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 FACIL: 50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co.
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 RECIPIENT NAME: EISENHUT, D. G. RECIPIENT AFFILIATION: Division of Licensing

DOCKET # 05000389

SUBJECT: Forwards schedule for simulator & licensing exams for 1982 & Jan 1983, in response to Generic Ltr 81-29. Assumptions used include consideration that all senior reactor operator upgrade candidates will require simulator exam.

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NOTES:

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OCT 14 1981



1. The purpose of this document is to provide a detailed description of the project and its objectives. The project is aimed at developing a new system that will improve the efficiency of the existing processes.

2. The project is divided into several phases, each with its own set of tasks and deliverables. The first phase is the initial planning and analysis, which involves gathering requirements and defining the scope of the project.

3. The second phase is the design and development, which involves creating a detailed design and implementing the system. This phase is the most critical and time-consuming, as it determines the success or failure of the project.

4. The third phase is testing and deployment, which involves testing the system to ensure it meets the requirements and is ready for use. This phase also includes the implementation of the system and the training of users.

5. The final phase is the evaluation and maintenance, which involves assessing the performance of the system and making any necessary adjustments. This phase is ongoing, as the system will need to be updated and maintained over time.

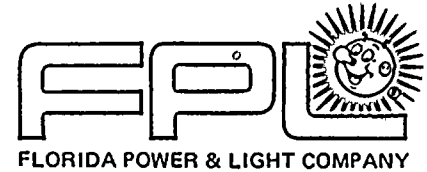
6. The project is expected to be completed by the end of the year. The budget for the project is \$1,000,000. The project is being funded by the company's profits and is expected to generate a significant return on investment.

7. The project is being managed by the Project Manager, who is responsible for ensuring that the project is completed on time and within budget. The Project Manager will be working closely with the team to ensure that all tasks are completed and that the system is delivered as planned.

8. The project is a high-priority initiative for the company and is expected to have a major impact on the company's operations. The project is being closely monitored and will be reported on regularly.

9. The project is a complex and challenging task, but the team is confident that it can be completed successfully. The team is made up of experienced professionals who are committed to the success of the project.

10. The project is a testament to the company's commitment to innovation and excellence. The project is a key part of the company's strategy to improve its performance and to provide better service to its customers.



October 7, 1981
L-81-436

Office of Nuclear Reactor Regulation
Attention: Mr. Darrell G. Eisenhut, Director
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Dear Mr. Eisenhut:

Re: St. Lucie Unit 2
Docket No. 50-389
Response To Generic Letter 81-29
Simulator Examinations



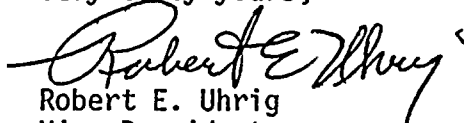
Attached for your review is FPL's response to NRC Generic Letter 81-29 regarding the schedule for simulator examinations. The schedule represents our best estimate for NRC conducted simulator and licensing examinations for the remainder of 1981, all of 1982, and January 1983.

The following assumptions were used in generating this schedule projection:

- (1) All candidates for SRO upgrade exams will require simulator exams.
- (2) All personnel who are currently licensed on St. Lucie Unit 1 will require a simulator exam prior to licensing on St. Lucie Unit 2.
- (3) A single simulator examination will suffice for both the St. Lucie Unit 1 requalification requirement and the St. Lucie Unit 2 cold license requirements.
- (4) The simulator to be used is the Combustion Engineering Simulator located at Windsor, Connecticut.

If we can be of further service, please advise us.

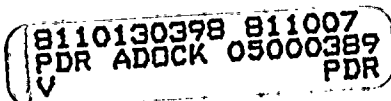
Very truly yours,


Robert E. Uhrig
Vice President
Advanced Systems & Technology

REU/TCG/ah
Attachments

cc: J. P. O'Reilly, Director, Region II (w/o attachment)
Harold F. Reis, Esquire (w/o attachment)
P. F. Collins, Chief Operating Licensing Branch, Division
of Human Factors Safety (w attachment)

*Moores
5/11*



FLORIDA POWER & LIGHT CO.
ST. LUCIE PLANT
1982 EXAMINATION SCHEDULE

RO LEVEL	SRO LEVEL	SIMULATOR EXAM	REMAINDER OF EXAM.
4	-	1-28-82	3-8-82
4	-	1-29-82	3-8-82
2	-	2-4-82	5-8-82
2	-	2-5-82	3-8-82
-	2	2-6-82	3-8-82
-	2	2-6-82	3-8-82
2	-	5-19-82	6-14-82
2	-	5-20-82	6-14-82
2	1	5-21-82	6-14-82
-	2	6-5-82	6-14-82
-	1	6-6-82	6-14-82
-	2	7-22-82	8-30-82
-	2	7-23-82	8-30-82
-	2	7-29-82	8-30-82
-	2	7-30-82	8-30-82
-	2	8-5-82	8-30-82
-	2	8-6-82	8-30-82
-	2	8-12-82	8-30-82
-	2	8-13-82	8-30-82
-	2	8-19-82	8-30-82
-	2	8-20-82	8-30-82
2	-	9-9-82	9-27-82
-	2	9-10-82	9-27-82
2	-	9-16-82	9-27-82
2	-	9-17-82	9-27-82
2	-	9-23-82	8-30-82
2	-	9-24-82	8-30-82

ATTACHMENT

FLORIDA POWER & LIGHT CO.
ST. LUCIE PLANT
1982 EXAMINATION SCHEDULE CONTD.

RO LEVEL	SRO LEVEL	SIMULATOR EXAM	REMAINDER OF EXAM.
2	-	9-30-82	8-30-82
2	-	10-1-82	8-30-82
2	-	10-7-82	8-30-82
2	-	10-8-82	8-30-82
-	2	10-14-82	9-27-82
-	2	10-15-82	9-27-82
-	2	10-21-82	9-27-82
-	2	10-22-82	9-27-82
2	-	12-15-82	2-7-83
2	-	2-16-82	2-7-83
1	-	12-17-82	2-7-83
4	-	12-29-82	2-7-83
4	-	12-30-82	2-7-83
2	-	12-31-82	2-7-83
2	-	1-5-83	2-7-83
2	-	1-6-83	2-7-83
1	-	1-7-83	2-7-83

NOTE: This Table represents only an estimate of Examination Requirements based upon current staffing plans and currently NRC Requirements.