

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 I L D R S 3 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T
0 1 REPORT SOURCE L 6 0 5 0 0 0 2 4 9 7 1 0 2 7 8 0 8 1 1 1 7 8 0 9
7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 2 During normal operation, following replacement of a fuse in the valve position indica-
0 3 tor light circuit, it was noticed that isolation valve 3-1301-20 in the isolation
0 4 condenser vent to main steam line was closed and inoperable. Technical Specification
0 5 3.7.D.2 permitted operation with valve 3-1301-17 in an isolated condition. This event
0 6 had minimal significance because manual venting was possible. The health and safety of
0 7 the public was not jeopardized. This was the first recorded event of this type at
0 8 Dresden.
7 8 9

0 9 SYSTEM CODE S H 11 CAUSE CODE E 12 CAUSE SUBCODE A 13 COMPONENT CODE E L E C O N 14 COMP. SUBCODE Z 15 VALVE SUBCODE Z 16
7 8 9 10 11 12 13 18 19 20

17 LER/RO REPORT NUMBER 8 0 21 22 - 23 SEQUENTIAL REPORT NO. 0 4 1 24 26 27 OCCURRENCE CODE 0 3 28 29 REPORT TYPE L 30 31 REVISION NO. 0 32

ACTION TAKEN B 18 Z 19 FUTURE ACTION Z 20 EFFECT ON PLANT Z 21 SHUTDOWN METHOD Z 22 HOURS 0 0 0 0 37 40 ATTACHMENT SUBMITTED N 23 NPRD-4 FORM SUB. Y 24 PRIME COMP. SUPPLIER N 25 COMPONENT MANUFACTURER B 3 6 5 26
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
1 0 An open conductor in the neutral side of the power source to the valve operator was
1 1 found. Immediate corrective action consisted of jumpering the neutral side of the
1 2 operator to redundant isolation valve 3-1301-17. Valve was operable within eight hours.
1 3 Subsequently, a new cable was installed and jumper removed. No further action is
1 4 required.
7 8 9

1 5 FACILITY STATUS E 28 % POWER 0 8 7 29 OTHER STATUS N/A 30 METHOD OF DISCOVERY A 31 DISCOVERY DESCRIPTION Operator Observation 32
7 8 9 10 12 13 44 45 46 80

1 6 ACTIVITY CONTENT Z 33 Z 34 RELEASED OF RELEASE N/A AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36
7 8 9 10 44 45 80

1 7 PERSONNEL EXPOSURES NUMBER 0 0 0 37 TYPE Z 38 DESCRIPTION N/A 39
7 8 9 11 12 13 80

1 8 PERSONNEL INJURIES: NUMBER 0 0 0 40 DESCRIPTION N/A 41
7 8 9 11 12 13 80

1 9 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION N/A 43
7 8 9 11 12 80

2 0 PUBLICITY ISSUED N 44 DESCRIPTION N/A 45
7 8 9 10 80

8012020591

G. Bergan

NRC USE ONLY
815-942-2920, X-529



Commonwealth Edison

DEVIATION REPORT

DVR NO.	STA	UNIT	YEAR	NO.
	D-12	- 3	- 80	- 85

PART 1 TITLE OF DEVIATION Group I Isolation Valve Failure.	OCCURRED 10-27-80 10:30 DATE TIME
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SYSTEM AFFECTED 1300 Isolation Condenser	PLANT CONDITIONS MODE Run PWR (MWT) 2195 LOAD (MWE) 718	TESTING <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
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DESCRIPTION OF EVENT
Control room indication for the isolation condenser vent valves was noted to be lost. Investigation found a blown fuse (F-13) on panel 903-3. When fuse was replaced, the indication returned. However, the isolation condenser vent valve was closed and would not open.

DESCRIPTION OF CAUSE
Unknown at this time.

OTHER APPLICABLE INFORMATION
None

EQUIPMENT FAILURE <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	DR NO.	WR NO. D09798	R. A. Mitzel	10-27-80
			RESPONSIBLE SUPERVISOR	DATE

PART 2 OPERATING ENGINEERS COMMENTS
The redundant isolation valve was maintained in the isolated condition in accordance with Technical Specification 3.7.D.2 until valve 3-1301-20 was repaired.

TYPE OF DEVIATION REPORTABLE OCCURRENCE <input type="checkbox"/> 14 DAY 10CFR21 <input checked="" type="checkbox"/> 30 DAY NOTIFICATION 6.6.B.2.b	EVENT OF POTENTIAL PUBLIC INTEREST <input type="checkbox"/>	TECH SPEC VIOLATION <input type="checkbox"/>	NON-REPORTABLE OCCURRENCE <input type="checkbox"/>	ANNUAL REPORTING YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	SAFETY-RELATED WR ISSUED YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
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REPORTABLE OCCURRENCE NUMBER 50-80-41/03L-0	ACTION ITEM NO.	PROMPT ON-SITE NOTIFICATION R. M. Ragan 10-28-80 11:30 TITLE DATE TIME
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24-HOUR NRC NOTIFICATION (courtesy) <input checked="" type="checkbox"/> TPH Tom Tongue 10-27-80 1330 REGION III DATE TIME <input type="checkbox"/> TGM REGION III & DOL DATE TIME	PROMPT OFF-SITE NOTIFICATION F. Palmer 10-28-80 11:45 TITLE DATE TIME
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RESPONSIBLE COMPANY OFFICER INFORMED OF 10CFR21 CONDITIONS AND THEIR REPORT TO NRC	TITLE	DATE	TIME
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REVIEW AND COMPLETED Michael Wright 10-28-80
OPERATING ENGINEER DATE

ACCEPTANCE BY STATION REVIEW AS REQUIRED
DATE J. Brunner 11/24/80 Michael Wright 11-24-80
RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION
Douglas Scott 11/24/80
STATION SUPERINTENDENT DATE