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 FACIL: 50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co.  
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DOCKET # 05000389

SUBJECT: Forwards Amend 10 to FSAR. *Revised 6/14/82 gh*

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1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that this is crucial for the company's financial health and for providing reliable information to stakeholders.

2. The second part of the document outlines the specific procedures for recording transactions. It details the steps from initial entry to final review and approval, ensuring that all entries are properly documented and verified.

3. The third part of the document addresses the role of the accounting department in this process. It highlights the need for clear communication and collaboration between different departments to ensure that all transactions are accurately recorded and reported.

4. The fourth part of the document discusses the challenges associated with maintaining accurate records. It identifies common issues such as data entry errors, incomplete information, and delays in reporting, and provides strategies to address these challenges.

5. The fifth part of the document concludes by reiterating the importance of accurate record-keeping and the commitment of the company to maintaining high standards of financial reporting. It expresses confidence in the ability of the accounting department to meet these standards and provide reliable information to all stakeholders.

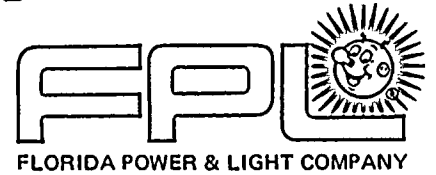
6. The sixth part of the document provides a summary of the key points discussed in the document. It highlights the main objectives and the actions required to achieve these objectives, serving as a quick reference for all employees involved in the process.

7. The seventh part of the document includes a list of references and sources used in the document. This provides additional information for those interested in further exploring the topics discussed in the document.

8. The eighth part of the document contains a list of appendices. These appendices provide additional details and supporting information related to the main text of the document.

9. The ninth part of the document includes a list of footnotes. These footnotes provide further clarification and detail for specific points mentioned in the document.

10. The tenth part of the document contains a list of glossary terms. These terms define key concepts and terminology used throughout the document, ensuring that all readers have a clear understanding of the content.



May 26, 1982  
L-82-222

Office of Nuclear Reactor Regulation  
Attention: Mr. Darrell G. Eisenhut, Director  
Division of Licensing  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Dear Mr. Eisenhut:

Re: St. Lucie Unit 2  
Docket No. 50-389  
Amendment 10 To The Final  
Safety Analysis Report

In accordance with the requirements of 10 CFR 50.30, Florida Power & Light Company (FPL) is submitting sixty (60) copies of Amendment 10 to the Final Safety Analysis Report, St. Lucie Plant Unit 2.

The changes to the amendment are contained in the attachment.

Very truly yours,

Robert E. Uhrig  
Vice President  
Advanced Systems and Technology

REU/RAK/ga

Attachments

cc: J. P. O'Reilly, Director, Region II (w/o attachments)  
Harold F. Reis, Esquire (w/o attachments)

Boo  
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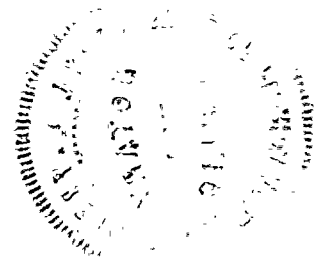
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ATTACHMENT TO L-82-222  
Dated May 26, 1982

Changes in the St Lucie Plant Unit 2, FSAR as a result of Amendment 10.

- 1) Appendix 1.9B - was revised to incorporate the changes which resulted from the recent NRC review Questions/Response (FPL letters L-81-468, 474 dated October 27, 1981 and November 10, 1981 respectively).
- 2) Section 2.1.3.9 and 2.1.4 were revised to insert a subsection on the periodic update of the population data around the St Lucie 2 site and to include information on the future land uses around the site. These items were added at the NRC's request.
- 3) Section 2.5 was revised to conform to the processed geotechnical data available regarding the Hutchinson Island soil profile.
- 4) Chapter 3 contains general revisions including changes made for consistency with other chapters of the FSAR, changes made for completeness and better comprehension and other changes made to correct typographical errors.
- 5) Section 3.7 contains a new Subsection which adequately describes the CEDM's.
- 6) Section 3.9 was revised to include updates of the computer programs used in the analysis at the St Lucie 2 plant and a new subsection on Deep Draft Pump Operability.
- 7) Chapter 4 includes general revisions to correct typographical and editorial errors.
- 8) Sections 4.1, 4.2 and 4.3 were revised to indicate that the Part Length CEAs are not currently planned to be used at St Lucie 2.
- 9) Section 4.4 contains information that includes updated information on the minimum and maximum allowable reactor coolant flow rate and hydraulic loads on internal components.
- 10) Chapter 5 general revisions include changes for consistency with other Chapters of the FSAR along with changes to correct editorial and typographical errors.
- 11) Section 5.2 was revised to incorporate the normal and LTOP operational considerations of the PORVs.
- 12) Section 5.4 was revised to modify the subsections on the Reactor Coolant Pumps and the Residual Heat Removal System to reflect the recent information provided to the NRC via various correspondence.





- 13) Section 6.2 revised the combined leakage rate of bypass leakage to .27 and this subsection was also revised to correct editorial comments.
- 14) Section 6.3 revised the subsection to clarify the source of charging pump-water with regards to the small break ECCS analysis.
- 15) Tables 7.3 was revised to a) include the charging pumps to actuate on SIAS b) fill in "laters" c) and correct discrepancies.
- 16) Chapter 8 - corrected typographical errors and corrected references.
- 17) Chapter 9 was revised to include a writeup on charging pumps actuation to be consistent with the information provided to the NRC previously.
- 18) Chapter 12 was revised to include the Post Accident Sampling System Sources.
- 19) Chapter 15 was changed to include the revised Accident Analysis and revised dose calculations for loss of coolant accident.
- 20) 220 Series Questions were revised to add missing information into the text that the NRC staff has already reviewed and also we corrected some typographical errors.
- 21) 490 Series Questions were revised to conform more closely with FSAR Section 4.2.
- 22) 492 Series Questions contained the new Questions/Responses to three new questions and also present are editorial comments.

