REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:7903130339 DOC.DATE: 79/02/27 NOTARIZED: NO DOCKET #
FACIL:50-335 ST. LUCIE PLANT, UNIT 1, FLORIDA POWER & LIGHT CO. 05000335
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RECIP.NAME RECIPIENT AFFILIATION
REGION 2, ATLANTA, OFFICE OF THE DIRECTOR

SUBJECT: LER 79-002/03L-0 ON 790128:DURING STARTUP CONTROL ELEMENT ASSEMBLY 41 DROPPED TWICE WHILE BEING MANUALLY WITHDRAWN. CAUSE UNKNOWN CEA REALIGNED BOTH TIMES & OPERATED NORMALLY AFTER SECOND REALIGNMENT.

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TITLE: INCIDENT REPORTS

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NRC FORM 366
(7-77)

U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

CONTROL BLOCK: ① (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 LICENSEE CODE: F L S L S 1 ② LICENSE NUMBER: 0 0 - 0 0 0 0 0 - 0 0 ③ LICENSE TYPE: 4 1 1 1 1 ④ CAT ⑤

CON'T 0 1 REPORT SOURCE: L ⑥ DOCKET NUMBER: 0 5 0 0 0 3 3 5 ⑦ EVENT DATE: 0 1 2 8 7 9 ⑧ REPORT DATE: 0 2 2 7 7 9 ⑨

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES ⑩

0 2 During a plant start-up following a short maintenance outage, CEA 41 drop-
0 3 ped while being manually withdrawn. ACTION per T.S. 3.1.3.1e was taken
0 4 and CEA 41 was realigned with other CEA's in its group. Shortly after-
0 5 wards, CEA 41 dropped again while being manually withdrawn. It was again
0 6 realigned with other CEA's in its group and the plant start-up continued.
0 7 CEA 41 has operated properly since the second drop. This is the fifth
0 8 occurrence of a dropped CEA for which the cause is not known.

0 9 SYSTEM CODE: R B ⑪ CAUSE CODE: E ⑫ CAUSE SUBCODE: X ⑬ COMPONENT CODE: C R D R V E ⑭ COMP. SUBCODE: Z ⑮ VALVE SUBCODE: Z ⑯

⑰ LER/RO REPORT NUMBER: EVENT YEAR: 7 9 — SEQUENTIAL REPORT NO.: 0 0 2 / OCCURRENCE CODE: 0 3 REPORT TYPE: L — REVISION NO.: 0

ACTION TAKEN: X ⑱ FUTURE ACTION: Z ⑲ EFFECT ON PLANT: Z ⑳ SHUTDOWN METHOD: Z ㉑ HOURS ㉒: 0 0 0 0 ATTACHMENT SUBMITTED: N ㉓ NPRD-4 FORM SUB.: ㉔ PRIME COMP. SUPPLIER: N ㉕ COMPONENT MANUFACTURER: C 4 9 0 ㉖

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS ㉗

1 0 No cause could be determined for the CEA drop and no other abnormal
1 1 conditions were found. CEA 41 operated properly when restored to its
1 2 normal position and has performed normally ever since.
1 3
1 4

1 5 FACILITY STATUS: C ㉘ % POWER: 0 0 1 ㉙ OTHER STATUS ㉚: NA METHOD OF DISCOVERY: A ㉛ DISCOVERY DESCRIPTION ㉜: Operator Observation

1 6 ACTIVITY RELEASED: Z ㉝ CONTENT OF RELEASE: Z ㉞ AMOUNT OF ACTIVITY ㉟: NA LOCATION OF RELEASE ㊱: NA

1 7 PERSONNEL EXPOSURES NUMBER: 0 0 0 ㊲ TYPE: Z ㊳ DESCRIPTION ㊴: NA

1 8 PERSONNEL INJURIES NUMBER: 0 0 0 ㊵ DESCRIPTION ㊶: NA

1 9 LOSS OF OR DAMAGE TO FACILITY TYPE: Z ㊷ DESCRIPTION ㊸: NA

2 0 PUBLICITY ISSUED: N ㊹ DESCRIPTION ㊺: NA NRC USE ONLY

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