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Mr. James G. Keppler

DESCRIPTION OF OCCURRENCE

At 1330 hours on December 12, 1974 the bellows seal on penetration X-123 was one of fourteen bellow seals being simultaneously local leak rate tested. A leakage rate in excess of the test equipment capacity was present. To determine which penetration or penetrations were leaking, the test was repeated for each penetration individually. The leakage through penetration X-123 was found to be in excess of test equipment capacity. The local leak rate test was again repeated using the pressure decay method to determine the leakage rate.

DESIGNATION OF APPARENT CAUSE OF OCCURRENCE (Equipment Failure)

After removing the protective shield located around the bellows, one crack and numerous pinholes were found on the first convolution nearest the drywell.

ANALYSIS OF OCCURRENCE

When using the pressure decay method for determining leak rates, the size of the volume being tested must be known. At the time the leak was discovered, the size of the volume was unknown. Once the volume was determined, the actual leakage rate was found to be 21.941 SCFH. The actual leak rate is less than the Technical Specification limit of 29.38 SCFH; therefore, an abnormal occurrence did not take place.

CORRECTIVE ACTION

A representative from Pathway Bellows Incorporated will be coming to the site to examine the defective bellows. The bellows will either be repaired or replaced depending upon the examination results.

The corrective action taken will be reported in the local leak rate test summary at the end of the refueling outage.

FAILURE DATA

To date, the only bellows seal failure was the Unit 2 penetration X-105C which was not a failure of the bellows assembly.

Sincerely. B. B. Stephenson

Superintendent

BBS:GAR:smp

Commonwea Edison One First National Plaza, Chicago, Illinois Address Reply to: Post Office Box 767 Chicago, Illinois 60690

Regulatory

Ge Cy.

Dresden Nuclear Power Station R. R. #1 Morris, Illinois December 20, 1974

Mr. James G. Keppler, Regional Director Directorate of Regulatory Operations-Region III U. S. Atomic Energy Commission 799 Roosevelt Road Glen Ellyn, Illinois 60137

SUBJECT: REPORT OF ABNORMAL OCCURRENCE PER SECTION 6.6.A OF THE TECHNICAL SPECIFICATIONS PRIMARY CONTAINMENT BELLOWS PENETRATION X-123 LEAKAGE

References: 1) Regulatory Guide 1.16 Rev. 1 Appendix A

- Notification of Region III of AEC Regulatory Operations Telephone: Mr. P. Johnson at 1545 hours on December 13, 1974 Telegram: Mr. J. Keepler on 0920 hours on December 16, 1974
- 3) Drawing Number: Q 6937

Report Number: 50-237/74-76

BBS Ltr. #914-74

Report Date: December 20, 1974

Occurrence Date: December 12, 1974

Facility: Dresden Nuclear Power Station, Morris, Illinois

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CONDITIONS PRIOR TO OCCURRENCE

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Mr. Jano, G. Keppler

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