

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	I	L	D	R	S	2	0	0	-	0	0	0	0	0	0	0	0	0	4	1	1	1	1	4	5
8		9 LICENSEE CODE 14						15 LICENSE NUMBER 25												26 LICENSE TYPE 30					57 CAT 58	

0	1	L	0	5	0	0	0	2	3	7	0	8	1	8	8	0	0	8	1	5	8	0
8		60		61 DOCKET NUMBER 68						69 EVENT DATE 74						75 REPORT DATE 80						

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During torus cooling operations, 2A LPCI pump mechanical seal was found leaking. The

0 3 pump was taken out-of-service for seal replacement and required surveillances were

0 4 completed. The NRC was notified per the requirements of I.E. Bulletin 80-17. The

0 5 health and safety of the general public was not endangered because redundant sub-

0 6 systems were operable.

0 7

0 8

0	9	S	F	E	X	P	U	M	P	X	X	B	Z										
7		9		11		12		13		18		20											
17		21		22		23		24		26		27		28		29		30		31		32	
33		34		35		36		37		40		41		42		43		44		47			

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Leakage thru the seal was due to dirt getting in between the sealing surfaces. The

1 1 pump seal was replaced and tested. No further action deemed necessary.

1 2

1 3

1 4

1	5	E	0	6	1	NA	A	Personnel Observation	
7		8		9		44		45	
1	6	Z	Z	NA	NA	NA			
7		8		9		44		45	
1	7	0	0	0	Z	NA			
7		8		9		44		45	
1	8	0	0	0	NA				
7		8		9		44		45	
1	9	Z	NA						
7		8		9		44		45	
2	0	N	NA						
7		8		9		44		45	

8009280687

NRC USE ONLY



Commonwealth Edison

DEVIATION REPORT

DVR NO.	STA	UNIT	YEAR	NO.
	D-12	-2	-80	-51

PART 1 TITLE OF DEVIATION 2A LPCI Pump Seal Leak	OCURRED 8/18/80 0830 DATE TIME
--	--------------------------------------

SYSTEM AFFECTED: 1500 LPCI	PLANT CONDITIONS Run MODE: _____ PWR(MWT): 1563 LOAD(MWE): 520	TESTING <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
-------------------------------	--	--

DESCRIPTION OF EVENT
During torus cooling operations utilizing 2A LPCI Pump the mechanical seal on that pump was found leaking.

DESCRIPTION OF CAUSE

OTHER APPLICABLE INFORMATION
NRC notified via Red Phone when 2A LPCI Pump was taken out of service per I.E. Bulletin #80-17.

EQUIPMENT FAILURE <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	DR NO. N/A	WR NO. D8465	John W. Wujciga RESPONSIBLE SUPERVISOR	8/19/80 DATE
---	---------------	-----------------	---	-----------------

PART 2 OPERATING ENGINEERS COMMENTS
Required Tech. Spec. surveillances completed satisfactorily. Pump removed from service and repairs initiated.

TYPE OF DEVIATION REPORTABLE OCCURRENCE <input type="checkbox"/> 14 DAY <input type="checkbox"/> 10CFR21 <input checked="" type="checkbox"/> 30 DAY NOTIFICATION 6.6.B.2.b	EVENT OF POTENTIAL PUBLIC INTEREST <input type="checkbox"/>	TECH SPEC VIOLATION <input type="checkbox"/>	NON-REPORTABLE OCCURRENCE <input type="checkbox"/>	ANNUAL REPORTING YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	SAFETY-RELATED WR ISSUED YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
--	--	---	---	---	---

REPORTABLE OCCURRENCE NUMBER XX90 80/30/03L-0	ACTION ITEM NO.	PROMPT ON-SITE NOTIFICATION C. E. Sargent 8/21/80 1400 TITLE DATE TIME
---	-----------------	--

24-HOUR NRC NOTIFICATION (Courtesy) <input checked="" type="checkbox"/> TPH J. Barker 8/18/80 1300 REGION III DATE TIME <input type="checkbox"/> TGM ENS Notification 8/18/80 1800 REGION III & DOL DATE TIME	PROMPT OFF-SITE NOTIFICATION F. A. Palmer 8/21/80 3:14 TITLE DATE TIME
---	--

RESPONSIBLE COMPANY OFFICER INFORMED OF 10CFR21 CONDITIONS AND THEIR REPORT TO NRC

REVIEW AND COMPLETED: John W. Wujciga OPERATING ENGINEER DATE

ACCEPTANCE BY STATION REVIEW AS REQUIRED
DATE 9/15/80
RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION
DATE 9/15/80

J. Brunner 9/15/80
John W. Wujciga 9/15/80
Douglas Scott STATION SUPERINTENDENT 9/15/80