NRC FORM 366 (7-77)

U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

CONTROL BLOCK: ① (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | LICENSEE CODE: I L D R S 2 ② | LICENSE NUMBER: 0 0 - 0 0 0 0 0 - 0 0 ③ | LICENSE TYPE: 4 1 1 1 1 ④ | CAT ⑤

CON'T

01 | REPORT SOURCE: L ⑥ | DOCKET NUMBER: 0 5 0 0 0 2 3 7 ⑦ | EVENT DATE: 1 2 1 2 7 7 ⑧ | REPORT DATE: 1 2 2 3 7 7 ⑨

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES ⑩

02 During normal plant operation, it was found during routine operability surveillance

03 DOS 1600-9 that torus to drywell vacuum breaker 2-1601-32B was inoperable due to

04 binding. It was secured closed per T.S.3.7.A.4.b. Public health and safety was not

05 jeopardized since 2-1601-32B was closed prior to the surveillance, and 11 of the 12

06 vacuum breakers were still operable (9 required). Similar events reported are R.O. #

07 50-237/74-11&27.

08

	SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
09	S A ⑪	X ⑫	Z ⑬	V A L V E X ⑭	C ⑮	C ⑯

⑰ LER/RO REPORT NUMBER	EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
	7 7	—	0 7 7	/	0 3	L	—	0

ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS ㉒	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER
X ⑱	X ⑲	Z ⑳	Z ㉑	0 0 0 0	N ㉓	Y ㉔	N ㉕	A 5 8 5 ㉖

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS ㉗

10 When plant conditions permit, the valve will be repaired at the next outage which is

11 long enough to permit repair. The valve is model 60 LCB SPL.

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	FACILITY STATUS	% POWER	OTHER STATUS ㉚	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION ㉜
15	E ㉘	0 2 2 ㉙	NA	B ㉛	Routine Surveillance

	ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY ㉟	LOCATION OF RELEASE ㊱
16	Z ㉝	Z ㉞	NA	NA

PERSONNEL EXPOSURES

	NUMBER	TYPE	DESCRIPTION ㊴
17	0 0 0 ㊲	Z ㊳	NA

PERSONNEL INJURIES

	NUMBER	DESCRIPTION ㊶
18	0 0 0 ㊵	NA

LOSS OF OR DAMAGE TO FACILITY ㊸

	TYPE	DESCRIPTION
19	Z ㊷	NA

PUBLICITY

	ISSUED	DESCRIPTION ㊺	NRC USE ONLY
20	N ㊹	NA	

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