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 ACCESSION NBR: 8006180471 DOC. DATE: 80/06/13 NOTARIZED: NO DOCKET #
 FACIL: 50-335 St. Lucie Plant, Unit 1, Florida Power & Light Co. 05000335
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 UHRIG, R.E. Florida Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION
 EISENHUT, D.G. Division of Licensing

SUBJECT: Forwards info re TMI-related requirements, in response to NRC 800507 ltr.

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June 13, 1980
L-80-184

Office of Nuclear Reactor Regulation
Attention: Mr. Darrell G. Eisenhut, Director
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Eisenhut:

Re: St. Lucie Unit 1
Docket No. 50-335
Additional TMI-Related Requirements

The attached information is submitted in response to your letter of May 7, 1980.

Very truly yours,

RE

Robert E. Uhrig
Vice President
Advanced Systems & Technology

REU/MAS/JEM/pa

Attachment ()

cc: J. P. O'Reilly, Region II
Harold F. Reis, Esquire

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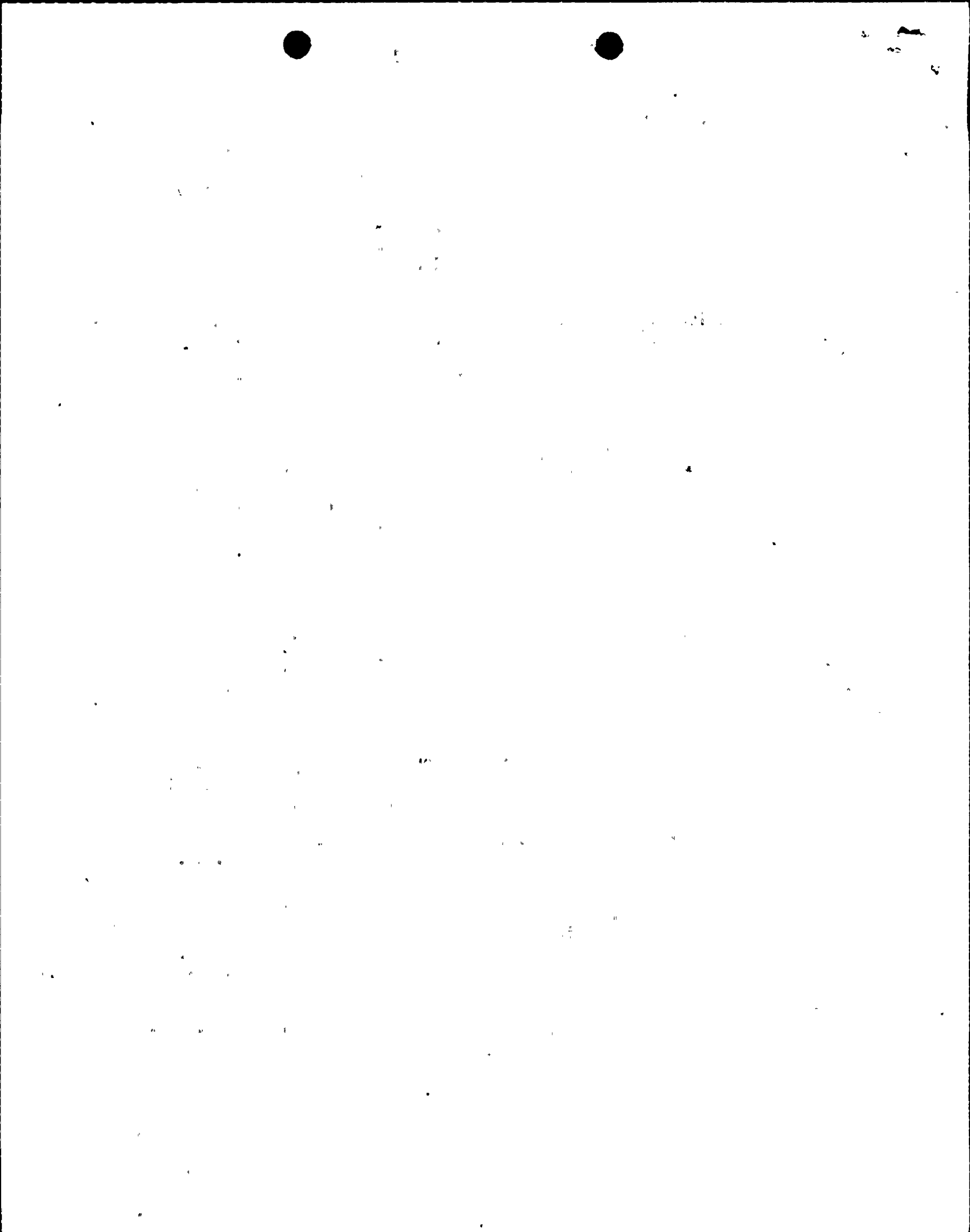
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PSL 1 - ATTACHMENT

<u>Item</u>	<u>Title</u>	<u>Response</u>
1.A.1.3	Shift Manning	The requirements of this item are to be supplied by the NRC. To date, we have not yet received any correspondence on this item referenced in the May 7, 1980 letter. FPL will respond to this item following receipt of the letter.
1.A.3.1	Revise Scope & Criteria of Licensing Examinations	FPL has not yet completed the review and assessment of the requirements of the referenced March 28, 1980 letter. We will respond to this item by Aug. 1, 1980.
1.C.5	Procedures for Feedback of Operating Experience to Plant Staff	FPL intends to comply with the requirements of this item. However, the commitment to the implementation schedule must be qualified pending our ability to provide additional manpower required to administer an appropriate operating experience feedback program.
II.K.3.1	Installation and Testing of Automatic PORV Isolation system	The implementation of this action item has been delayed until after the studies specified in Item II.K.3.2 have been completed. We plan to respond further at that time.
II.K.3.2	PWR Vendor Report on PORV Failure Reduction	FPL plans to support the vendor effort in this area and should submit the required report.
II.K.3.3	Reporting Safety & Relief Valve Failures and Challenges	FPL intends to comply with the requirements of item II.K.3.3.
II.K.3.5	Automatic Trip of Reactor Coolant Pumps During LOCA	CEN-115 documents the FPL and the CE position on the subject. FPL sees no need for further evaluation of alternatives.
II.K.3.17	Report on Outage of ECCS Systems-Licensee Report and Proposed Technical Specification Changes	FPL intends to comply with the requirements of item II.K.3.17.



<u>Item</u>	<u>Title</u>	<u>Response</u>
II.K.3.25	Effect of Loss of AC Power on Pump Seals	This item is identified in NUREG-0660 as applicable only to G.E. plants.
II.K.3.29	Study to Demonstrate Performance of Isolation Condensers with Non-Condensibles	This item is identified in NUREG-0660 as applicable only to G.E. plants.
II.K.3.30	Revised Small-Break LOCA Methods to Show Compliance with 10CFR50, App. K	FPL intends to comply with this item subject to vendor's ability to meet the schedule.
II.K.3.31	Plant specific calculations to show compliance with 10CFR50.46	FPL intends to comply with the requirements of Item II.K.3.31.
II.K.3.44	Anticipated transients with single failure to verify no fuel failure	This item is identified in NUREG-0660 as applicable only to G.E. plants.
II.D.3.4	Control Room habitability	FPL intends to comply with the requirements of Item III.D.3.4.

NOTE: The following items are applicable to BWRs and are not addressed in this submittal.

II.K.3.13 through II.K.3.16
 II.K.3.18 through II.K.3.22
 II.K.3.24
 II.K.3.27
 II.K.3.28
 II.K.3.45
 II.K.3.46
 II.K.3.57



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