

MAY 25 1982

Docket No.: 50-389

MEMORANDUM FOR: F. J. Miraglia, Chief, Licensing Branch No. 3, DL

FROM: V. Nerses, Project Manager, Licensing Branch No. 3, DL

SUBJECT: FORTHCOMING VISIT WITH FLORIDA POWER AND LIGHT COMPANY - ST. LUCIE PLANT, UNIT NO. 2

DATE & TIME: Tuesday, Wednesday, & Thursday, June 8, 9, and 10, 1982 8:30 a.m.

LOCATION: St. Lucie Plant Site  
Hutchinson Island, Florida

PURPOSE: To review the applicant's plan and schedules for completion of Unit No. 2 construction, to observe the actual status of plant construction and to assess the scheduled fuel load date. (Details in attached agenda).

PARTICIPANTS: NRC  
W. Lovelace, V. Nerses, S. Elrod (Reg. II)

FP&L  
W. Escue, et.al.

Original Signed By:

Victor Nerses, Project Manager  
Licensing Branch No. 3  
Division of Licensing

Attachment:  
As stated

cc: See next page

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OFFICE	DL: LB#3	DL: LB#3					
SURNAME	V. Nerses, cz.	F. Miraglia					
DATE	5/15/82	5/21/82					

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ST. LUCIE

Dr. Robert E. Uhrig, Vice President  
Advanced Systems and Technology  
Florida Power & Light Company  
P. O. Box 529100  
Miami, Florida 33152

Harold F. Reis, Esq.  
Lowenstein, Newman, Reis, Axelrad & Toll  
1025 Connecticut Avenue, N.W.  
Washington, D.C. 20036

Norman A. Coll, Esq.  
Steel Hector & Davis  
1400 Southeast First National  
Bank Building  
Miami, Florida 33131

Mr. Martin H. Hodder  
1131 N. E. 86th Street  
Miami, Florida 33138

Resident Inspector  
St. Lucie Nuclear Power Station  
c/o U. S. Nuclear Regulatory Commission  
7900 South AlA  
Jensen Beach, Florida 33457

U. S. Nuclear Regulatory Commission  
101 Marietta Street  
Suite 3100  
Atlanta, Georgia 30303

ST. LUCIE 2

CASELOAD FORECAST PANEL SITE VISIT  
MEETING AGENDA

1. Overview of project construction schedule including progress and major milestones completed, current problems and any anticipated problem areas that may impact the current projected fuel load date.
2. Detailed review and current status of design and engineering effort (by major discipline) including any potential problems that may arise from necessary rework.
3. Detailed review and current status of procurement activities including valves, pipe, instruments, cable, major components, etc.
4. Actual and proposed craft work force (by major craft), craft availability, productivity, potential labor negotiations and problems.
5. Detailed review and current status of all large and small bore pipe hangers, restraints, snubbers, etc., including design, rework, procurement, fabrication, delivery and installation.
6. Detailed review of project schedule identifying critical path items, near critical items, amount of float for various activities, the current critical path to fuel loading, methods of implementation of corrective action for any activities with negative float, and provisions for contingencies. The estimated project percent complete as of
7. Detailed review and current status of bulk quantities including current estimated quantities, quantities installed to date, quantities scheduled to date, current percent complete for each, actual versus forecast installation rates, and basis for figures.

(a) Concrete (CY)

(b) Process Pipe (LF)

- Large Bore Pipe (2 1/2" and larger)
- Small Bore Pipe (2" and smaller)

(c) Yard Pipe (LF)

(d) Large Bore Pipe Hangers, Restraints, Snubbers (ea)



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1941

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(e) Small Bore Pipe Hangers, Restraints (ea)

(f) Cable Tray (LF)

(g) Total Conduit (LF)

(h) Total Exposed Metal Conduit (LF)

(i) Cable (LF)

- Power
- Control
- Security
- Instrumentation
- Plant Lighting

(j) Terminations (ea)

- Power
- Control
- Security
- Instrumentation
- Plant Lighting

(k) Electrical Circuits (ea)

- Power
- Control
- Security

(l) Instrumentation (ea)

8. Detailed review and current status of preparation of preop and acceptance test procedures, integration of preop and acceptance test activities with construction schedule, system turnover schedule, preop and acceptance tests schedule, current and proposed preop and acceptance tests program manpower.

- (a) Total number of procedures required for fuel load.
- (b) Number of draft procedures not started.
- (c) Number of draft procedures being written.
- (d) Number of procedures approved.
- (e) Number of procedures in review.
- (f) Total number of preop and acceptance tests required for fuel load.
- (g) Number of preop and acceptance tests completed.
- (h) Number of preop and acceptance tests currently in progress.
- (i) Number of systems turned over to start-up.

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9. Detailed discussion of potential schedular influence due to changes attributed to NUREG-0737 and other recent licensing requirements.
10. Discussion of schedular impact, if any, regarding potential deficiencies reported in accordance with 10 CFR 50.55(e)..
11. Overview of current construction management organization
12. Site tour and observation of construction activities.



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1. The first part of the document is a list of names and addresses of the members of the committee.

2. The second part of the document is a list of names and addresses of the members of the committee.

3. The third part of the document is a list of names and addresses of the members of the committee.

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MEETING NOTICE DISTRIBUTION

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JLee

Project Manager V. Nerses

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FMiraglia

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JMiller

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JKnight

WJohnston

DMuller

TSpeis

RHouston

LRubenstein

FSchroeder

MErnst

JKramer

(Division Directors - only if participant in meeting)

Attorney, OELD J. Thessin

OI&E

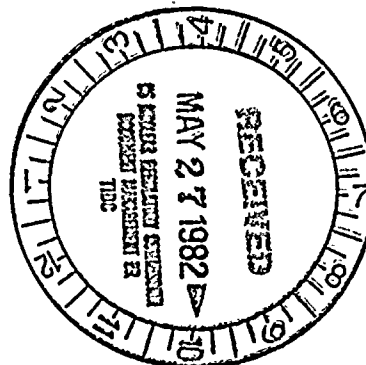
Regional Administrator, Region II

Resident Inspector

ACRS (16)

OSD (7)

NRC Participants



cc: Service List

