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Docket No.: 50-389

Dr. Robert E. Uhrig
Vice President of Nuclear
and General Engineering
Florida Power and Light Company
P. O. Box 529100
Miami, Florida 33152

bcc: ACRS
NSIC
TIC

Dear Dr. Uhrig:

DEisenhut
RPurple
JYoungblood
RBirker
MRushbrook
PCheck
LRubenstein
ASchwencer
JMiller
RVollmer
DRoss
RMattson

SUBJECT: INTERIM ACTIONS NEEDED FOR PLANT OPERATION PENDING FINAL RESOLUTION
OF ANTICIPATED TRANSIENTS WITH FAILURE TO SCRAM (ATWS)
(COMBUSTION ENGINEERING PWR)

In December 1978 the Nuclear Regulatory Commission (NRC) staff issued Volume 3 of NUREG-0460 which describes the proposed type of plant modifications the staff believes are necessary to reduce the risk from anticipated transients with failure to scram (ATWS) to an acceptable level. The NRC's Regulatory Requirements Review Committee completed its review in January 1979, and concurred with the staff's approach described in Volume 3 of NUREG-0460, insofar as it applies to your plant. The staff has issued requests for the industry to supply generic analyses to confirm the ATWS mitigation capability described in Volume 3 of NUREG-0460. Subsequently, the staff plans to present its recommendations for rulemaking on ATWS to the Commission. The Commission would, by rulemaking, determine the required modifications to resolve ATWS concerns and the required schedule for the implementation of such modifications. Your plant would, of course, be subject to the Commission's decision in this matter.

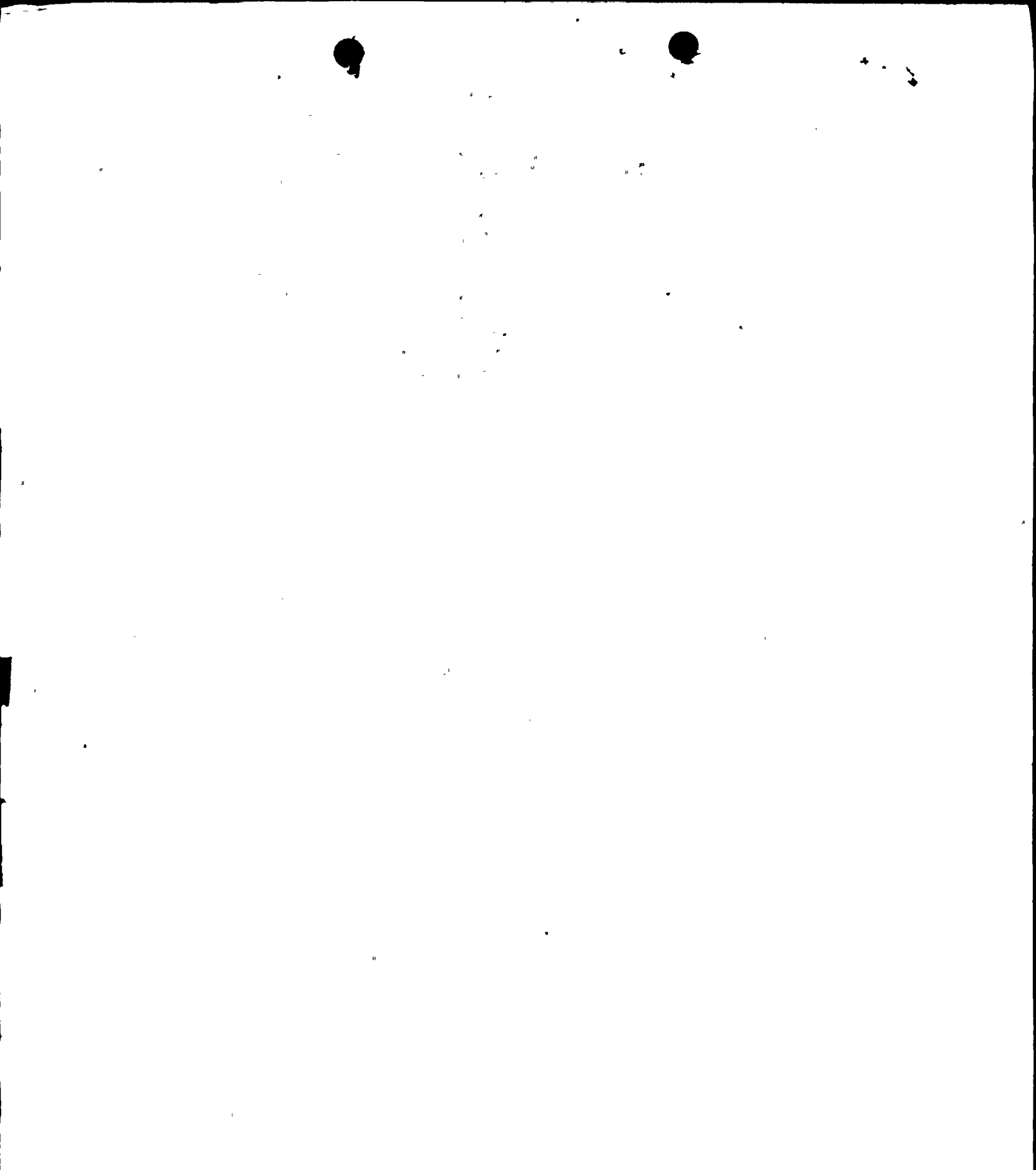
Based on considerations described in pages 42 through 45, Volume 3 of NUREG-0460, the staff generally concluded that plants with operating licenses can continue to operate without undue risk to the health and safety of the public during the estimated 2 to 5 year period needed to implement the necessary modifications.

However, the staff believes the following steps should be taken as a prudent course prior to the issuance of an operating license in order to further reduce the risk from ATWS events during the interim period before the required plant modifications as determined by the Commission are completed.

1. An emergency operating procedure should be developed for an ATWS event, including consideration of scram indicators, rod position indicators, flux monitors, pressurizer level and pressure indicators, pressurizer relief valve and safety valve position indicators, coolant average temperature, containment temperature and pressure indicators, steam generator level, pressure and flow indicators, and any other alarms

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10/15/20	DEPOSIT	100.00		CHASE
10/16/20	PAYROLL	50.00	1234	CHASE
10/17/20	RENT	200.00	5678	CHASE
10/18/20	SALES	75.00		CHASE
10/19/20	UTILITIES	30.00	9012	CHASE
10/20/20	TRANSFER	150.00		CHASE
10/21/20	INTEREST	10.00		CHASE
10/22/20	DEPOSIT	250.00		CHASE
10/23/20	PAYROLL	50.00	3456	CHASE
10/24/20	RENT	200.00	7890	CHASE
10/25/20	SALES	80.00		CHASE
10/26/20	UTILITIES	35.00	2345	CHASE
10/27/20	TRANSFER	150.00		CHASE
10/28/20	INTEREST	10.00		CHASE
10/29/20	DEPOSIT	300.00		CHASE
10/30/20	PAYROLL	50.00	6789	CHASE
10/31/20	RENT	200.00	0123	CHASE

Dr. Robert E. Uhrig

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annunciated in the control room including alarms not processed through the electrical portion of the reactor scram system. The emergency operating procedure should be sufficiently simplified and unambiguous to permit prompt ATWS recognition.

2. The emergency operating procedure should describe actions to be taken in the event of an ATWS including consideration of manually scrambling the reactor by using the manual scram buttons, and prompt actuation of the auxiliary feedwater system. These actions must be taken immediately following the occurrence of the event. Actions should also include prompt initiation of boration by actuation of the high pressure safety injection system to bring the plant to a safe shutdown condition.

We require that you submit your ATWS emergency operating procedure by October 19, 1980, for our review. Our review may include a visit to your plant to determine the feasibility of implementing your proposed procedures through operator simulation of the steps. Our evaluation must conclude that an acceptable procedure and operator training are completed prior to the issuance of a full power operating license.

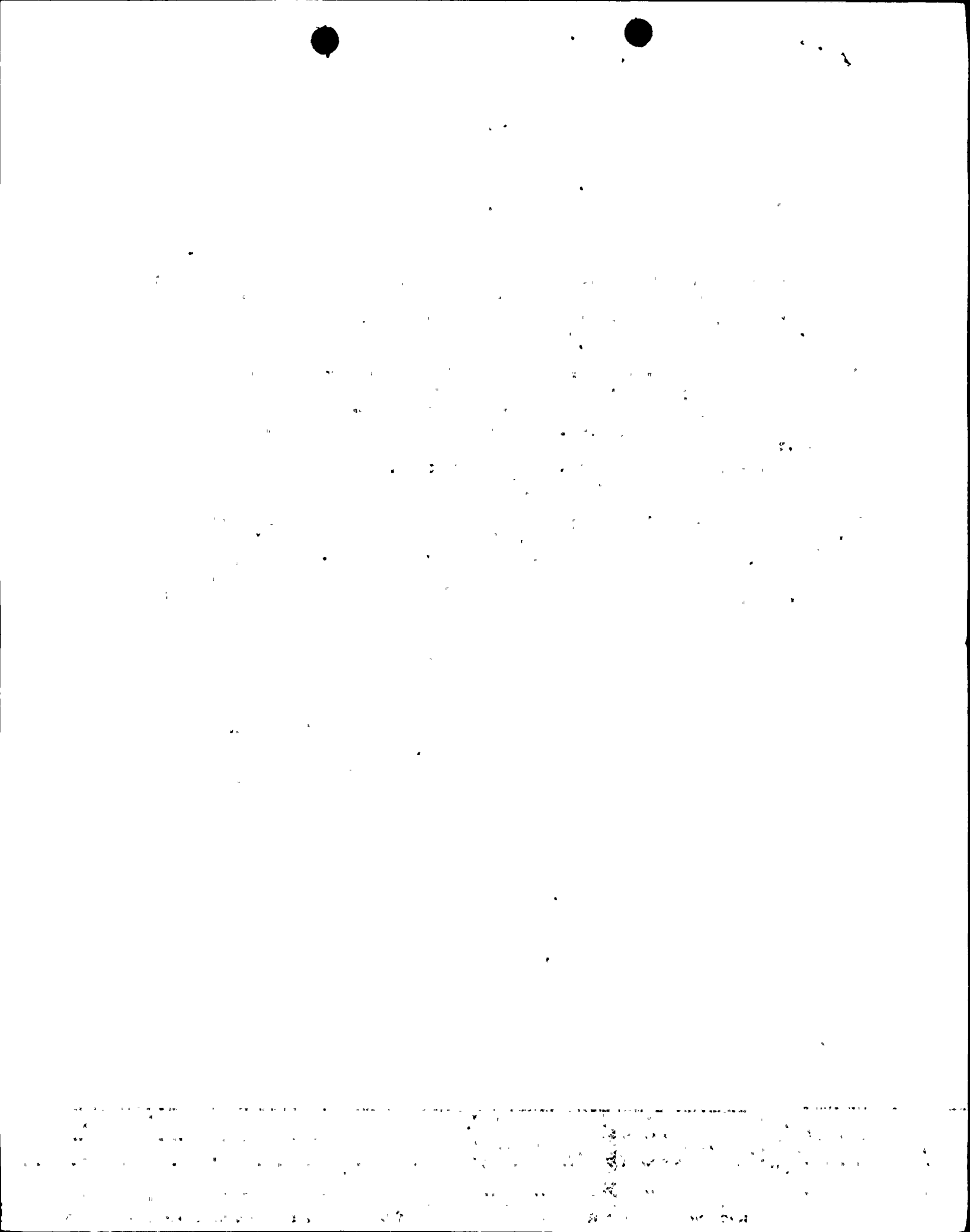
Sincerely,

Original signed by
Robert L. Tedesco

Robert L. Tedesco, Assistant Director
for Licensing
Division of Licensing

cc: See next page

OFFICE	DL:LB#1	DL:LB#1	DL:AB/L			
SURNAME	RABirkel/18	BJYoung/ood	RLTedesco			
DATE	8/18/80	8/ /80	8/21/80			



Dr. Robert E. Uhrig, Vice President
Advanced Systems and Technology
Florida Power & Light Company
P. O. Box 529100
Miami, Florida 33152

cc: Harold F. Reis, Esq.
Lowenstein, Newman, Reis & Axelrad
1025 Connecticut Avenue, N. W.
Washington, D. C. 20036

Norman A. Coll, Esq.
McCarthy, Steel, Hectory & Davis
14th Floor, First National Bank Building
Miami, Florida 33131

Mr. Martin H. Hodder
1131 N. E. 86 Street
Miami, Florida 33138

Edward Luton, Esq., Chairman
Atomic Safety and Licensing Board
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Dr. David L. Hetrick
Professor of Nuclear Engineering
The University of Arizona
Tucson, Arizona 85721

Dr. Frank F. Hooper
School of Natural Resources
University of Michigan
Ann Arbor, Michigan 48104

Resident Inspector
St. Lucie Nuclear Power Station
c/o U. S. Nuclear Regulatory Commission
P. O. Box 400
Jensen Beach, Florida 33457

