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 FACIL: 50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co.  
 AUTH. NAME: UHRIG, R.E. AUTHOR AFFILIATION: Florida Power & Light Co.  
 RECIPIENT NAME: EISENHUT, D.G. RECIPIENT AFFILIATION: Division of Licensing

DOCKET # 05000389

SUBJECT: Forwards minutes of 820302 meeting re fire protection.

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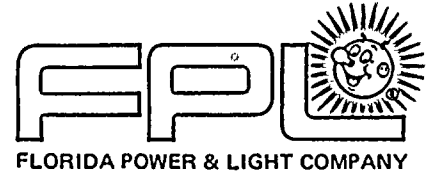
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*RG*

11/11/11

Dear Sir,  
I am writing to you regarding the matter of the...

I have been thinking about the situation for some time and I believe that the best course of action is to...  
I am sure that you will understand my position and I am sure that you will be able to help me in the best way possible.

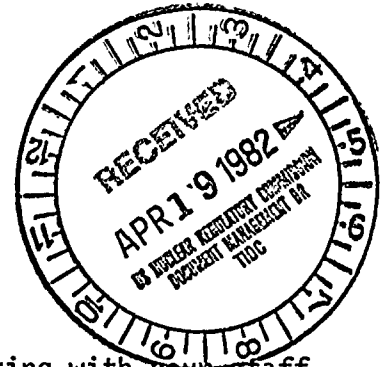


April 16, 1982  
L-82-153

Office of Nuclear Reactor Regulation  
Attention: Mr. Darrell G. Eisenhut  
Nuclear Reactor Regulation  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Dear Mr. Eisenhut:

Re: St. Lucie Unit 2  
Docket No. 50-389  
Fire Protection Meeting Minutes



Attached please find the meeting minutes of our meeting with your staff on March 2, 1982, to discuss Fire Protection.

Very truly yours,

Robert E. Uhrig  
Vice President  
Advanced Systems and Technology

REU/RAK/ga

Attachment

cc: J. P. O'Reilly, Region II  
Harold F. Reis, Esquire

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PDR ADOCK 05000389  
PDR

FIRE PROTECTION MEETING 3/24/82

1. The fire protection responses will be revised to eliminate the term "intent" and to clearly identify the deviations from App. R. using the criteria supply. By May 1.
2. FPL will provide a description of the steps required to go to cold shutdown from the hot shutdown panel if the control room must be evacuated. By May 1.
3. FPL will provide reasons the cold leg temperature indication is sufficient temperature indication for the RCS on the hot shutdown panel. May 1.
4. FPL will provide verification they are in accordance with the definition of associated circuits as defined in the NRC letter of Feb. 20, 1981, with clarification provided. May 1.
5. FPL will provide a list of the minimum equipment required to achieve cold shutdown. May 1.
6. FPL will provide detailed justification for the fire protection items that may not be complete by core load. April 15.
7. FPL will provide details and justification of deviations from App. R using the format provided. May 1.
8. FPL will provide a detailed description of the emergency lighting that is used for fire protection per SRP.
9. FPL will implement a QC program for fire protection.
10. FPL will provide the code dates used for the NFPA codes used for design of the fire protection system. May 1.
11. FPL will provide details of the fire brigades to be used for St. Lucie and the details of how they will be able to adequately respond to a fire in either unit including the worst case. May 1.
12. FPL will provide revised drawings to clearly indicate the existing fire areas. These drawings will be used to explain the plant specific requirements for fire barriers. May 1.
13. FPL will provide a clear description of deviations required for hatches. May 1. Part of item #1.
14. FPL will revise comments that have been submitted in the letter that commented on the SER; these items are 9-3, 9-4, 9-5, 9-6, 9-7, 9-9 & 9-10.
15. The NRC stated that the fire protection items that FPL has shown in their preliminary schedules to be installed after Core Load is not acceptable to NRC staff. The Commissioners, rather than the staff, will act directly on the items, if they are to be installed after core load. In other words, no low power conditions of license may be granted by staff.

Handwritten marks and scribbles in the top right corner.

