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 FACIL: 50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co.
 AUTH. NAME: UHRIG, R.E. AUTHOR AFFILIATION: Florida Power & Light Co.
 RECIPIENT NAME: EISENHUT, D.G. RECIPIENT AFFILIATION: Division of Licensing

DOCKET #
05000389

SUBJECT: Forwards minutes of 820309 meeting between NRC, util & Ebasco re util seismic qualification review team & pump & valve operability programs.

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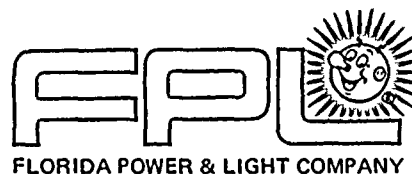


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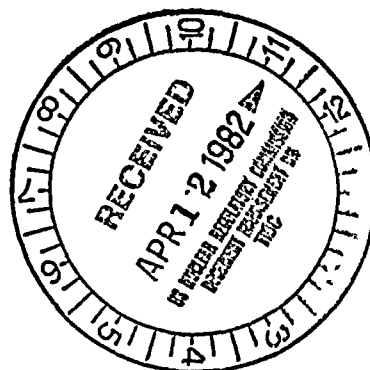


April 9, 1982
L-82-141

Office of Nuclear Reactor Regulation
Attention: Mr. Darrell G. Eisenhut, Director
Division of Licensing
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Eisenhut:

Re: St. Lucie Unit #2
Docket No. 50-389
Safety Evaluation Report
SQRT & PVORT Meeting Minutes



Attached are the minutes of a meeting held on March 9, 1982 between the NRC Staff, Florida Power & Light Company and Ebasco regarding the Florida Power and Light Company Seismic Qualification Review Team (SQRT) and Pump and Valve Operability (PVORT) programs.

Very truly yours,

Robert E. Uhrig
Vice President
Advanced Systems and Technology

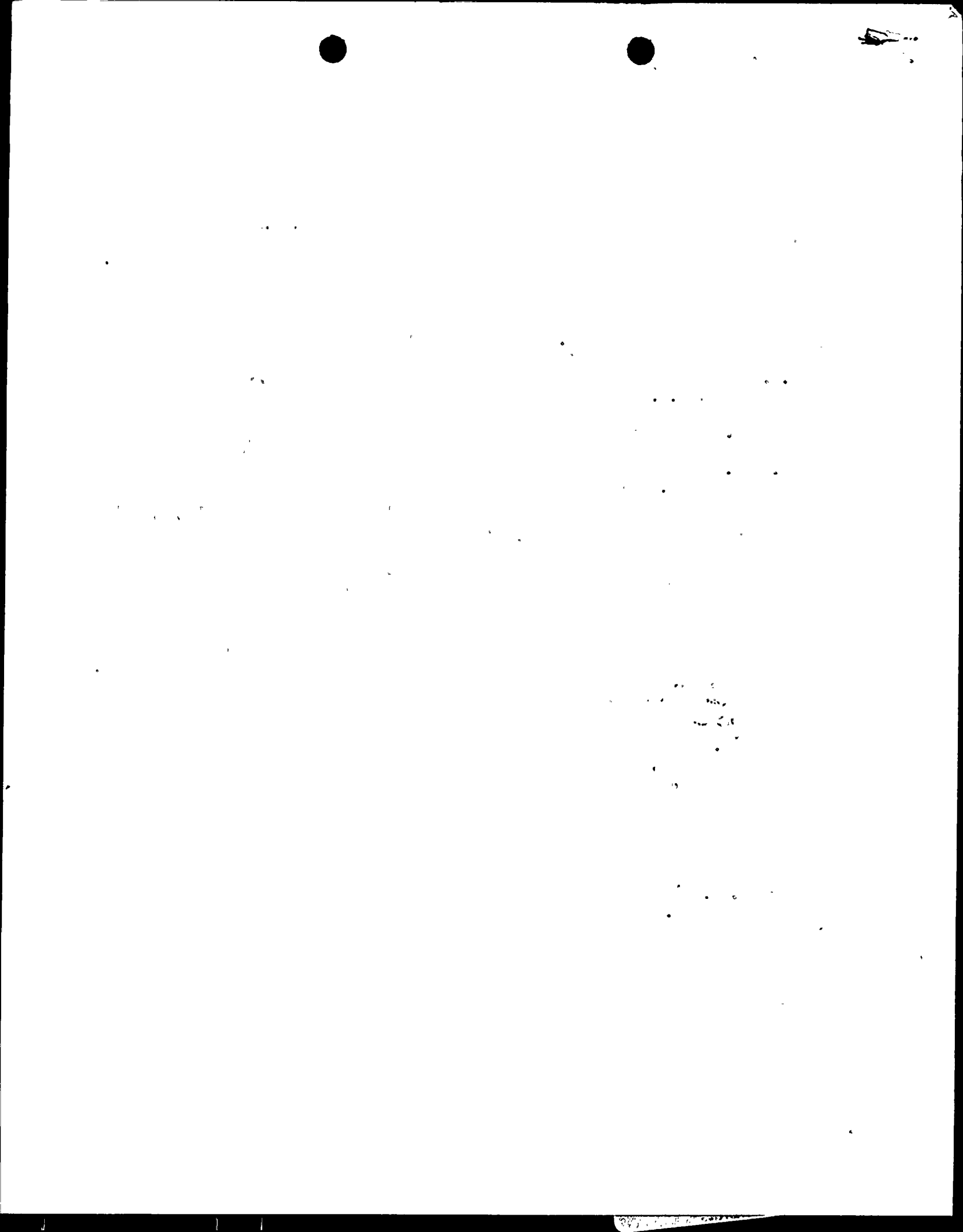
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Attachment

cc: J. P. O'Reilly, Region II
Harold F. Reis, Esquire

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PDR



A meeting was held in Bethesda, MD with FPL, Ebasco, CE and NRC personnel on March 9, 1982 to discuss seismic qualification review team (SQRT) and pump and valve operability team (PVORT) site audits. The following were in attendance:

V. Nerses	NRC/NRR/DRL/BL #3
R. Riggs	NRC/DE/EQB
Z. T. Shi	Ebasco CE special analysis group
J. Ruggiero	Ebasco Mech
E. Z. Zuchman	Ebasco Project Engineer
E. W. Dotson	FPL Engr. Proj. Mgr.
T. E. Fitzsimmons	CE Equip. Qual (Mech)
M. T. Cross	CE Project
Terry MacNair	CE I&CE Equip. Qual.
Steven Marquis	CE I&CE Equip. Qual.
Jack Moulton	CE Project Manager
Subriah Rothiraj	Ebasco Mech. Engr.
T. Y. Chang	NRC/NRR/EQB
R. G. LaGrange	NRC/NRR/EQB
C. L. Fisher	FPL Mechanical Lead
G. Bagchi	NRC/NRR/EQB
Arnold Lee	NRC/NRR/EQB

A. Items to support the site audit

1. A status list of the equipment completely installed as of the first week of February, 1982 was presented to NRC.
2. "Completely installed" was defined as 100% structurally present but not necessarily "hot" or powered although conduit is in place.
3. Schedule
 - a) FPL/Ebasco will walkdown the incomplete items to update the status as of April 1, 1982. Specifically included will be major equipment and valves which need to operate to perform a safety function. Specifically excluded will be manual valves and pushbutton stations.
 - b) NRC will pick the equipment (both SQRT and P&VO) to be audited by April 7, 1982.
 - c) FPL/Ebasco/CE will supply the completed qualification sheets by April 21, 1982.
 - d) The site audit is presently planned for May 3, 1982 for one week duration.
4. Using the site QA filing system will be part of the audit.

B. Mock Audit

A mock audit was conducted of data packages.

1. SQRT generic concerns



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- a) Purchase specifications and purchase orders will be required
 - b) Statements that the documents tie together will for example, be required as an auditable link, an internal memo; CE RAR form, or other tie that makes a generic report applicable to St. Lucie Unit No. 2.
 - c) The NRC expressed concern that A/E and NSSS supplied equipment from a vendor who uses separate subvendors for valves and operators do not necessarily confirm the assembly is operable. It was agreed that preoperational and inservice testing provide a measure of assurance. This appears to be a generic nuclear industry practice. No further action was determined at the meeting.

EWD/mvt

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