

ATTACHMENT A

Dresden Unit 2 (DPR-19)

Supplemental Change

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6.0 ADMINISTRATIVE CONTROLS (Cont'd.)

during the test program and a comparison of these values with design predictions and specifications. Any corrective actions that were required to obtain satisfactory operation shall also be described. Any additional specific details required in license conditions based on other commitments shall be included in this report.

Startup reports shall be submitted within (1) 90 days following completion of the startup test program, (2) 90 days following resumption or commencement of commercial power operation, or (3) 9 months following initial criticality, whichever is earliest. If the Startup Report does not cover all three events (i.e., initial criticality, completion of startup test program, and resumption or commencement of commercial power operation), supplementary reports shall be submitted at least every three months until all three events have been completed.

2. A tabulation shall be submitted on an annual basis of the number of station, utility and other personnel (including contractors) receiving exposures greater than 100 mrem/yr and their associated man rem exposure according to work and job functions, (See Note); e.g., reactor operations and surveillance, inservice inspection, routine maintenance, special maintenance (describe maintenance), waste processing, and refueling. The dose assignment to various duty functions may be estimates based on pocket dosimeter, TLD, or film badge measurements. Small exposures totalling less than 20% of the individual total dose need not be accounted for. In the aggregate, at least 80% of the total whole body dose received from external sources shall be assigned to specific major work functions.

3. Monthly Operating Report

Routine reports of operating statistics and shutdown experiences shall be submitted on a monthly basis to the United States Nuclear Regulatory Commission, Washington, DC 20555, with a copy to the appropriate Regional Administrator, to arrive no later than the 15th of each month following the calendar month covered by the report.

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Note:

This tabulation supplements the requirements of 20.407 of 10 CFR Part 20.

4. Core Operating Limits Report

- a. Core operating limits shall be established and documented in the Core Operating Limits Report before each reload cycle or any remaining part of a reload cycle for the following:
- 1) The Control Rod Withdrawal Block Instrumentation for Table 3.2-3 of Specification 3.2.C.
 - 2) The Average Planar Linear Heat Generation Rate (APLHGR) Limit and associated APLHGR multipliers for Specifications 3.5.I, 3.5.D.2, and 3.6.H.3.f.
 - 3) The Local Steady State Linear Heat Generation Rate (LHGR) for Specification 3.5.J.
 - 4) The Local Transient Linear Heat Generation Rate (LHGR) for Specification 3.5.K.
 - 5) The Minimum Critical Power Operating Limit for Specification 3.5.L. This includes rated and off-rated flow conditions.
- b. The analytical methods used to determine the core operating limits shall be those previously reviewed and approved by the NRC in the latest approved revision or supplement of the topical reports describing the methodology. For Dresden Unit 2, the topical reports are:
- 1) XN-NF-512(P)(A), "XN-3 Critical Power Correlation.
 - 2) XN-NF-524(P)(A), "Exxon Nuclear Critical Power Methodology for Boiling Water Reactors".
 - 3) XN-NF-79-71(P)(A), "Exxon Nuclear Plant Transient Methodology for Boiling Water Reactors".
 - 4) XN-NF-80-19(P)(A), "Exxon Nuclear Methodology for Boiling Water Reactors".
 - 5) XN-NF-85-67(P)(A), "Generic Mechanical Design for Exxon Nuclear Jet Pump Boiling Water Reactors Reload Fuel".
 - 6) XN-NF-81-22(P)(A), "Generic Statistical Uncertainty Analysis Methodology".

- c. The core operating limits shall be determined so that all applicable limits (e.g. fuel thermal-mechanical limits, core thermal-hydraulic limits, ECCS limits, nuclear limits such as shutdown margin, and transient and accident analysis limits) of the safety analysis are met.

- d. The Core Operating Limits Report, including any mid-cycle revisions or supplements thereto, shall be provided upon issuance to the NRC Document Control Desk with copies to the Regional Administrator and Resident Inspector.

ATTACHMENT B

Dresden Unit 3 (DPR-25)

Supplemental Change

Revised Insert C for pg. 6-18

6.0 ADMINISTRATIVE CONTROLS (Cont'd.)

additional specific details required in license conditions based on other commitments shall be included in this report.

Startup reports shall be submitted within (1) 90 days following completion of the startup test program, (2) 90 days following resumption or commencement of commercial power operation, or (3) 9 months following initial criticality, whichever is earliest. If the Startup Report does not cover all three events (i.e., initial criticality, completion of startup test program, and resumption or commencement of commercial power operation), supplementary reports shall be submitted at least every three months until all three events have been completed.

2. A tabulation shall be submitted on an annual basis of the number of station, utility and other personnel (including contractors) receiving exposures greater than 100 mrem/yr and their associated man rem exposure according to work and job functions, (See note); e.g., reactor operations and surveillance, inservice inspection, routine maintenance, special maintenance (describe maintenance), waste processing, and refueling. The dose assignment to various duty functions may be estimates based on pocket dosimeter, TLD, or film badge measurements. Small exposures totalling less than 20% of the individual total dose need not be accounted for. In the aggregate, at least 80% of the total whole body dose received from external sources shall be assigned to specific major work functions.

3. Monthly Operating Report

Routine reports of operating statistics and shutdown experiences shall be submitted on a monthly basis to the United States Nuclear Regulatory Commission, Washington, DC 20555, with a copy to the appropriate Regional Administrator, to arrive no later than the 15th of each month following the calendar month covered by the report.

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- B. Reportable Events

Reportable events will be submitted as required by 10 CFR 50.73.

Note: This tabulation supplements the requirements of 20.407 of 10 CFR Part 20.

4. Core Operating Limits Report

- a. Core operating limits shall be established and documented in the Core Operating Limits Report before each reload cycle or any remaining part of a reload cycle for the following:
- 1) The Control Rod Withdrawal Block Instrumentation for Table 3.2-3 of Specification 3.2.C.
 - 2) The Average Planar Linear Heat Generation Rate (APLHGR) Limit and associated APLHGR multipliers for Specifications 3.5.I, 3.5.D.2, and 3.6.H.3.f.
 - 3) The Local Steady State Linear Heat Generation Rate (LHGR) for Specification 3.5.J.
 - 4) The Local Transient Linear Heat Generation Rate (LHGR) for Specification 3.5.K.
 - 5) The Minimum Critical Power Operating Limit for Specification 3.5.L. This includes rated and off-rated flow conditions.
- b. The analytical methods used to determine the core operating limits shall be those previously reviewed and approved by the NRC in the latest approved revision or supplement of the topical reports describing the methodology. For Dresden Unit 3, the topical reports are:
- 1) XN-NF-512(P)(A), "XN-3 Critical Power Correlation.
 - 2) XN-NF-524(P)(A), "Exxon Nuclear Critical Power Methodology for Boiling Water Reactors".
 - 3) XN-NF-79-71(P)(A), "Exxon Nuclear Plant Transient Methodology for Boiling Water Reactors".
 - 4) XN-NF-80-19(P)(A), "Exxon Nuclear Methodology for Boiling Water Reactors".
 - 5) XN-NF-85-67(P)(A), "Generic Mechanical Design for Exxon Nuclear Jet Pump Boiling Water Reactors Reload Fuel".
 - 6) XN-NF-81-22(P)(A), "Generic Statistical Uncertainty Analysis Methodology".

- c. The core operating limits shall be determined so that all applicable limits (e.g. fuel thermal-mechanical limits, core thermal-hydraulic limits, ECCS limits, nuclear limits such as shutdown margin, and transient and accident analysis limits) of the safety analysis are met.

- d. The Core Operating Limits Report, including any mid-cycle revisions or supplements thereto, shall be provided upon issuance to the NRC Document Control Desk with copies to the Regional Administrator and Resident Inspector.