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June 20, 1980
L-80-198

Central File
50-335

Mr. James P. O'Reilly, Director, Region II
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
101 Marietta Street, Suite 3100
Atlanta, Georgia 30303

Dear Mr. O'Reilly:

Re: RII:JPO
50-335
IE Bulletin 80-06

Florida Power & Light Company has reviewed the subject bulletin and our response is attached. A followup response will be submitted by August 1, 1980 to supply additional information regarding potential plant modifications.

Very truly yours,

Robert E. Uhrig
Vice President
Advanced Systems & Technology

REU/MAS/paf

Attachment

cc: Director, Office of Inspection and Enforcement
Harold F. Reis, Esquire

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ATTACHMENT

Response to I&E Bulletin 80-06

1. The Architect-Engineer has reviewed the drawings as required in the Bulletin, and has identified the following systems that do return to their normal position after an ESFAS reset.
 - a. Safety Injection Tank Isolation and Check Valve Leakoff Valves
Note: Safety Injection Tank Isolation Valves are required to be opened and de-energized per T.S. 3.5.1 in modes 1, 2 & 3. Pressurizer pressure is greater than or equal to 1750 psia. The valves will close if pressurizer pressure is low.
 - b. Diesel Generator Lockout Relays
 - c. Feedwater Pump Discharge Valves MV-09-1 and MV-09-2
Note: Feedwater Pump Discharge Valves MV-09-1 and MV-09-2 will open only if FW Pumps are running upon ESFAS reset. Additionally, Valves MV-09-7 and MV-09-8 are in series with these valves and they do not open upon ESFAS reset.
 - d. Charging Pumps (Return to Auto Control)
 - e. Boric Acid Makeup Pumps (Return to Auto Control)
 - f. Boric Acid Tanks Recirc. Line Valves V-2510 & V-2511
 - g. Boric Acid Control Isolation Valve FCV-2161
 - h. VCT Discharge Valve V-2501 (returns to level control)
 - i. RCP Oil Lift Pumps
2. The verification that the circuitry and controls are consistent with the drawings will be performed during the next refueling outage as part of the Emergency Safeguard Testing.
3. The Architect-Engineer and the NSSS vendor have been requested to provide either of the following for the items listed in Item 1:
 - a. A design defense to justify the existing circuitry.
 - b. A description of the required modification and PC/M package schedule for completion of such items which should remain in the emergency mode after reset.

We anticipate receipt of this information in July and plan to submit a description of any proposed modifications with a schedule for implementation, including interim measures if necessary, on or before August 1, 1980.

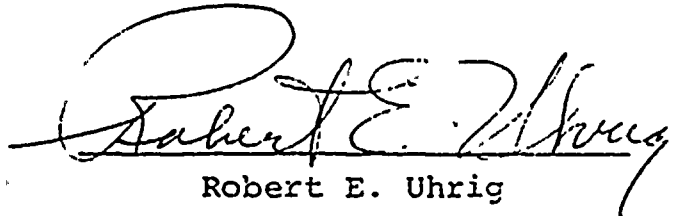


STATE OF FLORIDA)
) ss.
COUNTY OF DADE)

Robert E. Uhrig, being first duly sworn, deposes and says:

That he is a Vice President of Florida Power & Light Company,
the Licensee herein;

That he has executed the foregoing document; that the state-
ments made in this said document are true and correct to the
best of his knowledge, information, and belief, and that he
is authorized to execute the document on behalf of said
Licensee.


Robert E. Uhrig

Subscribed and sworn to before me this

20 day of June, 1980

Cheryl L. Friedrich
NOTARY PUBLIC, in and for the county of Dade,
State of Florida

My commission expires: My Commission Expires October 30, 1983
Bonded thru Maynard Bonding Agency