



Commonwealth Edison
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December 21, 1988

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D.C. 20555

Subject: Dresden Station Unit 2
Response to Request for Additional Information on
Generic Letter 88-01
Docket No. 50-237

References: (a) B. Siegel letter to H. Bliss, dated October 25, 1988,
"Request for Additional Information Pertaining to CECo's
Response to Generic Letter 88-01 for Dresden, Unit 2".

(b) NRC (B. Siegel, W. Koo) - CECo (W. Morgan, H. Do)
conference call, pertaining to Reference (a), on November
14, 1988.

Dear Sir:

Reference (a) requested additional information pertaining to the Commonwealth Edison (CECo) response, for Dresden Unit 2, to Generic Letter 88-01 (NRC Position on IGSCC in BWR Austenitic Stainless Steel Piping). This letter provides CECo's response to that request.

ITEM 1 POSITION ON NRC STAFF'S POSITION

A. Clamping Devices

CECo will consider the use of clamping devices to reinforce flawed welds on a case-by-case basis. This approach is in agreement with the NRC Staff's position.

B. Crack Evaluation and Repair Criteria

CECo will conform to the NRC Staff's position pertaining to crack evaluation and repair criteria as delineated in NUREG-0313, revision 2.

ITEM 2 INSPECTION PLANS

Table 1 contains the long-range IGSCC augmented inspection plans for the next four (4) refueling outages at Dresden Unit 2 assuming that no significant crack growth or additional cracks will be found. The augmented inspection plans presented here are not the final plans because weld classifications will change due to inspection, stress improvement, or repair. These plans will be revised as necessary to reflect the correct weld status at the time. For refueling outages beyond 1992, cycle lengths are assumed to be 18 months.

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As discussed in reference (b), information pertaining to previous inspection results, including results from the fall 1988 outage, will be submitted by March 1, 1989.

ITEM 3 PLANS FOR MITIGATING ACTIONS

Also, as previously discussed in reference (b), information on mitigating actions will be submitted by March 1, 1989.

Additional time is required to tabulate the detailed information pertaining to previous inspections and mitigating actions since the data is not maintained on a computer system.

Please address any questions that you or your staff may have concerning this response to this office.

Respectfully,

Milt Richter

M. H. Richter
Nuclear Licensing Administrator

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Attachment

cc: A. B. Davis
Resident Inspector - D

TABLE 1

Dresden Unit - 2 (With Hydrogen Water Chem. Credit)	Total	Weld Categories								Total Welds To Be Inspected.
		A	B	C	D	E	F	G		
								Insp. 1983,84	Pre 1983	
WELD DISTRIBUTION POST 1988 INSPECTION (a)	274	48	0	0	209	9	4	0	4 (b)	N/A
1990 Inspection Plan		2	0	0	52	2	4	0	0	60
1992 Inspection Plan		2	0	0	52	2	4	0	0	60
1994 Inspection Plan		2	0	0	52	2	4	0	0	60
WELD DISTRIBUTION POST 1994 INSPECTION (c)	274	48	0	0	209	13	0	0	4 (b)	N/A
1996 Inspection Plan		2	0	0	53	3	0	0	0	58

NOTE: (a) Does not take into account stress improvement and possible repairs applied to IGSCC susceptible weldments during the 1988 refueling outage.

(b) Includes four (04) inaccessible welds: 1 ISCO Supply Weld, 2 ISCO Return welds, and 1 RWCU weld.

(c) Assumes no adverse change in crack condition found in category F welds after four (04) successive examinations.

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