



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

FLORIDA POWER & LIGHT COMPANY

DOCKET NO. 50-335

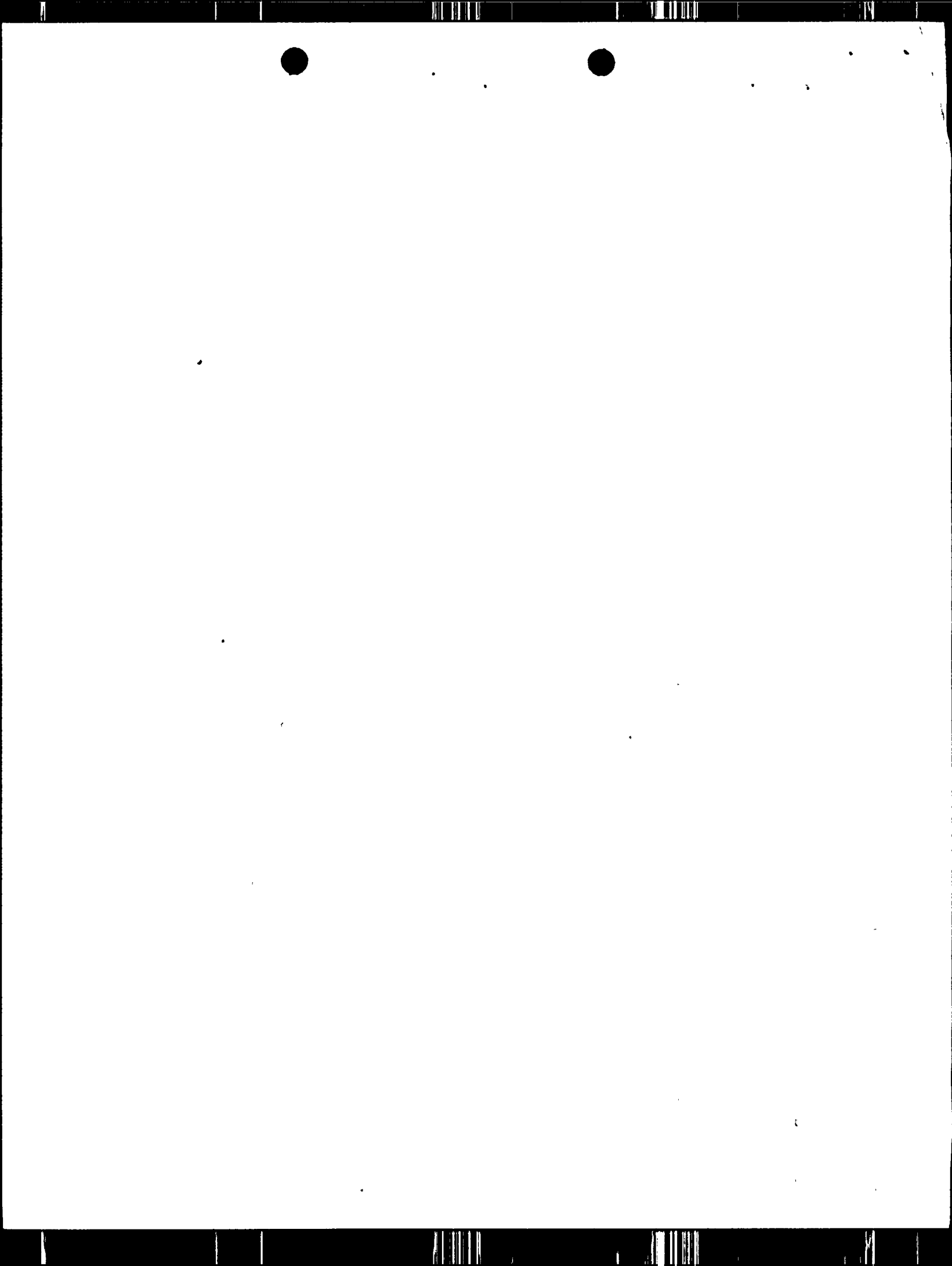
ST. LUCIE PLANT UNIT NO. 1

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 35
License No. DPR-67

1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Florida Power and Light Company dated May 5, 1980, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

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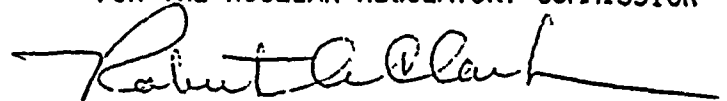
2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. DPR-67 is hereby amended to read as follows:

(2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 35, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of May 5, 1980.

FOR THE NUCLEAR REGULATORY COMMISSION



Robert A. Clark, Chief
Operating Reactors Branch #3
Division of Licensing

Attachment:
Changes to the Technical
Specifications

Date of Issuance: June 13, 1980

ATTACHMENT TO LICENSE AMENDMENT NO. 35
FACILITY OPERATING LICENSE NO. DPR-67
DOCKET NO. 50-335

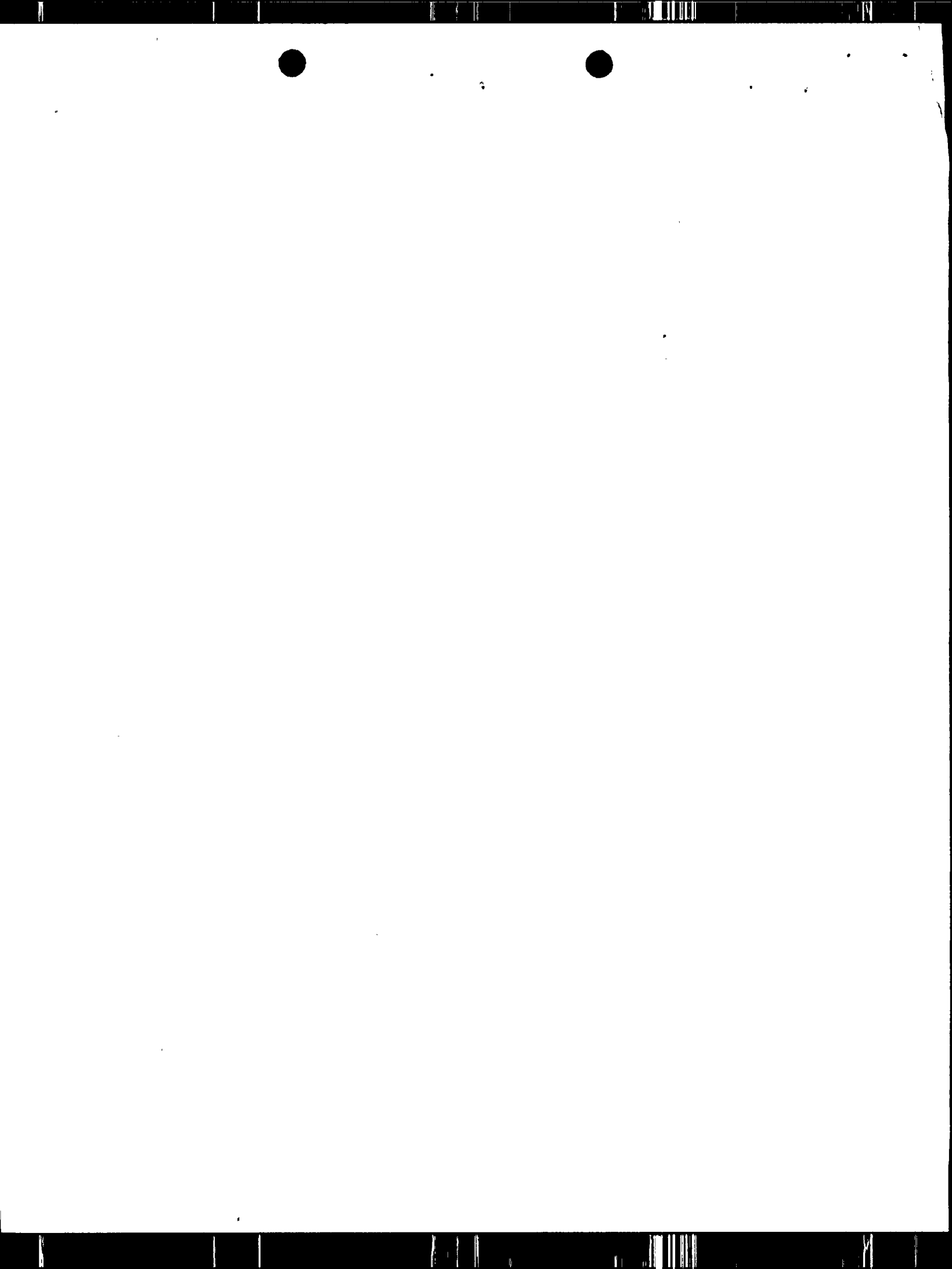
Revise Appendix A as follows:

Remove page

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Insert page

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ST. LUCIE - UNIT 1

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TABLE 4.7-1
STEAM LINE SAFETY VALVES PER LOOP

	<u>VALVE NUMBER</u>		<u>LIFT SETTING ($\pm 1\%$)</u>	<u>ORIFICE SIZE</u>
	<u>Header A</u>	<u>Header B</u>		
a.	8201	8205	1000 psia	16 in. ²
b.	8202	8206	1000 psia	16 in. ²
c.	8203	8207	1000 psia	16 in. ²
d.	8204	8208	1000 psia	16 in. ²
e.	8209	8213	1040 psia	16 in. ²
f.	8210	8214	1040 psia	16 in. ²
g.	8211	8215	1040 psia	16 in. ²
h.	8212	8216	1040 psia	16 in. ²

PLANT SYSTEMS

AUXILIARY FEEDWATER SYSTEM

LIMITING CONDITION FOR OPERATION

3.7.1.2 At least three independent steam generator auxiliary feedwater pumps and associated flow paths shall be OPERABLE with:

- a. Two motor driven feedwater pumps, and
- b. One feedwater pump capable of being powered from an OPERABLE steam supply system.

APPLICABILITY: MODES 1, 2 and 3.

ACTION:

With one auxiliary feedwater pump inoperable, restore at least three auxiliary feedwater pumps (two motor driven pumps and one capable of being powered by an OPERABLE steam supply system) to OPERABLE status within 72 hours or be in HOT SHUTDOWN within the next 12 hours.

SURVEILLANCE REQUIREMENTS:

4.7.1.2 Each auxiliary feedwater pump shall be demonstrated OPERABLE:

- a. At least once per 31 days by:
 1. Starting each pump from the control room,
 2. Verifying that:
 - a) Each motor driven pump develops a discharge pressure of ≥ 1342 psig on recirculation flow, and
 - b) The steam turbine driven pump develops a discharge pressure of ≥ 1342 psig on recirculation flow.*

*When not in MODES 1, 2 or 3, this surveillance shall be performed within 24 hours after entering MODE 3 and prior to entering MODE 2.