



Commonwealth Edison
Dresden Nuclear Power Station
R.R. #1
Morris, Illinois 60450
Telephone 815/942-2920

WAB

RECEIVED-DISTRIBUTION
SERVICES UNIT

1980 NOV 24 PM 2 40

November 17, 1980

DJS Ltr. #80-252

US NRC
DISTRIBUTION SERVICES
BRANCH

James G. Keppler, Regional Director
Directorate of Regulatory Operations - Region III
U.S. Nuclear Regulatory Commission - Dept.
799 Roosevelt Road
Glen Ellyn, IL 60137

Reportable Occurrence Report #80-37/03L-0, Docket #050-249 is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(a), reactor protection system or engineered safety feature instrument settings which are found to be less conservative than those established by the technical specifications but which do not prevent the fulfillment of the functional requirements of affected systems.

Douglas J. Scott

D. J. Scott
Station Superintendent
Dresden Nuclear Power Station

DJS/nh

Enclosure

cc/ Director of Inspection & Enforcement
Director of Management Information & Program Control
U.S. NRC, Document Management Branch
File/NRC

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Commonwealth Edison

DEVIATION REPORT

DVR NO.	STA	UNIT	YEAR	NO.
D-12	-	3	-	80-80

PART 1 TITLE OF DEVIATION Rx Vessel Low Water Level Scram & Isolation	OCCURRED 10-20-80 1100 DATE TIME
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SYSTEM AFFECTED Rx Protection System	500	PLANT CONDITIONS MODE Run PWR(MWT) 2487.5 LOAD(MWE) 815	TESTING <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
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DESCRIPTION OF EVENT
While doing Reactor Vessel Low Water Level Scram and Low Low Water Level Isolation Surveillance
DIS 500-2, found LIS 263-57B was found to trip at 117.5 inches ΔP ; This exceeded the Technical Specification Limit requirement of less than or equal to 114.5 inches ΔP .

DESCRIPTION OF CAUSE
Instrument drift

OTHER APPLICABLE INFORMATION
Reset switch to trip at 112 inches to meet Dresden procedure limit of 112 + 1 inches ΔP .

EQUIPMENT FAILURE	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	DR NO. N/A	WR NO. N/A	R. Campbell RESPONSIBLE SUPERVISOR	10-20-80 DATE
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PART 2 OPERATING ENGINEERS COMMENTS
The switch was immediately readjusted to the proper setpoint.

TYPE OF DEVIATION REPORTABLE OCCURRENCE <input type="checkbox"/> 14 DAY <input checked="" type="checkbox"/> 30 DAY	EVENT OF POTENTIAL PUBLIC INTEREST <input type="checkbox"/>	TECH SPEC VIOLATION <input type="checkbox"/>	NON-REPORTABLE OCCURRENCE <input type="checkbox"/>	ANNUAL REPORTING YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	SAFETY-RELATED WR ISSUED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
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REPORTABLE OCCURRENCE NUMBER 80-37/03L-0	ACTION ITEM NO.	PROMPT ON-SITE NOTIFICATION R. M. Ragan TITLE DATE TIME 10-22-80 11:00
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24-HOUR NRC NOTIFICATION <input type="checkbox"/> TPH <input type="checkbox"/> TGM	PROMPT OFF-SITE NOTIFICATION F. Palmer TITLE DATE TIME 10-23-80 10:07
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RESPONSIBLE COMPANY OFFICER INFORMED OF 10CFR21 CONDITIONS AND THEIR REPORT TO NRC	REVIEW AND COMPLETED Michael Wright OPERATING ENGINEER 10-21-80 DATE
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ACCEPTANCE BY STATION REVIEW AS REQUIRED
DATE: 11/17/80
RESOLUTION APPROVED, AND AUTHORIZED FOR DISTRIBUTION

Jack Brunner 11/17/80
Michael Wright 11-18-80
Douglas Scott 11/18/80
STATION SUPERINTENDENT DATE