



JUN 1 1980

June 12, 1980
L-80-181

Mr. James P. O'Reilly, Director, Region II
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
101 Marietta Street, Suite 3100
Atlanta, Georgia 30303

Dear Mr. O'Reilly:

Re: RII:BRM
50-335/80-14

Florida Power & Light Company has reviewed the subject inspection report and a response is attached.

There is no proprietary information in the report.

Very truly yours,

Robert E. Uhrig
Vice President
Advanced Systems & Technology

REU/MAS/paf

Attachment

cc: Harold F. Reis, Esquire

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RESPONSE TO I&E INSPECTION REPORT 80-14

Finding: As required by Technical Specification 4.8.1.1.2.c.6, diesel generator load sequence timers are required to be operable within a tolerance band of ± 1 second.

As required by Technical Specification 6.9.1.9.a, a written report must be submitted to the Regional Director within thirty days if: "reactor protection system or engineered safety feature instrument settings which are found to be less conservative than those established by the technical specifications but which do not prevent the fulfillment of the functional requirements of affected systems".

Contrary to the above, on April 1, 1979 the licensee's performance of OP 040050, Periodic Integrated Test of the Engineered Safety Features, showed that nine timers were outside the ± 1 second tolerance band and no report was submitted.

Response: A Licensee Event Report is being prepared to report the results of the 1979 integrated test of engineered safety features (Reportable Occurrence 335-80-24). This report will be submitted on or before June 15, 1980.

The responsible individuals have been made aware of the oversight to report the situation described in the finding and have been instructed on the need for reporting.

Full compliance will be achieved upon the submittal of RO-335-80-24.

