

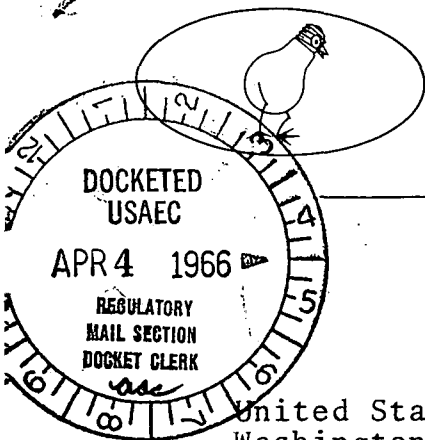
DOCKET NO. 50-237

File Copy, (formal)

Commonwealth Edison Company

72 WEST ADAMS STREET * CHICAGO 90, ILLINOIS

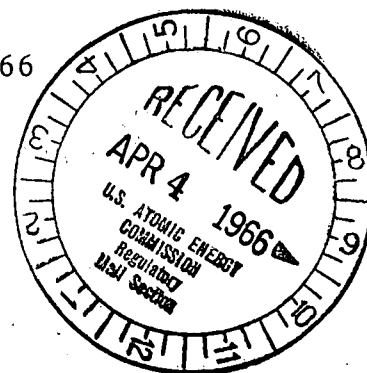
March 30, 1966



United States Atomic Energy Commission
Washington, D. C. 20025

Attention: Division of Reactor Licensing

Re: Amendment of Application for Construction Permit and Operating License for Dresden Unit 2, AEC Docket No. 50237



Gentlemen:

Subsequent to the issuance of Provisional Construction Permit No. CPPR-18 on January 10, 1966 in Docket No. 50-237, the commitment was made by Commonwealth Edison Company to proceed with the construction of Dresden Unit 3 subject to receipt of authorization of the Commission, AEC Docket No. 50-249. Units 2 and 3 will be identical in virtually all respects, e.g., design concepts and criteria, capacity, and components. The only differences contemplated in the design of Units 2 and 3 relate solely to the location of equipment and the use by Unit 3 of a different source of normal auxiliary power.

The Unit 2 design and design analysis, as submitted and reviewed prior to the issuance of CPPR-18, has been modified because of (i) changes in the inter-connections and sharing of certain auxiliary systems and common facilities by Dresden Units 1, 2 and 3, (ii) changes related to the provision of a turbine generator for Unit 2 which is approximately 2% larger in capacity than originally considered, (iii) changes developed in the process of finalizing the design of Units 2 and 3, and (iv) refinements in certain analyses, all as listed and identified in Attachment A hereto.

None of the foregoing changes in design necessitates any revision in the terms of CPPR-18. Nevertheless, the Unit 2 Plant Design and Analysis Report should be amended to reflect such changes, except that with respect to design changes in category (i) above (changes in the inter-connections and sharing of certain auxiliary systems and common facilities) the amendment of the Unit 2 Report is contingent upon receipt of authorization to proceed with construction of Unit 3 in Docket No. 50-249.

The description and analyses of all of the proposed design changes are set forth in detail in the Unit 3 Plant Design

ACKNOWLEDGED

United States Atomic
Energy Commission

(2)


March 30, 1966

and Analysis Report filed in Docket No. 50-249 on February 10, 1966, and pertinent portions thereof, as indicated in Attachment A, are incorporated herein by reference. Substitution of appropriate pages of the Unit 2 Plant Design and Analysis Report will be made upon the conclusion of the pending review of the Unit 3 application for a construction permit.

Very truly yours,

COMMONWEALTH EDISON COMPANY

By



Murray Joslin
Vice President

Subscribed and sworn to
before me this 31st day
of March, 1966.



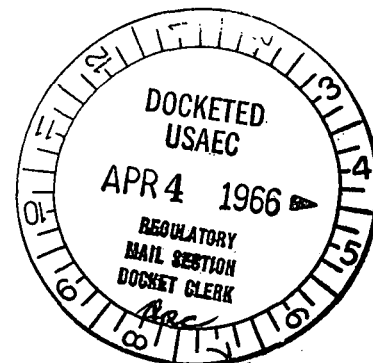
Notary Public

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ATTACHMENT A

- (1) Changes in interconnections and sharing of auxiliary systems and common facilities. (These changes will be made only in the event construction of Unit 3 is authorized.)

<u>Item</u>	<u>Section Reference in Unit 3 Plant Design and Analysis Report</u>
General Description	Section I-7
Reactor Building (Secondary Containment)	Section V-4
Turbine Building	Section I-4
Radwaste Building	Section VI-2
New Fuel Storage	Section IX-1
Spent Fuel Shipping Facility	Section IX-1
Service Water System	Section IX-5
Reactor Building Cooling Water System	Section IX-5
Turbine Building Cooling Water System	Section IX-5
Containment Cooling System	Section V-3
Reactor Building Heating & Ventilation System	Section V-4
Turbine Building Heating & Ventilation System	Section I-7
Standby Gas Treatment System	Section V-4
Make-up Water System	Section IX-5
Make-up Demineralizer	Section IX-5
Fire Protection System	Section IX-5
Circulating Water System	Section IX-2
Radioactive Waste Control Systems	
Liquid Waste Control	Section VI-2
Gaseous Waste Control	Section VI-3
Solid Waste Control	Section VI-4



<u>Item</u>	<u>Section Reference in Unit 3 Plant Design and Analysis Report</u>
Standby Power Sources	
34.5 KV Line	Section VII-1
2500 KVA Standby Transformer	Section VII-2
Control Room	Section IX-4

(ii) Changes related to the provision of a turbine generator approximately 2% larger in capacity than originally considered.

<u>Item</u>	<u>Section Reference in Unit 3 Plant Design and Analysis Report</u>
Turbine	Section IX-2

(iii) Changes developed in the process of finalizing design of Units 2 and 3.

<u>Item</u>	<u>Section Reference in Unit 3 Plant Design and Analysis Report</u>
Reactor Vessel Overall Length Inside	Section I-4
Fuel Rod Pitch	Section IV-1
Reactor Recirculating Loops Design Pressures	Section V-2.3
Primary System Hydrostatic Test	Section V-2.6

<u>Item</u>	<u>Section Reference in Unit 3 Plant Design and Analysis Report</u>
Primary Containment System	Section V-3
Drywell External Design Pressure	
Downcomer Vent Pressure Loss Factor	
Drywell Free Volume	
Pressure Suppression Chamber Free Volume	
Recirculation Line Pipe Supports	Section V-3.2
Drywell NDT	Section V-3.2
Pressure Suppression Chamber NDT	Section V-3.3
Penetrations of Primary Containment and Isolation Valves	Section V-3.4 and V-3.5
Containment Inerting System	Section V-3.7
Standby Diesel Generator	Section VII-3
Circulating Water System	Section IX-2.6
Feedwater Heaters	Section IX-2.10
Isolation Condenser System	Section V-5.2.3

(iv) Refinements in certain analyses.

<u>Item</u>	<u>Section Reference in Unit 3 Plant Design and Analysis Report</u>
Inadvertent Isolation Valve Closure	Section XI-2.5.1
Loss of Auxiliary Power	Section XI-2.7.3
TIP System Guide Tube Failure	Section XI-2.7.7
Control Rod Drop - Radiological Effects	Section XI-3.1.6
Fuel Loading Accident	Section XI-3.2
Steam Line Rupture Outside Reactor Building	Section XI-3.3
Loss-of-Coolant Inside Drywell	Section V-3.7.2 Section XI-3.4 Section XI-3.5.4
Analytical Methods	Section XI-4