



Commonwealth Edison
 Dresden Nuclear Power Station
 R.R. #1
 Morris, Illinois 60450
 Telephone 815/942-2920

DSB

November 3, 1980

DJS LTR #80-249

James G. Keppler, Regional Director
 Directorate of Regulatory Operations - Region III
 U.S. Nuclear Regulatory Commission
 799 Roosevelt Road
 Glen Ellyn, IL 60137

US NRC
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Reportable Occurrence Report #80-35/03L-0, Docket #050-249 is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.

D. J. Scott
 Station Superintendent
 Dresden Nuclear Power Station

DJS:lg

Enclosure

cc: Director of Inspection & Enforcement
 Director of Management Information & Program Control
 U. S. NRC, Document Mgt. Branch
 File/NRC

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LICENSEE EVENT REPORT

CONTROL BLOCK: [] [] [] [] [] [] [] [] [] [] (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

[0][1] I L D R S 3 [2] 0 0 - 0 0 0 0 0 0 - 0 0 [3] 4 1 1 1 1 [4] [] [] [5]

[0][1] REPORT SOURCE [L] [6] 0 5 0 0 0 2 3 7 [7] 1 0 0 9 8 0 [8] 1 0 2 9 8 0 [9]

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES [10] Following a Unit 2 scram and a group II isolation, "B" SBGTS tripped after an AUTO start. "A" SBGTS, which was in standby, then started. Since the redundant system operated successfully, the safety significance was minimal. Similar events were reported by the following numbers: 79-53-03L-0, 79-62-03L-0, 79-65-03L-0, and 78-36-03L-0.

[0][2] [0][3] [0][4] [0][5] [0][6] [0][7] [0][8]

[0][9] SYSTEM CODE [S][C] [11] CAUSE CODE [E] [12] CAUSE SUBCODE [E] [13] COMPONENT CODE [I][N][S][T][R][U] [14] COMP. SUBCODE [C] [15] VALVE SUBCODE [Z] [16]

[17] LER/RO REPORT NUMBER [8][0] [21][22] [] [23] SEQUENTIAL REPORT NO. [0][3][5] [24][26] [] [27] OCCURRENCE CODE [0][3] [28][29] REPORT TYPE [L] [30] REVISION NO. [0] [32]

ACTION TAKEN [X] [18] FUTURE ACTION [Z] [19] EFFECT ON PLANT [Z] [20] SHUTDOWN METHOD [Z] [21] HOURS [0][0][0][0] [22] ATTACHMENT SUBMITTED [N] [23] NPRD-4 FORM SUB. [Y] [24] PRIME COMP. SUPPLIER [N] [25] COMPONENT MANUFACTURER [F][1][8][0] [26]

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS [27] [1][0] Low system flow of about 2100 SCFM initiated the "B" SBGTS trip. Flow control unit, [1][1] Foxboro Co. model 130M, was removed and bench checked for proper operation. Having [1][2] checked out satisfactorily, the unit was reinstalled and "B" SBGTS was AUTO started in [1][3] primary and successfully operated. No further action was deemed necessary. [1][4]

[1][5] FACILITY STATUS [E] [28] % POWER [0][9][7] [29] OTHER STATUS [NA] [30] METHOD OF DISCOVERY [A] [31] DISCOVERY DESCRIPTION [Operator Observation] [32]

[1][6] ACTIVITY CONTENT [Z] [33] RELEASED OF RELEASE [Z] [34] AMOUNT OF ACTIVITY [NA] [35] LOCATION OF RELEASE [NA] [36]

[1][7] PERSONNEL EXPOSURES NUMBER [0][0][0] [37] TYPE [Z] [38] DESCRIPTION [NA] [39]

[1][8] PERSONNEL INJURIES NUMBER [0][0][0] [40] DESCRIPTION [NA] [41]

[1][9] LOSS OF OR DAMAGE TO FACILITY TYPE [Z] [42] DESCRIPTION [NA] [43]

[2][0] PUBLICITY ISSUED [N] [44] DESCRIPTION [NA] [45] NAME OF PREPARER Raymond Magrow PHONE: 815-942-2920 X-421



Commonwealth Edison

DEVIATION REPORT

DVR NO.	STA	UNIT	YEAR	NO.
	D-12	-3-	80-	75

PART 1 TITLE OF DEVIATION: 2/3 B SBGTS Fail to Start
 OCCURRED: 10/9-80 0709
 DATE TIME

SYSTEM AFFECTED: 7500 Standby Gas Treatment
 PLANT CONDITIONS: D2 Refuel 0 TESTING YES NO
 MODE: D3 Run PWR(MWT): 2500 LOAD(MWE): 800

DESCRIPTION OF EVENT: Following Unit 2 scram, the 2/3 B SBGTS train started, and then tripped. The 2/3 A SBGTS started and came up to the required speed and flow.

DESCRIPTION OF CAUSE: Unknown at this time

OTHER APPLICABLE INFORMATION: None

EQUIPMENT FAILURE	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	DR NO. NA	WR NO. 09448	Michael Wright	10/9/80
				RESPONSIBLE SUPERVISOR	DATE

PART 2 OPERATING ENGINEERS COMMENTS: 2/3 A SBGTS has been proven operable in accordance with the requirements of Technical Specifications 3.7.B.1.

TYPE OF DEVIATION REPORTABLE OCCURRENCE	EVENT OF POTENTIAL PUBLIC INTEREST	TECH SPEC VIOLATION	NON-REPORTABLE OCCURRENCE	ANNUAL REPORTING	SAFETY-RELATED WR ISSUED
<input type="checkbox"/> 14 DAY <input type="checkbox"/> 10CFR21	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
<input checked="" type="checkbox"/> 30 DAY NOTIFICATION 6.6.B.2.b					

REPORTABLE OCCURRENCE NUMBER	ACTION ITEM NO.	PROMPT ON-SITE NOTIFICATION	DATE	TIME
80-35/03E-0		E. Budzichowski	10/9/80	11:00 A
		TITLE	DATE	TIME
		TITLE	DATE	TIME

24-HOUR NRC NOTIFICATION (Courtesy)	PROMPT OFF-SITE NOTIFICATION
<input checked="" type="checkbox"/> TPH M. Jordan 10-9-80 0830	F. Palmer 10/9/80 12:45
<input type="checkbox"/> TGM REGION III DATE TIME	TITLE DATE TIME
REGION III & DOL DATE TIME	TITLE DATE TIME

RESPONSIBLE COMPANY OFFICER INFORMED OF 10CFR21 CONDITIONS AND THEIR REPORT TO NRC: Michael Wright 10/9/80
 REVIEW AND COMPLETED: OPERATING ENGINEER DATE

ACCEPTANCE BY STATION REVIEW AS REQUIRED
 DATE
 RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION

J. Brunner 11/6/80
Michael Wright 11-6-80
Douglas Scott 11/6/80
 STATION SUPERINTENDENT DATE