

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8208100198 DOC. DATE: 82/08/02 NOTARIZED: NO DOCKET #
 FACIL: 50-335 St. Lucie Plant, Unit 1, Florida Power & Light Co. 05000335
 AUTH. NAME AUTHOR AFFILIATION
 UHRIG, R.E. Florida Power & Light Co.
 RECIPIENT NAME RECIPIENT AFFILIATION
 EISENHUT, D.G. Division of Licensing

SUBJECT: Forwards addl info re use of EXXON fuel in Cycle 6. Tech Spec changes may be needed & NRC approval required prior to Cycle 6 startup. Proposed changes expected to be submitted no less than 90 days prior to startup.

DISTRIBUTION CODE: A001S COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 3
 TITLE: General Distribution for after Issuance of Operating License

NOTES:

	RECIPIENT ID CODE/NAME		COPIES LTTR ENCL		RECIPIENT ID CODE/NAME		COPIES LTTR ENCL
	ORB #3 BC	01	7	7			
INTERNAL:	ELD/HDS2		1	0	NRR/DHFS DEPY08		1 1
	NRR/DL DIR		1	1	NRR/DL/ORAB		1 0
	NRR/DSI/RAB		1	1	<u>REG FILE</u> 04		1 1
	RGN2		1	1			
EXTERNAL:	ACRS	09	10	10	LPDR	03	1 1
	NRC PDR	02	1	1	NSIC	05	1 1
	NTIS		1	1			

1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry should be supported by a valid receipt or invoice. This ensures transparency and allows for easy verification of the data.

2. The second part of the document outlines the procedures for handling discrepancies. It states that any differences between the recorded amounts and the actual amounts should be investigated immediately. The responsible parties should be identified, and the reasons for the discrepancy should be documented.

3. The third part of the document provides guidelines for the storage and security of the records. It recommends that all records be stored in a secure, fireproof location. Additionally, it suggests that regular backups be made to prevent data loss.

4. The fourth part of the document discusses the importance of regular audits. It states that audits should be conducted at least once a year to ensure that all records are accurate and up-to-date. The results of the audits should be reported to the appropriate authorities.

5. The fifth part of the document provides a summary of the key points discussed in the document. It reiterates the importance of accurate record-keeping, the procedures for handling discrepancies, the guidelines for storage and security, and the importance of regular audits.

6. The sixth part of the document provides a list of the documents and records that should be maintained. This includes receipts, invoices, contracts, and other financial documents. It also includes a list of the documents and records that should be destroyed after a certain period of time.

7. The seventh part of the document provides a list of the personnel who are responsible for maintaining the records. It includes the names of the personnel and their titles. It also includes a list of the personnel who are authorized to access the records.

8. The eighth part of the document provides a list of the procedures that should be followed when handling records. This includes the procedures for creating, updating, and deleting records. It also includes the procedures for handling records that are damaged or lost.

9. The ninth part of the document provides a list of the forms that should be used when handling records. This includes the forms for creating, updating, and deleting records. It also includes the forms for handling records that are damaged or lost.

10. The tenth part of the document provides a list of the references that were used in the document. This includes books, articles, and other sources of information.

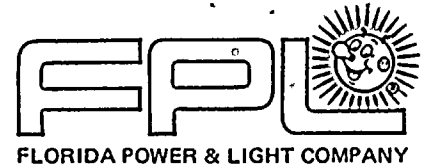
11. The eleventh part of the document provides a list of the questions that should be asked when reviewing the records. This includes questions about the accuracy of the records, the completeness of the records, and the security of the records.

12. The twelfth part of the document provides a list of the actions that should be taken when the records are found to be inaccurate, incomplete, or insecure. This includes the actions for correcting the records, the actions for completing the records, and the actions for securing the records.

13. The thirteenth part of the document provides a list of the consequences that should be imposed when the records are found to be inaccurate, incomplete, or insecure. This includes the consequences for the personnel who are responsible for the records, the consequences for the organization, and the consequences for the public.

14. The fourteenth part of the document provides a list of the recommendations that should be made to improve the records. This includes the recommendations for better record-keeping practices, the recommendations for better procedures for handling records, and the recommendations for better forms for handling records.

15. The fifteenth part of the document provides a list of the conclusions that should be drawn from the document. It reiterates the importance of accurate record-keeping, the procedures for handling discrepancies, the guidelines for storage and security, and the importance of regular audits.



August 2, 1982
L-82-320

Office of Nuclear Reactor Regulation
Attention: Mr. Darrell G. Eisenhut, Director
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Eisenhut:

Re: St. Lucie Unit 1; Docket No. 50-335
Use of Exxon Nuclear Fuel in Cycle 6

On February 26, 1982, we submitted a status in regard to regulatory action needed for St. Lucie Unit 1 Cycle 6. Also in that submittal it was indicated that the Cycle 6 reload would not involve any unreviewed safety questions, and therefore, prior NRC approval would not be necessary under the provisions of 10 CFR 50.59.

Your letter of July 1, 1982, indicated that your reviews would be completed essentially as requested, and that NRC approval of this submittal would most likely be required. Your letter, also identified three items of concern. Regarding the first item, the issue of guide tube wear will be addressed in XN-NF-82-09, scheduled to be submitted in October 1982. Both the applicability of XN-NF-81-22 to PWRs and the additional statistical uncertainty report for St. Lucie 1 application (your items 2 and 3, respectively) will be addressed in the supplement to XN-NF-507, also scheduled to be submitted in October 1982.

Furthermore, regarding items 2 and 3 of your July 1, 1982 letter, we expect to provide documentation to you no later than August 27, 1982, in preparation for a meeting with your Technical Staff to be held the week of September 13, 1982. We plan on discussing these items in detail during that meeting.

Attached is a revised review schedule which supercedes the schedule submitted February 26, 1982. This schedule was discussed with members of your staff on July 13, 1982, and as discussed, should not delay completion on your reviews as requested. Furthermore, Technical Specification changes may be necessary, and therefore, your approval required prior to startup of Cycle 6. Any proposed Technical Specification changes will be submitted no less than 90 days prior to startup.

Very truly yours,

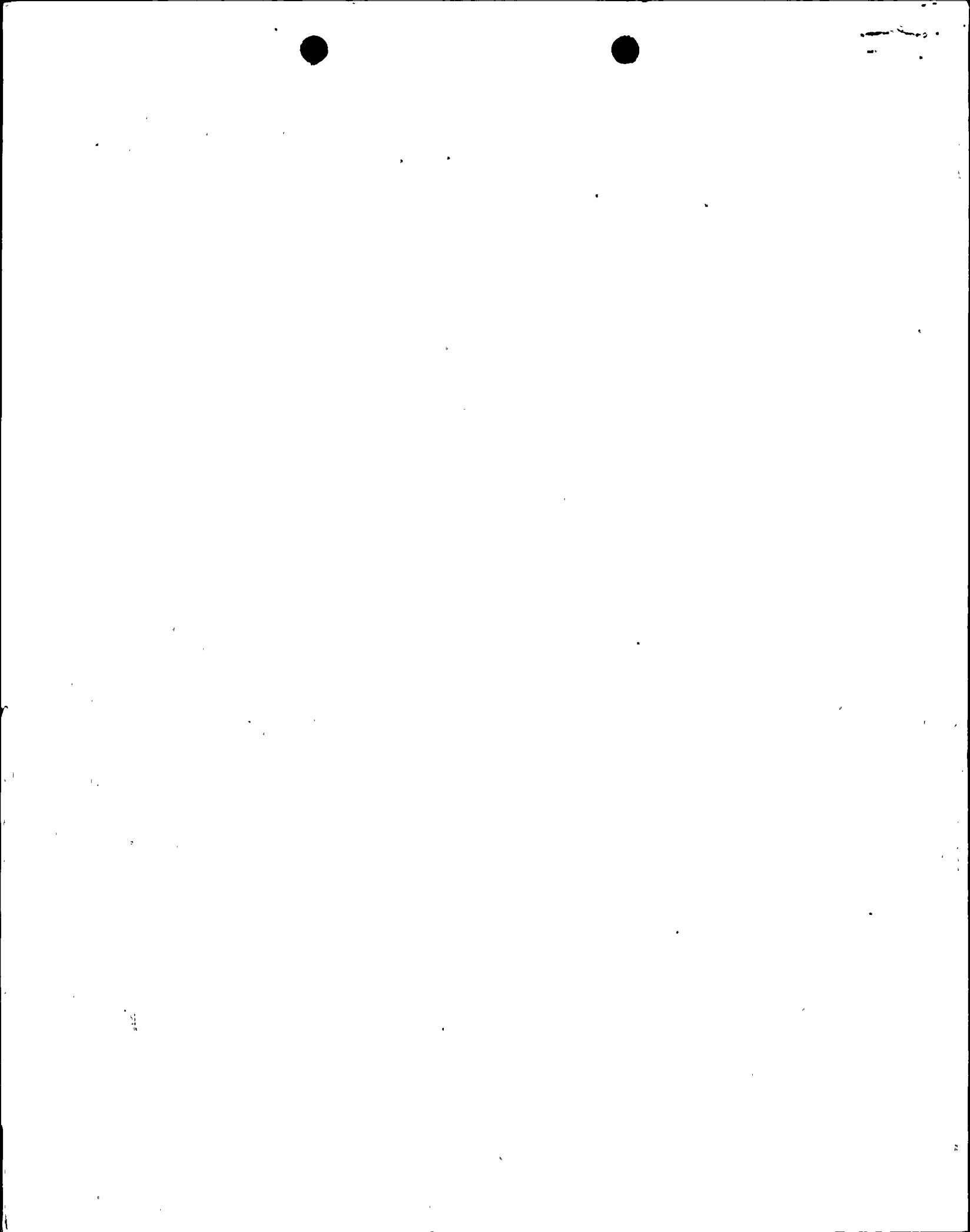
Robert E. Uhrig
Vice President
Advanced Systems & Technology

A001

REU/cab

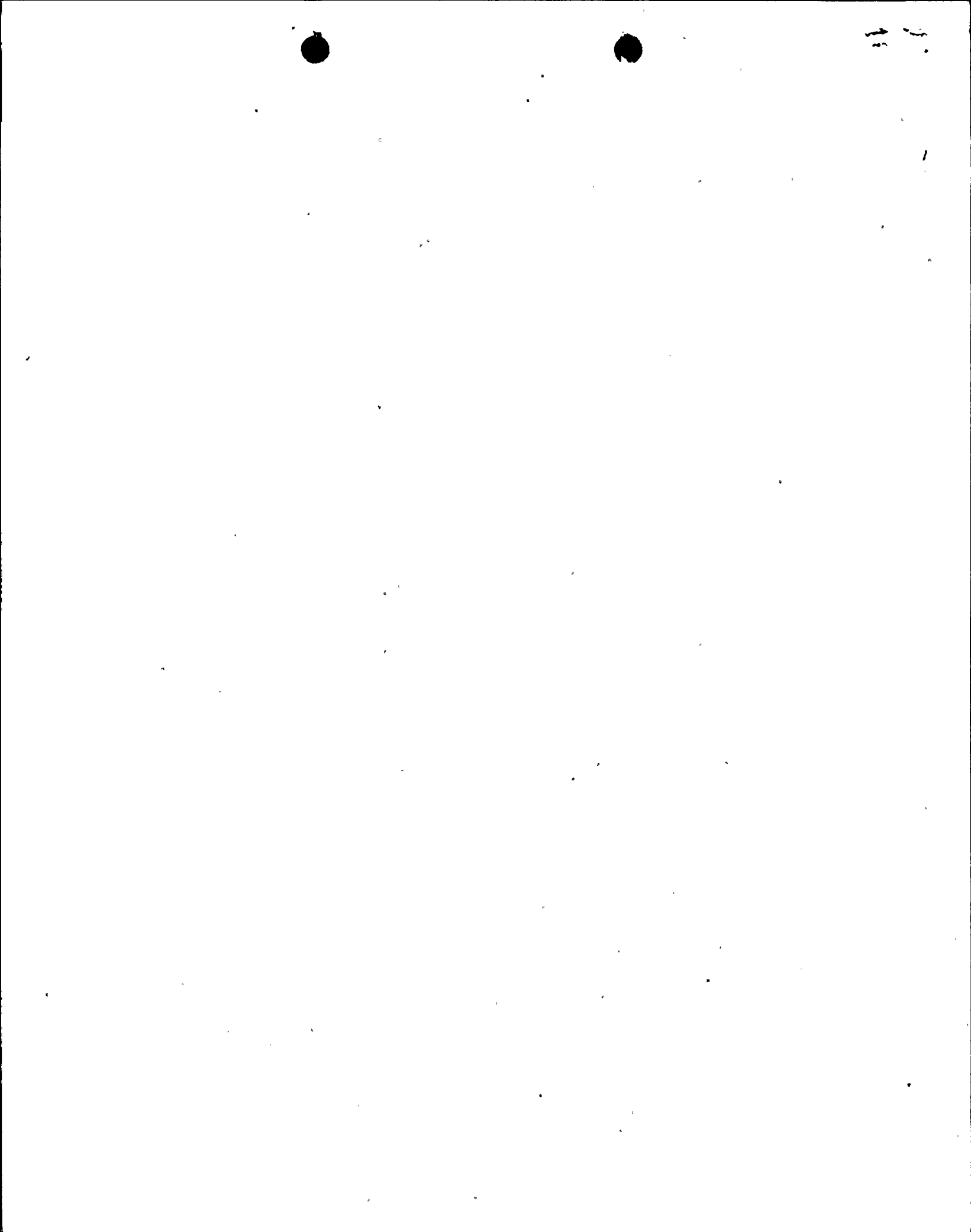
8208100198 820802
PDR ADDCK 05000335
P PDR





<u>Document Number</u>	<u>Title</u>	<u>Submitted to NRC</u>	<u>Anticipated Approval</u>
XN-75-27, Supp. 1&2	Exxon Nuclear Neutronic Design for Pressurized Water Reactors		Approved
* Supp. 3		10/82	
XN-NF-507	ENL Setpoint Methodology for C.E. Reactors		Approved for Fort Calhoun
* Supplement	(Incorporates XN-NF-81-22)	10/82	
XN-75-48	Definition and Justification of Exxon Nuclear Company DNB Correlation for PWRs		Approved for Previously Licensed PWRs
XN-74-5, Rev. 1	Description of the Exxon Nuclear Plant Transient Simulation Model for Pressurized Water Reactors (PTSPWR)		Approved for Previously Licensed PWRs
XN-209	Densification Effects on Exxon Nuclear Pressurized Water Reactor Fuel		Approved
XN-75-32, Supp. 1&2	Computational Procedures for Evaluating Fuel Rod Bowing	6/75	9/82
XN-75-41	Exxon Nuclear Company WREM-Based Generic PWR ECCS Evaluation Model		Approved
XN-76-27	Exxon Nuclear Company WREM-Based Generic PWR ECCS Evaluation Model Update ENC WREM-II		Approved
XN-NF-78-30	Exxon Nuclear Company WREM-Based Generic PWR ECCS Evaluation Model Update ENC WREM-IIA		Approved
XN-NF-81-22	Generic Statistical Uncertainty Analysis Methodology	5/81	8/82
XN-NF-81-58	Fuel Rod Thermal-Mechanical Response Evaluation Model (RODEX2)	8/81	10/82
XN-NF-82-05	Qualification of Exxon Nuclear Company Fuel for Extended Burnup	2/82	9/83
XN-NF-82-20	Exxon Nuclear Company Evaluation Model EXEM/PWR ECCS Model Update	2/82	10/82
* Supplement	Example Problem for C.E. Reactors	8/82	10/82

*Approval needed first for St. Lucie Unit 1; other reports applied to other reactors first.



<u>Document Number</u>	<u>Title</u>	<u>Submitted to NRC</u>	<u>Anticipated Approval</u>
*XN-NF-82-09	Generic Mechanical Design for Exxon Nuclear 14x14 Reload Fuel for C.E. Reactors	10/82	1/83
XN-NF-621	Exxon Nuclear DNB Correlation for PWR Fuel Designs	2/82	10/82
Revision	Extension of DNB Correlation	5/82	10/82
XN-NF-82-07	Exxon Nuclear Company ECCS Cladding Swelling and Rupture Model	3/82	10/82