

USNRC REGION II
ATLANTA, GA.



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July 11, 1979
L-79-189

Mr. James P. O'Reilly, Director, Region II
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
101 Marietta Street, Suite 3100
Atlanta, Georgia 30303

Dear Mr. O'Reilly:

Re: RII:JAD
50-335/79-14

Florida Power & Light Company has reviewed the subject inspection report and a response is attached.

There is no proprietary information in the report.

Very truly yours,

Robert E. Uhrig
Vice President
Advanced Systems & Technology

REU/MAS/mal

Attachment

cc: Harold F. Reis, Esquire

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ATTACHMENT

Re: RII:JAD
50-335/79-14

Finding

As required by Technical Specification 6.8.1.a, written procedures are required to be established, implemented and maintained covering the applicable procedures recommended in Appendix "A" of Regulatory Guide 1.33, November, 1972.

Contrary to the above:

1. Plant Operating Procedure 0410020 "HPSI/LPSI-Normal Operation", Section 8.1 was not followed in that safeguards pumps minimum flow isolation valve MV-3660, required to be locked open, was found open but unlocked on June 7, 1979.
2. Plant Operating Procedure 0420020 "Containment Spray-Initial Valve Alignment", Section 8.1.9 was not followed in that B header eductor inlet valve 07261, required to be locked open, was found open but unlocked on June 7, 1979.

Response

The valves required to be locked are now locked. The individuals responsible for valve locking have been apprised of the importance of the finding.

The pre-start check list procedure (Administrative Procedure 0030120) will be revised by August 1, 1979. The revised procedure will require verification of the locked valve list for a particular mode of operation prior to entry into that mode. This requirement will be mandatory after any outage involving significant valve manipulation.

