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AUTH.NAME AUTHOR AFFILIATION
UHRIG,R.E. Florida Power & Light Co.
RECIP.NAME RECIPIENT AFFILIATION
EISENHUT,D.G. Division of Licensing

SUBJECT: Application to amend License DPR-67, changing Tech Specs 3.3.3.2 a & b to allow operation w/reduced number of incore detectors operable until Oct 1981 refueling outage. C-E analysis withheld (ref 10CFR 2.790). CEN-172(P)

See Subject files

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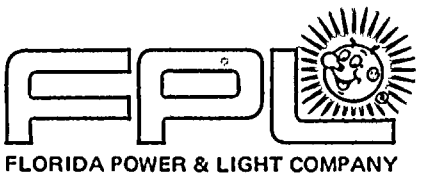

WITHHOLD ATTACHMENTS FROM PUBLIC DISCLOSURE

August 13, 1981
L-81-354

Office of Nuclear Reactor Regulation
Attention: Mr. Darrell G. Eisenhut, Director
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Dear Mr. Eisenhut:

Re: St. Lucie Unit 1
Docket No. 50-335
Proposed License Amendment
Incore Detector Operability

In accordance with 10 CFR 50.30, Florida Power & Light Company submits herwith three signed originals and forty copies of a request to amend Appendix A of Facility Operating License DPR-67.

This amendment is submitted to allow operation with a reduced number of incore detectors operable. The analysis supporting the proposed operational change is attached, as is the affidavit from Combustion Engineering identifying it as proprietary information. The revision to the Technical Specification 3.3.3.2 a and b as proposed should remain applicable until the refueling outage in October of 1981.

The proposed amendment is described below and shown on the accompanying Technical Specification pages bearing the date of this letter in the lower right hand corner.

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The percent of the incore detectors to be operable and number of locations where the incore detectors are located and operable has been changed.

The proposed amendment has been reviewed by the St. Lucie Facility Review Group and the Florida Power & Light Company Nuclear Review Board.

This has been determined to be a Class III Amendment. Therefore, a check for $4,000.00 is enclosed.

Very truly yours,

for Robert E. Uhrig
Vice President
Advanced Systems & Technology

REU/JEM/ah
Attachments
cc: J. P. O'Reilly, Director, Region II
Harold F. Reis, Esquire

PA01
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3/3
W/CHECK
$ 4,000.00
ONLY 3 CYS
REC'D

AFFIDAVIT PURSUANT

TO 10 CFR 2.790

Combustion Engineering, Inc.)
State of Connecticut)
County of Hartford) SS.:

I, P. L. McGill depose and say that I'am the Vice President, Commercial of Combustion Engineering, Inc., duly authorized to make this affidavit, and have reviewed or caused to have reviewed the information which is identified as proprietary and referenced in the paragraph immediately below. I am submitting this affidavit in conformance with the provisions of 10 CFR 2.790 of the Commission's regulations and in conjunction with the application of Florida Power and Light Co., for withholding this information.

The information for which proprietary treatment is sought is contained in the following document:

CEN-172(F) - P, Analysis of CECOR Power Peaking Uncertainties for St. Lucie Unit 1 Cycle 4.

This document has been appropriately designated as proprietary.

I have personal knowledge of the criteria and procedures utilized by Combustion Engineering in designating information as a trade secret, privileged or as confidential commercial or financial information.

Pursuant to the provisions of paragraph (b) (4) of Section 2.790 of the Commission's regulations, the following is furnished for consideration by the Commission in determining whether the information sought to be withheld from public disclosure, included in the above referenced document, should be withheld.

1. The information sought to be withheld from public disclosure are the methodology related to the determination of power distribution measurement uncertainties and the statistical models used to determine the uncertainty estimate, which is owned and has been held in confidence by Combustion Engineering.

2. The information consists of test data or other similar data concerning a process, method or component, the application of which results in a substantial competitive advantage to Combustion Engineering.

3. The information is of a type customarily held in confidence by Combustion Engineering and not customarily disclosed to the public. Combustion Engineering has a rational basis for determining the types of information customarily held in confidence by it and, in that connection, utilizes a system to determine when and whether to hold certain types of information in confidence. The details of the aforementioned system were provided to the Nuclear Regulatory Commission via letter DP-537 from F.M. Stern to Frank Schroeder dated December 2, 1974. This system was applied in determining that the subject documents herein are proprietary.

4. The information is being transmitted to the Commission in confidence under the provisions of 10 CFR 2.790 with the understanding that it is to be received in confidence by the Commission.

5. The information, to the best of my knowledge and belief, is not available in public sources, and any disclosure to third parties has been made pursuant to regulatory provisions or proprietary agreements which provide for maintenance of the information in confidence.