



Commonwealth Edison

Dresden Nuclear Power Station

R.R. #1

Morris, Illinois 60450

Telephone 815/942-2920

DSB

April 13, 1981

DJS LTR #81-299

James G. Keppler, Regional Director
Directorate of Regulatory Operations Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Reportable Occurrence Report #81-11/03L-0, Docket #050-249 is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.

D. J. Scott

D. J. Scott
Station Superintendent
Dresden Nuclear Power Station

DJS:lg

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
U.S. NRC, Document Mgt. Branch
File/NRC

APR 17 1981

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

L I D R S 3 0 0 - 0 0 0 0 0 0 - 0 0 4 1 1 1 1

REPORT SOURCE L 0 5 0 0 0 2 4 9 0 4 0 3 8 1 0 4 1 0 8 1

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES

0 2 During an orderly unit shutdown while performing the quarterly timing surveillance
0 3 of the main steam isolation valves, valve 3-203-1C had a closure time of 2.3 seconds.
0 4 Tech. Spec. Table 3.7.1 requires closure time limits of between 3 and 5 seconds.
0 5 Minimal effect upon public health and safety because remaining MSIV closure times
0 6 were within Tech. Spec. limits and all valves were operable. There have been similar
0 7 occurrences, the last being R.O. #80-046/03L-0.

0 9 C D E B V A L V E X F D
17 LER/RO REPORT NUMBER 8 1
18 ACTION TAKEN E
19 FUTURE ACTION Z
20 EFFECT ON PLANT Z
21 SHUTDOWN METHOD Z
22 HOURS 0 0 0 0
23 ATTACHMENT SUBMITTED N
24 NPRO-4 FORM SUB. N
25 PRIME COMP. SUPPLIER N
26 COMPONENT MANUFACTURER C 6 6 5

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

1 0 MSIV 3-203-1C timing mechanism became misadjusted during normal plant operation.
1 1 MSIV 3-203-1C was adjusted and timed at 3.4 seconds. The quarterly timing surveil-
1 2 lance will continue to be performed to ensure proper closure times are maintained.

1 5 D 0 3 2 NA B Operator Observation

1 6 Z Z N/A NA

1 7 0 0 0 Z N/A

1 8 0 0 0 N/A

1 9 Z NA

2 0 N NA

Randy D. Speroff

PHONE: 815-942-2920

NAME OF PREPARER



Commonwealth Edison

DEVIATION REPORT

DVR NO.	STA	UNIT	YEAR	NO.
	D - 12	- 3	- 81	- 25

PART 1 TITLE OF DEVIATION: MSIV 3-203-1C Fast Closure

SYSTEM AFFECTED: 203 PLANT CONDITIONS: Run

MODE: Run PWR (MWT): 810 LOAD (MWE): 229

OCURRED: 4/3/81 DATE 2100 TIME

TESTING: YES NO

DESCRIPTION OF EVENT: While performing DOS 250-2 "Quarterly Timing of Main Steam Isolation Valves" valve 3-203-1C was found to close too quickly (2.3 sec.)

DESCRIPTION OF CAUSE: Unknown

OTHER APPLICABLE INFORMATION: None

EQUIPMENT FAILURE	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	DR NO. N/A	WR NO. N/A	M. Wright RESPONSIBLE SUPERVISOR	4/3/81 DATE
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PART 2 OPERATING ENGINEERS COMMENTS: The 1C MSIV was closed to isolate the steam line. The unit was in the process of an orderly Unit shutdown to restore the HPCI steam line to the operability requirements of I.E. Bulletin 79-14. 1C MSIV was adjusted to meet the 3 to 5 second timing limits, prior to unit startup.

TYPE OF DEVIATION REPORTABLE OCCURRENCE	EVENT OF POTENTIAL PUBLIC INTEREST	TECH SPEC VIOLATION	NON-REPORTABLE OCCURRENCE	ANNUAL REPORTING	SAFETY-RELATED WR ISSUED
<input type="checkbox"/> 14 DAY <input type="checkbox"/> 10CFR21	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
<input checked="" type="checkbox"/> 30 DAY NOTIFICATION 6.6.B.2.b					

REPORTABLE OCCURRENCE NUMBER	ACTION ITEM NO.	PROMPT ON-SITE NOTIFICATION
80 81-11/03L-0		R. M. Ragan 4/6/81 1400
		TITLE DATE TIME
		TITLE DATE TIME

24-HOUR NRC NOTIFICATION	PROMPT OFF-SITE NOTIFICATION
<input checked="" type="checkbox"/> In person Tom Tongue 4/5/81 1400	F. Palmer 4/6/81 1430
<input type="checkbox"/> TGM REGION III DATE TIME	TITLE DATE TIME
<input type="checkbox"/> TGM REGION III & DOL DATE TIME	TITLE DATE TIME

RESPONSIBLE COMPANY OFFICER INFORMED OF 10CFR21 CONDITIONS AND THEIR REPORT TO NRC

REVIEW AND COMPLETED: Michael Wright OPERATING ENGINEER 4/6/81 DATE

ACCEPTANCE BY STATION REVIEW AS REQUIRED

DATE

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION

J Brunner 4/14/81

Michael Wright 4-14-81

Douglas West 4/14/81

STATION SUPERINTENDENT DATE