

EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	1	L	D	R	S	2	0	0	-	0	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4	5			
7	8	9	LICENSEE CODE					14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57	58	80

0	1	L	0	5	0	0	0	2	3	7	7	1	1	2	9	7	7	8	1	2	2	9	7	7	9	
7	8	REPORT SOURCE		60	61	DOCKET NUMBER						68	69	EVENT DATE					74	75	REPORT DATE					80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | During monthly surveillance DIS 500-7, PS-504C was found to trip at 403 psi. increas-

03 | ing at SW. Tech Spec 3.1.C. requires that turbine first stage pressure 45% scram

04 | switches trip in open position <= 400 psi increasing. Safety implications minimal

05 | since the remaining three switches of the one-out-of-two taken twice logic were oper-

06 | able and sufficient to allow turbine generator scram logic trips to occur. This event

07 | has occurred only twice in the past as REF. in DVR #D-12-2-74-32 and /74-62 Docket

08 | #50/237.

0	9	I	A	11	E	12	E	13	I	N	S	T	R	U	14	E	15	Z	16				
7	8	SYSTEM CODE		9	10	CAUSE CODE		11	CAUSE SUBCODE		12	COMPONENT CODE					13	COMP. SUBCODE		19	VALVE SUBCODE		20
17	LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.												
21	22	23	24	25	26	27	28	29	30	31	32												
E	Z	Z	Z	0	0	0	0	3	L	0													
33	34	35	36	HOURS			ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER										
18	19	20	21	22	23	24	25	26	27	28	29	30	31	32									
E	Z	Z	Z	0	0	0	0	N	Y	N	B	0	6	9									

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | Cause attributed to instrument drift. Switch reset to 386.5 psi (Dresden setpoint

11 | limit 387 +/- 5 psi increasing) and checked five times. PS 504C will continue to be

12 | tested monthly by DIS 500-7. SW. Mfd. by Barksdale Model #B2T-A12SS-GE.

1	5	D	0	0	0	NA	B	Surveillance Testing						
7	8	FACILITY STATUS		% POWER			OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION			
28	29	30	31	32	33	34	35	36						
Z	Z	NA	B	Surveillance Testing										
33	34	35	36											
Z	Z	NA	NA											
33	34	35	36											
0	0	0	Z	NA										
37	38	39												
0	0	0	NA											
40	41													
0	0	0	NA											
40	41													
Z	NA													
42	43													
N	NA													
44	45													

ISSUED DESCRIPTION (45) PUBLICITY NRC USE ONLY

20 | N | NA | 68 69 289

8103090635



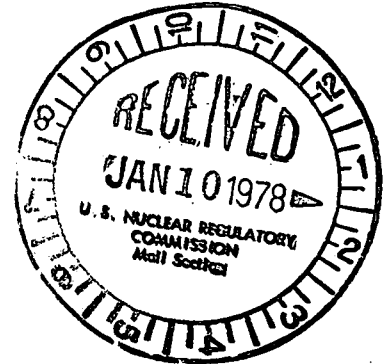
Commonwealth Edison
Dresden Nuclear Power Station
R.R. #1
Morris, Illinois 60450
Telephone 815/942-2920

D. Lanham

REGULATORY DOCKET FILE COPY

December 29, 1977

BBS LTR #1214-77



James G. Keppler, Regional Director
Directorate of Regulatory Operations - Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Reportable Occurrence Report #77-068/03L-0, Docket #050-237 is hereby submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(a), Reactor protection system instrument settings which are found to be less conservative than those established by the technical specifications but which do not prevent the fulfillment of the functional requirements of affected systems.

Arthur M. Roberts
for B.B. Stephenson
Station Superintendent
Dresden Nuclear Power Station

BBS:dlz

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
File/NRC

JAN 4 1978

