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Docket No. 50-335

E às

Dr. Robert E. Uhrig Vice President Advanced Systems & Technology Florida Power & Light Company P. O. Box 529100 Miami, Florida 33152 Docket File NRC PDR L PDR NSIC ORB#3 Rdg DEisenhut JHeltemes OELD I&E ACRS-10 PMKreutzer-3 RAClark CNelson Gray File

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Dear Dr. Uhrig:

Based on our review of your submittals regarding the St. Lucie Unit 1 Overpressure Nitigation System, primarily your letters of April 13, 1978 (L-78-129) and June 29, 1978 (L-78-223), we have determined that the additional information identified in the enclosure is necessary to continue our review. Please provide this information by May 17, 1982.

OKB clearance is not required for this request since it is being transmitted to fewer than ten addressees.

Sincerely,

Original signed of a Robert Ar Clark

Robert A. Clark, Chief Operating Reactors Branch #3 Division of Licensing

Enclosure: As stated

cc: See next page

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cc: Harold F. Reis, Esquire Lowenstein, Newman, Reis & Alexrad 1025 Connecticut Avenue, N.W. Washington, D. C. 20036

Norman A. Coll, Esquire McCarthy, Steel, Hector & Davis 14th Floor, First National Bank Building Miami Florida 33131

Administrator Department of Environmental Regulation Power Plant Siting Section State of Florida 2600 Blair Stone Road Tallahassee, Florida 32301

Mr. Weldon B. Lewis County Administrator St. Lucie County 2300 Virginia Avenue, Room 104 Fort Pierce, Florida 33450

U.S. Environmental Protection Agency Region IV Office ATTN: Regional Radiation Representative 345 Courtland Street, N.E. Atlanta, Georgia 30308

Mr. Charles B. Brinkman Manager - Washington Nuclear Operations C-E Power Systems Combustion Engineering, Inc. 4853 Cordell Avenue, Suite A-1 Bethesda, Maryland 20014

Regional Administrator Nuclear Regulatory Commission, Region II Office of Executive Director for Operations 101 Marietta Street, Suite 3100 Atlanta, Georgia 30303

Mr. Jack Schreve Office of the Public Counsel Room 4, Holland Building Tallahassee, Florida 32304

Resident Inspector/St. Lucie Nuclear Power Station c/o U.S.N.R.C. P. O. Box 400 Jensen Beach, Florida 33457

Bureau of Intergovernmental Relations 660 Apalachee Parkway Tallahassee, Florida 32304

### ENCLOSURE

#### ST. LUCIE, UNIT 1

#### REQUEST FOR ADDITIONAL INFORMATION

1. Branch Technical Position, RSB 5-2 (Attached), requires the Overpressure Mitigating System (OMS) to perform its function with a single failure when the initiating event is not considered as the single active failure. Please address the following postulated event:

Consider the initiating event to be the loss of a DC control bus that isolates letdown flow and also violates the operability of one PORV. Then consider the failure of the other PORV as your single OMS failure.

. Item 4 of Branch Technical Position, RSB 5-2, requires the OMS be tested to assure operability prior to each shutdown.

a. Is this testing being performed prior to each shutdown?

- b. How are the OMS setpoints verified prior to shutdown and reverified monthly while RCS temperature is <275°F?</p>
- 3. The staff requirement that a report be submitted to NRC of all OMS (PORVs or SCS safety valve) operations to relieve pressure transients in the RCS is not included in your technical specifications as amended by your letter of April 13, 1978. Address this requirement.
- 4. In your letter of February 28, 1977, you stated that all of your operators will have completed a review of causes of past overpressure transients by April 8, 1977.

- a. What overpressure protection training have you performed since mid-1977?
- b. How do you ensure a continued emphasis is placed on possible overpressurization situations in your licensing and retraining programs?

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c. How is this training and LER review documented?

5. What is the present status of the St. Lucie Unit 1 OMS?

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