

REGULATOR INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8207270015 DOC. DATE: 82/07/22 NOTARIZED: NO DOCKET #
 FACIL: 50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co. 05000389
 AUTH. NAME AUTHOR AFFILIATION
 UHRIG, R.E. Florida Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION
 EISENHUT, D.G. Division of Licensing

SUBJECT: Forwards rept of const/startup progress for June 1982.
 Fuel load target date of 821028 anticipated.

DISTRIBUTION CODE: B001S COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 2
 TITLE: PSAR/FSAR AMDTS and Related Correspondence

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1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that this is essential for the proper management of the organization's finances and for ensuring compliance with applicable laws and regulations.

2. The second part of the document outlines the specific procedures that must be followed when recording transactions. This includes the requirement that all entries be supported by appropriate documentation and that they be entered into the accounting system in a timely and accurate manner.

3. The third part of the document discusses the role of the accounting department in providing accurate and timely financial information to management. It highlights the importance of the department's ability to identify trends and potential areas of concern in the organization's financial performance.

4. The fourth part of the document addresses the issue of internal controls and the role of the accounting department in ensuring their effectiveness. It notes that the department is responsible for monitoring and reporting on the organization's internal control system to management and the board of directors.

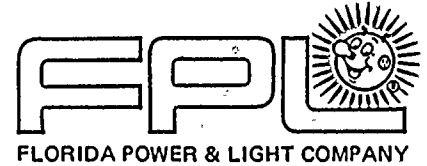
5. The fifth part of the document discusses the importance of the accounting department's relationship with external auditors. It emphasizes that the department must provide all necessary information and documentation to the auditors in a timely and accurate manner to facilitate their audit.

6. The sixth part of the document discusses the role of the accounting department in providing financial information to the public. It notes that the department is responsible for ensuring that all financial statements are prepared in accordance with applicable accounting standards and are presented in a clear and concise manner.

7. The seventh part of the document discusses the importance of the accounting department's role in providing financial information to the government. It notes that the department is responsible for ensuring that all tax returns are prepared and filed in a timely and accurate manner.

8. The eighth part of the document discusses the role of the accounting department in providing financial information to the media. It notes that the department is responsible for ensuring that all financial information provided to the media is accurate and consistent with the organization's financial statements.

9. The ninth part of the document discusses the role of the accounting department in providing financial information to the public. It notes that the department is responsible for ensuring that all financial information provided to the public is accurate and consistent with the organization's financial statements.



July 22, 1982
L-82-297

Office of Nuclear Reactor Regulation
Attention: Mr. Darrell G. Eisenhut, Director
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Eisenhut:

Re: St. Lucie Unit 2
Docket No. 50-389
Construction/Start-up Progress Update

Attached is a report of the construction/start-up progress for St. Lucie Unit 2 for June, 1982. If you have any questions regarding the attached information, or would like additional information from Florida Power & Light Company (FPL), please feel free to call me or W. B. Derrickson, the St. Lucie Unit 2 Project General Manager (305) 552-4659.

Very truly yours,

Robert E. Uhrig
Vice President
Advanced Systems & Technology

REU/RAK/cab

Attachment

cc: W. H. Lovelace, Office Management & Program Analysis
U. S. Nuclear Regulatory Commission
J. P. O'Reilly, Regional Administrator, Region II
Harold F. Reis, Esquire

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ST UCIE UNIT 2 CONSTRUCTION/STARTUP
MONTHLY STATUS REPORT

RECEIVED

JUL 20 1982

Nuclear Licensing

CURRENT PERIOD: June 1982

SCHEDULE STATUS: Overall Project 88.2
Construction/Start-up 87.4
Critical Path Variance -12
Target Fuel Load Date 10/28/82

MAJOR WORK HIGHLIGHTS:

	SCHEDULED	ACTUAL
1. CB&I completed fit-up of Construction Hatch Cover	6/17/82	6/17/82
2. Radiation Monitor Enclosure Concrete Walls and Roof Completed	6/01/82	6/10/82
3. Started Insulation of Safety Injection Piping	9/06/82	6/07/82
4. Completed Underground Work for Hypochlorite Area	6/01/82	6/01/82
5. Completed the Primary Sampling System (CTO 47)	5/14/82	6/14/82
6. Completed the Loose Parts Monitoring System (CTO 109)	6/24/82	6/09/82
7. Completed the Steam Generator Blowdown System (CTO 46)	6/04/82	6/09/82
8. PTO's 108-10,12,13 were turned over for the Security System	6/12/82	6/22/82

BULK QUANTITY STATUS:

	TOTAL TO DATE	CURRENT MONTH QUANTITY	AVERAGE MONTHLY INSTAL. RATE (QTY/MO)	
			10% - .90%	
QUANTITY	QUANTITY PERCENT	06/30/82	06/82 TO DATE	FORECASTED
Concrete (cy)	139,156	99.0	ESSENTIALLY COMPLETE	
Large Bore Piping (lf)	77,288	96.9	ESSENTIALLY COMPLETE	
Small Bore Piping (lf)	86,296	90.6	ESSENTIALLY COMPLETE	
Instrument Tubing (lf)	101,604	84.5	5,355	4,270 4,155
Large Bore Hangers (ea)	3,590	81.4	46	.100 135
Whipping Restraints	509	90.6	ESSENTIALLY COMPLETE	
Cable Tray (lf)	39,828	97.7	ESSENTIALLY COMPLETE	
Conduit (Exp., Emb., U/D (lf)	354,726	96.2	ESSENTIALLY COMPLETE	
Lighting Conduit	106,362	89.3	3,714	2,200 2,060
Power Cable Pull (lf)	487,764	89.0	8,813	20,620 25,215
Control Cable Pull (Inc. Comm.) (lf)	1,756,853	81.1	26,628	81,070 90,790
Signal Cable Pull (lf)	858,275	67.9	40,945	45,740 44,455
Terms - Pwr Hi (ea)	473	97.1	ESSENTIALLY COMPLETE	
Terms - Pwr Lo (ea)	11,143	93.1	ESSENTIALLY COMPLETE	
Terms - Control (ea)	43,363	63.0	2,333	2,150 3,480
Terms - Signal (ea)	15,983	37.9	2,336	1,180 3,535

START-UP PROGRAM STATUS:

	SCHEDULED TO DATE	COMPLETED TO DATE	SCHEDULE FOR MONTH	CURRENT MONTH	TOTAL REQUIRED
System Turnovers (PTO)	268 +	264*	43 +	31*	305
System Turnovers (CTO)	80 +	79*	18 +	8*	162
Preoperational Test Procedures	204	202	2	0	204
Preoperational Test Performed	120	16	104	1/52**	204

*NOTE: Includes packages in sign-off circuit

**NOTE: Includes preoperational tests in progress

NOTE: Information current as of Project Schedule dated 7/1/82

