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 FACIL: 50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co.    05000389  
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 UHRIG, R.E.    Florida Power & Light Co.  
 RECIP. NAME    RECIPIENT AFFILIATION  
 EISENHUT, D.G.    Division of Licensing

SUBJECT: Forwards minutes of 820302 meeting in Bethesda, MD re  
 equipment qualification.

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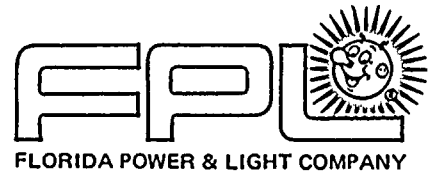
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MEMORANDUM FOR THE DIRECTOR, FBI  
SUBJECT: [Illegible]

Reference is made to [Illegible]

It is noted that [Illegible]

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March 23, 1982  
L-82-109

Office of Nuclear Reactor Regulation  
Attention: Mr. Darrell G. Eisenhut, Director  
Nuclear Reactor Regulation  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Dear Mr. Eisenhut:

Re: St. Lucie Unit 2  
Docket No. 50-389  
Equipment Qualification Meeting Minutes



Attached please find the meeting minutes of our meeting with your staff on March 2, 1982, to discuss equipment qualification.

Very truly yours,

Robert. E. Uhrig  
Vice President  
Advanced Systems & Technology

REU/RAK/ga

Attachment

cc: James P. O'Reilly, Regional Administrator, Region II  
Harold Reis, Esquire

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1. The first part of the document is a list of names and addresses.

2. The second part of the document is a list of names and addresses.

A meeting was held on March 2, 1982 in Triangle Towers, Bethesda, Maryland to discuss environmental qualification for FPL St. Lucie Unit #2. The following were in attendance:

J. Nerses	NRC/NRR/DL/LB#3
J. Kennedy	NRC/NRR/DE/EQB
J. Moulton	L-E
David D. Reiff	NRC/NRR/DE/EQB
Paul Shemanski	NRC/NRR/DE/EQB
Jerry Jackson	NRC/NRR/DE/EQB
Erroll W. Dotson	FPL
Zoltan R. Rosztoczy	NRC/EQB
Mike Horrell	Ebasco Licensing
Dr. Stephen L. Ostrow	Ebasco Applied Physics Dept.
Enoch Z. Zuchman	Ebasco Project Engineer
Larry Gradin	Ebasco Services
David Smith	FPL
John Franklin	FPL
Leonard R. Casella	FPL
John E. Sheetz	FPL
Larry Bell	NRC/AEB
Harold Walker	NRC/EQB
Kulin D. Desin	NRC/EQB

The following decisions/conclusions were reached:

1. St. Lucie Unit #2 is considered a category I plant except for purchase orders issued prior to July 1974. Prior to July 1974 it is category II.
2. The new rule 50.49 and RG 1.89 comments will be transmitted to NRC prior to March 31, 1982.
3. "Complete" means a completion of the review of all the software with the proposed disposition including commitment dates for all open (missing) items. It does not mean all software is on hand.
4. The site audit will be scheduled for mid May 1982.
5. FPL will transmit a master list of all class IE systems by function to NRC by March 31, 1982. (Rev. 2 of the Guidebook)
6. The break of the steam supply line to the auxiliary feedwater pump will be clarified by March 31, 1982.
7. A separate section of the Guidebook will be added addressing margin philosophy. Specific clarification on margin will be as necessary on each data package.
8. Sample radiation calculations will be submitted to NRC before March 30, 1982. One percent failed fuel for 40 years was assumed for the source term.



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Meeting - March 2, 1982 (continued)

9. The FPL environmental program was discussed:
  - A) It is not an Ebasco program per se although the present task manager is an Ebasco employee, FPL maintains an active role. A description of the long term program including maintaining the equipment, ordering replacement parts and maintaining the specified environment will be transmitted to NRC. No date was established.
  - B) Although it was not discussed at this meeting, it has been discussed previously that FPL and Ebasco will determine and defend the environmental qualification of all equipment including that supplied by the NSSS vendor.
10. A justification of the duration of the accident; is, the time to return to a "normal" environment; will be provided to NRC by March 31, 1982.
11. The NRC will include 2 or 3 mild environment electrical equipment and 2 or 3 mechanical equipment purchase specifications in the site audit to determine that the environmental requirements are adequate. FPL will respond with sections in the Guidebook defining the methods environmental requirements were determined for mild environment and mechanical equipment.
12. An entire set of zone maps will be submitted to NRC by March 31, 1982.
13. Revision 2 will include the missing section 9.3, a list of abbreviations, a further "QA review" of CES sheets and the Guidebook for updating and accuracy. Revision 2 of the Guidebook will be submitted to NRC on March 31, 1982.



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