ATTACHMENT 1

DRESDEN STATION UNITS 2 and 3

Proposed Change to Appendix A

Technical Specifications to

Operating License DPR-19 & 25

Bypass Valve Around

MOV-1201-1

DPR-19 and DPR-25

Revised Page: 3/4.7-31*

* This page includes changes submitted in our B. Rybak letter to H. R. Denton dated March 5, 1984 as reformatted in our letter of August 2, 1984.

TABLE 3.7.1

PRIMARY CONTAINMENT ISOLATION

Isolation Group	Valve Identification	Number of Power Operated Valves Outboard	Number of Power Operated Valves Inboard	Maximum Operating Time (sec)	Normal Position	Action on Initiating Signal
1	Main Steam Line Isolation	(4)203-2A,B,C,D	(4)203-1A,B,C,D	3*T*5	O	GC
1	Main Steam Line Drain	220-2	220-1	* 35	C	SC
1	Recirculation Loop Sample (See Note 1)	220-45	220-44	* 5	C	SC
1	Isolation Condenser Vent	1301-20	1301-17	* 5	O	GC
2	Reactor Head Cooling		205-2-4	* 15	C	SC
2	Drywell Floor Drain	2001-106	2001-105	* 20	C	SC
2	Drywell Equipment Drain	2001-6	2001-5	* 20	C	SC
2	Drywell Vents	1601-23	1601-24	* 10	C	SC
2	Drywell Vent Relief		1601-62	* 15	C	SC
2	Drywell Inert & Purge		1601-21	* 10	C	SC
2	Drywell N_2 Makeup		1601-59	* 15	O	GC
2	Drywell/Torus N_2 Makeup	1601-57		* 15	O	GC
2	Drywell/Torus Inert	1601-55		* 15	O	GC
2	Torus N_2 Makeup		1601-58	* 15	C	SC
2	Torus Inert & Purge		1601-56	* 10	O	GC
2	Drywell & Torus Vent from Reactor Building	1601-22		* 10	C	SC
2	Drywell Vent to Standby Gas Treatment	1601-63		* 10	C	SC
2	Torus Vent		1601-60	* 10	C	SC
2	Torus Vent Relief		1601-61	* 15	C	SC
2	Drywell Air Sampling System (See Note 1)	(7)9205A, 9206A, 9207B, 9208B, 8501-1B, 8501-3B, 8501-5B	(7)9205B, 9206B, 9207A, 9208A, 8501-1A, 8501-3A, 8501-5A	* 5	O	GC
2	Torus to Condenser Drain	1599-62	1599-61	* 10	C	SC
2	Drywell Pneumatic Supply	4721	4720	* 10	O	GC
3	Cleanup Demineralizer system	1201-2	1201-1	* 30	O	GC
3	Cleanup Demineralizer System	1201-3	1201-1A	* 30	C	SC
3	Shutdown Cooling	(3)1001-2A,B,C	(4)1001-1A, 1B 1001-5A,B	* 40	C	SC
4	HPCI Turbine Steam Supply	2301-4	2301-5	* 25	O	GC
4	HPCI Torus Suction	2301-35	2301-36	* 30	C	SC
5	Isolation Condenser Steam Supply	1301-2	1301-1	* 30	O	GC
5	Isolation Condenser Condensate Return		1301-4	* 30	O	GC
5	Isolation Condenser Condensate Return	1301-3		* 30	C	SC
N/A	Feedwater Check Valves	220-62A,62B	220-58A,58B	N/A	O	Process
N/A	Control Rod Hydraulic Return Check Valves	301-95	301-98	N/A	O	Process
N/A	Reactor Head Cooling Check Valves		205-2-7	N/A	C	Process
N/A	Standby Liquid Control Check Valves	1101-16	1101-15	N/A	C	Process
N/A	Core Spray Injection	(2)1401-24A,24B		N/A	O	N/A
			(2)1402-25A,25B	N/A	C	N/A
N/A	Core Spray Test Return		(2)1402-4A,4B	N/A	C	N/A
N/A	Core Spray Suction		(2)1402-3A,3B	N/A	O	N/A
N/A	LPCI Torus Spray	(2)1501-18A,18B	(2)1501-19A,19B	N/A	C	N/A
N/A	LPCI Test Return	(2)1501-20A,20B	(2)1501-38A,38B	N/A	C	N/A
N/A	LPCI Injection	(2)1501-22A,22B	(2)1501-25A,25B	N/A	C	N/A
N/A	LPCI Drywell Spray	(2)1501-27A,27B	(2)1501-28A,28B	N/A	C	N/A
N/A	LPCI Suction		(4)1501-5A,5B,5C,5D	N/A	O	N/A

Notes: (See Next Page)

TABLE 3.7.1

PRIMARY CONTAINMENT ISOLATION

Isolation Group	Valve Identification	Number of Power Operated Valves Outboard	Number of Power Operated Valves Inboard	Maximum Operating Time (sec)	Normal Position	Action on Initiating Signal
1	Main Steam Line Isolation	(4)203-2A,B,C,D	(4)203-1A,B,C,D	3*T*5	O	GC
1	Main Steam Line Drain	220-2	220-1	* 35	C	SC
1	Recirculation Loop Sample (See Note 1)	220-45	220-44	* 5	C	SC
1	Isolation Condenser Vent	1301-20	1301-17	* 5	O	GC
2	Reactor Head Cooling		205-2-4	* 15	C	SC
2	Drywell Floor Drain	2001-106	2001-105	* 20	C	SC
2	Drywell Equipment Drain	2001-6	2001-5	* 20	C	SC
2	Drywell Vents	1601-23	1601-24	* 10	C	SC
2	Drywell Vent Relief		1601-62	* 15	C	SC
2	Drywell Inert & Purge		1601-21	* 10	C	SC
2	Drywell N_2 Makeup		1601-59	* 15	O	GC
2	Drywell/Torus N_2 Makeup	1601-57		* 15	O	GC
2	Drywell/Torus Inert	1601-55		* 15	O	GC
2	Torus N_2 Makeup		1601-58	* 15	C	SC
2	Torus Inert & Purge		1601-56	* 10	O	GC
2	Drywell & Torus Vent from Reactor Building	1601-22		* 10	C	SC
2	Drywell Vent to Standby Gas Treatment	1601-63		* 10	C	SC
2	Torus Vent		1601-60	* 10	C	SC
2	Torus Vent Relief		1601-61	* 15	C	SC
2	Drywell Air Sampling System (See Note 1)	(7)9205A, 9206A, 9207B, 9208B, 8501-1B, 8501-3B, 8501-5B	(7)9205B, 9206B, 9207A, 9208A, 8501-1A, 8501-3A, 8501-5A	* 5	O	GC
2	Torus to Condenser Drain	1599-62	1599-61	* 10	C	SC
2	Drywell Pneumatic Supply	4721	4720	* 10	O	GC
3	Cleanup Demineralizer system	1201-2	1201-1	* 30	O	GC
3	Cleanup Demineralizer System	1201-3	1201-1A	* 30	C	SC
3	Shutdown Cooling	(3)1001-2A,B,C	(4)1001-1A, 1B 1001-5A,B	* 40	C	SC
4	HPCI Turbine Steam Supply	2301-4	2301-5	* 25	O	GC
4	HPCI Torus Suction	2301-35	2301-36	* 30	C	SC
5	Isolation Condenser Steam Supply	1301-2	1301-1	* 30	O	GC
5	Isolation Condenser Condensate Return		1301-4	* 30	O	GC
5	Isolation Condenser Condensate Return	1301-3		* 30	C	SC
N/A	Feedwater Check Valves	220-62A,62B	220-58A,58B	N/A	O	Process
N/A	Control Rod Hydraulic Return Check Valves	301-95	301-98	N/A	O	Process
N/A	Reactor Head Cooling Check Valves		205-2-7	N/A	C	Process
N/A	Standby Liquid Control Check Valves	1101-16	1101-15	N/A	C	Process
N/A	Core Spray Injection	(2)1401-24A,24B		N/A	O	N/A
			(2)1402-25A,25B	N/A	C	N/A
N/A	Core Spray Test Return		(2)1402-4A,4B	N/A	C	N/A
N/A	Core Spray Suction		(2)1402-3A,3B	N/A	O	N/A
N/A	LPCI Torus Spray	(2)1501-18A,18B	(2)1501-19A,19B	N/A	C	N/A
N/A	LPCI Test Return	(2)1501-20A,20B	(2)1501-38A,38B	N/A	C	N/A
N/A	LPCI Injection	(2)1501-22A,22B	(2)1501-25A,25B	N/A	C	N/A
N/A	LPCI Drywell Spray	(2)1501-27A,27B	(2)1501-28A,28B	N/A	C	N/A
N/A	LPCI Suction		(4)1501-5A,5B,5C,5D	N/A	O	N/A

Notes: (See Next Page)

ATTACHMENT 2

Evaluation of Significant Hazards Consideration

Description of Amendment Request

An amendment of the Technical Specification is requested adding to Table 3.7.1 a new bypass valve around MOV-1201-1. This proposed change updates the table to show the total number of inboard containment isolation valves increased to two on the RWCU System. The valve is procured and will be installed in accordance with the applicable standards for a containment isolation valve.

Basis for Proposed No Significant Hazards Consideration Determination

The Commission has provided guidance concerning the application of the standards for determining whether a significant hazards consideration exists by providing certain examples (48 FR 14870). The examples of actions involving no significant hazards consideration include: "(ii) A change that constitutes an additional limitation restriction, or control not presently included in the technical specifications; for example, a more stringent surveillance requirement." The changes proposed in the application for amendment are encompassed by this example in that the proposed change would add Limiting Conditions for Operation and surveillance requirements on the bypass valve where no current limits exists, and is thus similar to the example above.

Therefore, since the application for amendment involves a proposed change that is similar to an example for which no significant hazards consideration exists, Commonwealth Edison has made a proposed determination that the application involves no significant hazards consideration.