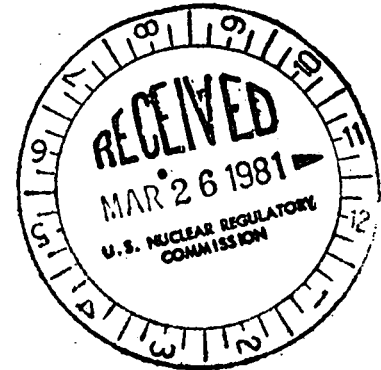




Commonwealth Edison
Dresden Nuclear Power Station
R.R. #1
Morris, Illinois 60450
Telephone 815/942-2920

DSB

March 17, 1981



DJS LTR #81-213

James G. Keppler, Regional Director
Directorate of Regulatory Operations - Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Reportable Occurrence Report #81-07/03L-0, Docket #050-249 is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(a), reactor protection system or engineered safety feature instrument settings which are found to be less conservative than those established by the technical specifications but which do not prevent the fulfillment of the functional requirements of affected systems.

R.M. Pagan
ja

D. J. Scott
Station Superintendent
Dresden Nuclear Power Station

DJS:lg

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
U.S. NRC, Document Mgt. Branch
File/NRC

A002
S
1/1

MAR 20 1981

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

LICENSEE CODE: I L D R S 3; LICENSE NUMBER: 00-000000-000; LICENSE TYPE: 41111; CAT 58: 4

REPORT SOURCE: L; DOCKET NUMBER: 05000249; EVENT DATE: 021881; REPORT DATE: 031381

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES

During unit normal operation, while conducting an instrument surveillance, refueling floor ARM Ch 'A' tripped at 105 mr/hr. This exceeded 100 mr/hr limit as listed by Tech. Spec. 3.2.E.3. The ARM setpoint was adjusted. There was no hazard to the public since redundant monitor was operable. Similar events were reported by Docket 50-237 RO 80-41/03L and Docket 50-249 RO 80-12/03L.

SYSTEM CODE: MC; CAUSE CODE: X; CAUSE SUBCODE: Z; COMPONENT CODE: INSTRU; COMP. SUBCODE: S; VALVE SUBCODE: Z

LER/RO REPORT NUMBER: 81; SEQUENTIAL REPORT NO.: 007; OCCURRENCE CODE: 03; REPORT TYPE: L; REVISION NO.: 0; EFFECT ON PLANT: Z; SHUTDOWN METHOD: Z; HOURS: 0000; ATTACHMENT SUBMITTED: N; NPRD-4 FORM SUB.: N; PRIME COMP. SUPPLIER: N; COMPONENT MANUFACTURER: G080

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

The cause of this event was instrument drift. The setpoint was adjusted to 95 mr/hr and operability verified. Area radiation monitors will continue to be calibrated quarterly per DCP 2700-12. No further corrective action is deemed necessary.

FACILITY STATUS: E; % POWER: 099; OTHER STATUS: NA; METHOD OF DISCOVERY: B; DISCOVERY DESCRIPTION: Surveillance Test

ACTIVITY CONTENT RELEASED OF RELEASE: Z; AMOUNT OF ACTIVITY: NA; LOCATION OF RELEASE: NA

PERSONNEL EXPOSURES NUMBER: 000; TYPE: Z; DESCRIPTION: NA

PERSONNEL INJURIES NUMBER: 000; DESCRIPTION: NA

LOSS OF OR DAMAGE TO FACILITY TYPE: Z; DESCRIPTION: NA

PUBLICITY ISSUED DESCRIPTION: Z; NRC USE ONLY

NAME OF PREPARER: Sang J. Rhee

PHONE: 815-942-2920 Ext 526



Commonwealth Edison

DEVIATION REPORT

DVR NO.	STA	UNIT	YEAR	NO.
	D-12	- 3	- 81	- 13

PART 1 TITLE OF DEVIATION: Unit 3 "A" Refuel Floor ARM Hi Trip Greater Than 100 mr/hr

SYSTEM AFFECTED: 1800

PLANT CONDITIONS: MODE Run PWR(MWT) 2504 LOAD(MWE) 828

TESTING: YES NO

OCURRED: DATE 2/18/81 TIME 2:00 P

DESCRIPTION OF EVENT: Found "A" Refuel Floor Area Radiation Monitor Indicator/Trip Unit with the Hi Trip at 105 mr/hr.

DESCRIPTION OF CAUSE: Unknown

OTHER APPLICABLE INFORMATION: Reset to 95 mr/hr and verified repeatability.

EQUIPMENT FAILURE	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	DR NO.	WR NO.	Alan R. Zapatocky	2/18/81
		NA	NA	RESPONSIBLE SUPERVISOR	DATE

PART 2 OPERATING ENGINEERS COMMENTS: The setpoint was immediately readjusted to meet the limits of Tech. Spec. 3.2.E.

TYPE OF DEVIATION REPORTABLE OCCURRENCE	EVENT OF POTENTIAL PUBLIC INTEREST	TECH SPEC VIOLATION	NON-REPORTABLE OCCURRENCE	ANNUAL REPORTING	SAFETY-RELATED WR ISSUED
<input type="checkbox"/> 14 DAY <input checked="" type="checkbox"/> 30 DAY NOTIFICATION 6.6.B.2.a	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>

REPORTABLE OCCURRENCE NUMBER	ACTION ITEM NO.	PROMPT ON-SITE NOTIFICATION	DATE	TIME
81-07/03L-0		R. M. Ragan	2/20/81	1:00 PM
		TITLE	DATE	TIME
		TITLE	DATE	TIME

24-HOUR NRC NOTIFICATION	PROMPT OFF-SITE NOTIFICATION
<input type="checkbox"/> TPH N/A	F. Palmer
<input type="checkbox"/> TGM	2/20/81
REGION III DATE TIME	TITLE DATE TIME
REGION III & DOL DATE TIME	TITLE DATE TIME

RESPONSIBLE COMPANY OFFICER INFORMED OF 10CFR21 CONDITIONS AND THEIR REPORT TO NRC

REVIEW AND COMPLETED: Michael Wright OPERATING ENGINEER 2/20/81 DATE

ACCEPTANCE BY STATION REVIEW AS REQUIRED: J. Brunner 3/18/81

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION: Michael Wright 3-18-81

STATION SUPERINTENDENT: R.M. Ragan Jr 3.18.81 DATE