Commonwealth Edison
One First National Plaza, Chicago, Illinois
Address Reply to: Post Office Box 767
Chicago, Illinois 60690 - 0767

May 4, 1988

Mr. Thomas E. Murley, Director
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Washington, DC 20555

Subject: Dresden Station Units 2 and 3
DCRDR Schedule
NRC Docket Nos. 50-237 and 50-249

Reference: Teleconference between CECo (I.M. Johnson, et. al.) and NRR (T. Ross, et. al.) on March 4, 1988 concerning Quad Cities and Dresden DCRDR Modification Schedule.

Dear Mr. Murley:

Commonwealth Edison Company (CECo) has committed to performing modifications which address Human Engineering Discrepancies (HEDs) identified during the Detailed Control Room Design Review (DCRDR) as required by NUREG 0737, Supplement I.

The need for an extension to the committed implementation dates was discussed during the referenced conference call. The specific Dresden HED's affected were the common unit diesel control and indication (HED Index Nos. 0346 and 0347) and the annunciator reflash (HED Index No. 0343) modifications. CECo proposed to change these to the Fall 1988 Unit 2 and the Spring 1990 Unit 2 outages, respectively, due to material procurement difficulties. Pending receipt of a formal CECo request, this schedule change was considered acceptable by the Staff.

While preparing this formal request, CECo has determined that additional schedule relief is needed for Partial Modifications M12-2/3-86-04A, M12-2/3-86-04C and M12-2/3-86-04D. These Partial Modifications are part of the common diesel HEDs. The time needed for installation would require a dual unit outage extension. We therefore propose installation of these Partial Modifications to be during the next Dresden Unit 3 refueling outage which is scheduled for winter of 1989.

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These Partial Modifications require significant Unit 3 work requiring a Unit 3 outage as well as a short dual unit outage. Due to the amount of time required for installation (estimated 3 weeks total) there is not sufficient time in the committed Unit 2 outage (Fall, 1988) to allow installation without involving a critical path outage extension. These Partials would be more efficiently implemented during a Unit 3 refueling outage along with a short dual unit outage.

This Modification is classified as category 1 level B. Such HEDs concern safety-related systems with possible impact on plant performance. Please note that this modification was described in the referenced teleconference letter as Category 1 Level C but more appropriately should be considered Category 1 Level B.

The proposed implementation schedules for both the common diesel and the annunciator HED's are shown in the Attachment.

We would appreciate your timely response to this request to support the Dresden modification and outage scheduling process.

Please contact this office if you should request further information regarding this matter.

Very truly yours,

J. A. Silady
Nuclear Licensing Administrator

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Attachment

cc: A.B. Davis - Regional Admin. (RIII)
M. Grotenhuis/B. Siegel - NRR
NRC Resident Inspector - Dresden

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ATTACHMENT

DRESDEN UNITS 2 and 3

DCRDR SCHEDULE

Description	HED Index No.	Category	Mod. No.	Original Commitment *	Proposed Implementation *
Common Unit Diesel	0346, 0347	1B	MI2-2/3-86-04A	D3-1st Refueling Outage	D3-2nd Refueling Outage
Control and Indication		1B	MI2-2/3-86-04C	D3-1st Refueling Outage	D3-2nd Refueling Outage
		1B	MI2-2/3-86-04D	D3-1st Refueling Outage	D3-2nd Refueling Outage
Annunciator Reflash	0343	2B	MI2-2/3-86-22	D2-2nd Refueling Outage	D3-3rd Refueling Outage

* Number of Refueling Outages following the DCRDR Submittal (May, 1985) excluding the D3 EOC9 Outage.