REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:8111020292! DOC.DATER 81/10/27 NOTARIZED:: NO FACIL: 50-335 St. Lucie Plant, Unit 1, Florida Power & Light Co.

00CKET # 05000335

AUTHL NAME!

AUTHOR AFFILIATION

UHRIG, R.EL. RECIP. NAMEL Florida Power & Light Co. RECIPIENT AFFILIATION

CLARKIR.A.

Operating Reactors Branch 3

SUBJECT:: Forwards additinfo to 811016 response re diesel generatore operations data for Unresolved Safety Issue, A-44, Station blackout.

NOTES::

| ACTION: | RECIPIENT IDI CODEZNAM ORBI #3 BCI | COPIE LTTR 3 | | RECIPIENT ID CODE/NAM | COPIEB LITTRI ENCLI | | | |
|----------|--|-------------------------------|---------------|--------------------------|--|------------------------------|------------------|--------------------------|
| INTERNAL | AEOD I&EI NRRYDLYDRAB NRRYDSIYPSB P.BARANONSKI | 08 11' 07 05' 01. | 1-1-2-1 | 1 2 1 1 2 | ELD MPA NRR/DSIVICSE ORB#3 REG FILE: | 09 10 3 06 13 04 | 1 1 3 1 | 1 e 1 e 3 e 1 e |
| EXTERNAL | ACRS LPDR NSIC | 15' 03' 05' | 16 1 1. | 16 1 1 | INPO, J STARN NRC: PDR NTIS | 1ES 02' | 1 1 1 | 1. 1. 1. |

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October 27, 1981 L-81-466

Office of Nuclear Reactor Regulation
Attention: Mr. Robert A. Clark, Chief
Operating Reactors Branch #3
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Dear Mr. Clark:

Re: St. Lucie Unit 1 Docket No. 50-335

Information Request Regarding

Station Blackout - Safety Issue A-44

On October 16, 1981 (L-81-452), Florida Power & Light Company provided information to you in response to your request regarding Station Blackout, Safety Issue A-44. The attached Table 1A, Diesel Generator Operations Data, should have been included with that submittal.

Very truly yours,

Robert E. Uhrig Vice President

Advanced Systems & Technology

REU/DME/ah

Attachments

cc: J. P. O'Reilly, Director, Region II Harold F. Reis, Esquire

A050

8111020292

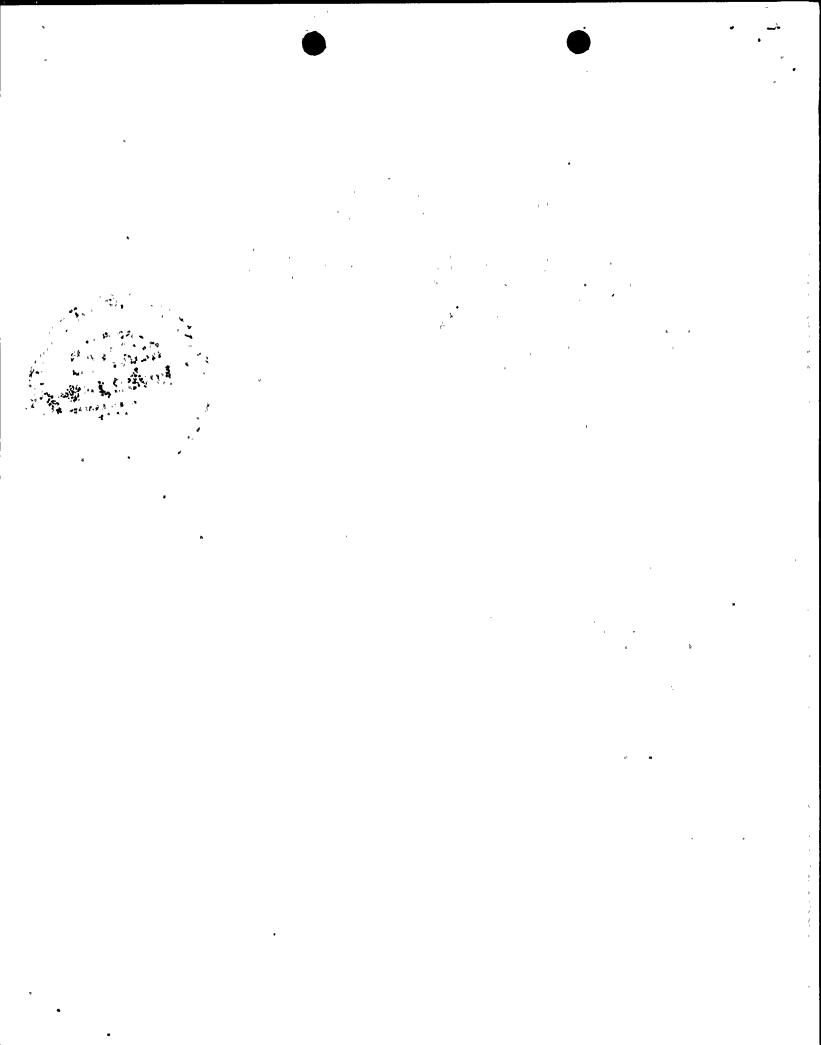


TABLE 1 A

Diesel Generator Operations Data Calendar Year 19

Enclosure 1 - Page 1
Plant Name PSL
Unit No. I

| • | | • | Calendar. | Year 19 | | 5 |
|--|-----------|------------------------|--------------------------|----------------------------------|---|---|
| Reason for DG Operation, & scheduled Duration of Run | DG No. | Number of Starts | Number of Failures | Percent Loading of DG (KW) | Duration of Run Before Stop For Each DG Failure | Identification of Failure (Refer to attached LERs or Table 3) |
| Tech. Spec Req d Test | Δ** | 26 | 1 | ~40% | ~ 20 minutes: | Turbo charger Failure - LER 335-77-42 |
| See Note 1→ | A | 4 | 0 | ~ 0% | _ | Loading not required - See Note 2 |
| bee note 1 | | | | | | 25 were 1 hour, 1 was 2 hours |
| | | | | | | |
| See Note 5→ and 6 | В | 35 | 0 | ~40% | _ | 34 were 1 hour run, 1 was 2 hours |
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| DG Actual Demand - Starts not for | | | | | | · · |
| Testing | A | 4 | 0 | ~50% | _ | |
| 10311116 | A | T | 0 | 0% | —————————————————————————————————————— | Loading not required - See Note 3 |
| | | | | | ······································ | |
| | В | 3 | 0 | ~50% | _ | |
| | В | 1 | 0 | 0% | | Loading not required - See Note 3 |
| | | | | t | : | |
| ł | | | | | 1 | |
| Miscellaneous Tests (Specify Type) | A | 5 | 0 | ~40% | _ | |
| (Specity Type) | A | 1 | 0 | 0% | | Loading not required. |
| Retest after | | | | | | |
| Maintenance | В | 5 | 0 | ~ / 0% | | |
| (If loading required 1 hour run) | | | | ~40% | | |
| i nour run, | | , | | | | |
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| NOTES | 3/15/77-12/31/77 | Notes Table 1A |
|-------|------------------|---|
| 1 | A D/G | Tech. Spec. Req'd. Tests The Total of 26 plus 4 starts does NOT include 8 starts done 10/3 through 10/4/77 for post repair verification after turbo charger replacement. Final verification test is included. No start failures. 25 of the 26 were 1 hour minimum runs. 26 were 2 hours. |
| 2 | A D/G | The 4 "0%" loading tests are for surveillances, when loading was NOT required, only operability (start) testing (when startup transformer or other D/G were out of service). |
| 3 | A & B D/G | D/G's received start signal but offsite power was not lost so they did not load $(5/11/77)$. |
| 4 | A D/G | Included in the starts but not considered as a failure is 1 successful start and load when operator shut down unit before completion of test due to load fluctuations - probably due to system not D/G. No problems found - retested OK shortly afterwards. |
| 5 | B D/G | Included in the starts but not considered failures were 3 starts and loads when operator shut down unit before completion of test due to indicated low lube oil (problem of marking on dipstick for cold vs hot conditions), and low cooling water expansion tank level. We can and do, if necessary, add water or lube oil with units running. We feel it is conservative not to do so for testing only. |
| 6 | B D/G | Not included is 1 case where D/G started during testing and would have loaded but sticking relays prevented the buss from stripping so breaker, per design, did not close. D/G could have been manually loaded. LER 335-77-40. |

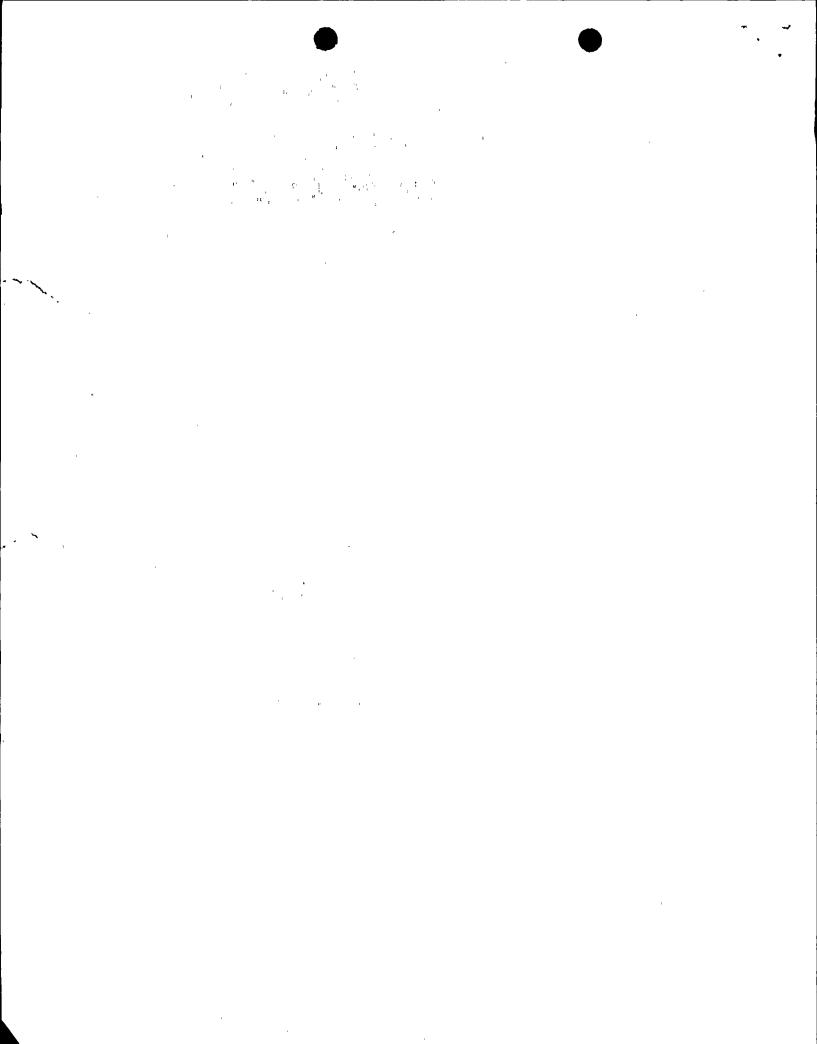


TABLE 1B

Diesel Generator Operations Data Calendar Year 19___

Enclosure 1 - Page 1 Plant Name PSL Unit No. I

| . Catendar Year 19 | | | | | | |
|--------------------------|------------|-----------------|--|------------|-----------------|-------------------------------------|
| Reason for DG | | Number | Number | Percent | Duration of Run | , |
| Operation, & scheduled | DG | of | of | Loading of | Before Stop For | Identification of Failure |
| Duration of Run | | Starts | Failures | | Ench DC Fnilure | (Refer to attached LERs or Table 3) |
| Tech. Spec Regid Test | A | 2 | 0 | ~40% | _ | |
| | A | 3 | 0 | 0% | - | Loading not required |
| If loaded | | | | | [| |
| 1 hour run | | · | ·[| [| | |
| I nour run | | · | 0 | ' | | |
| . 1 | В | 2 | | ~40% | | |
| | В | 2 - | 0 | 0% | - | Loading not required |
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| DG Actual Demand | | | | | | |
| · Starts not for | , 1 | 1 1 | | , 1 | | |
| Testing . | , <u>-</u> | | | ,——— | | |
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| Miscellaneous Tests | 1 | 1 . 1 | 1 | ~ 609 | İ | · · |
| (Specify Type) | A | 1 | 0 | ~ 40% | | |
| = | | | | | | |
| Retest after | В | 1 | 0 | ~40% | | |
| Maintenance If loaded | В | 1 | 0 | 0% | _ | Loading not required |
| l hour run | | | · | | | Loading not reduited |
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TABLE 1 C

3/16/78 - 7/4/78 . Diesel Generator Operations Data Calendar Year 19

Plant Name
Unit No. I

| | • | | ` | | | | |
|---|--|---------------|--------------|----------|------------------|-----------------|-------------------------------------|
| • | Reason for DG | | Number | Number | Percent | Duration of Run | |
| | Operation, & scheduled | DG | of | of | Loading of | Before Stop For | Identification of Failure |
| | Duration of Run | No. | Starts | Failure: | | Each DC Failure | (Refer to attached LERs or Table 3) |
| • | Tech. Spec Req'd Test | A | 8 | 0 | ~40% | _ | See Note 1 |
| | | A | 1 | 0 | 0% | - | Loading not required |
| | | | | | | | |
| | If loaded | | | | | | · |
| | 1 hour run | В | 4- | 0 | ~~~ | | Cas Nata 2 |
| | | | | { | [~] 40% | | See Note 2 |
| | | В | 1 | 0 | 0% . | - | |
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| | | | | | | | |
| | DG Actual Demand | | | | | | |
| • | Starts not for | | , | | ~50% | <u>.</u> | Lost off site power during refuel |
| | Testing | A | 1 | 0 | ~50% | | outage |
| | | | | | | | |
| | | В | 0 | 0 | | | "B" D/G was out of service for |
| | | | | | | | maintenance at this time. |
| | · | | | | • | | |
| | | | | | | | |
| | | | | | | ^ | |
| • | Miscellaneous Tests | | | | | | |
| | (Specify Type) . | | | | | | |
| | Retest after | Α | 0 | 0 | 0 | _ | |
| | Maintenance | | | | | | |
| | | В | . 1 | 0 | ~40% | _ | |
| | | В | 1 | 0 | 0% | | Loading not required |
| | | - | | | | | |
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|-------|----------------|--|
| NOTES | 3/16/78-7/4/78 | NOTES TABLE 1C |
| | A D/G | The 8 starts and loads include 1 where D/G would not unload normally from control room. It could be unloaded-retested satisfactorily after correction of minor problem. |
| 2 | B D/G | The 4 plus 1 starts do not include trouble shooting to determine why B D/G would not synchronize for test loading. B D/G would load onto a dead bus as it does in any actual case. Not a valid failure per R.G. 1.108. |
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