



Commonwealth Edison
Dresden Nuclear Power Station
R.R. #1
Morris, Illinois 60450
Telephone 815/942-2920

DSB

May 14, 1980

BBS LTR #80-408

James G. Keppler, Regional Director
Directorate of Regulatory Operations - Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Reportable Occurrence Report #80-19/03L-0, Docket #050-249, is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.

B. B. Stephenson
Station Superintendent
Dresden Nuclear Power Station

BBS:lcg

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
File/NRC

MAY 21 1980

Handwritten initials/signature

8005230497

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

1 I L D R S 3 0 0 - 0 0 0 0 0 0 - 0 0 0 4 1 1 1 1

REPORT SOURCE L 0 5 0 0 0 2 4 9 0 4 2 0 8 0 0 5 1 4 8 0

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES

During refueling outage while performing target rock relief vlv press switch calibration surveillance, PS-3-203-3A tripped at 1098 psig increasing. Tech. Spec 4.6.E requirement is 1115 psig +/- 1%. Minimal effect on health and safety because other four electromatic relief valves would have operated at their specified setpoints. Similar event: R.O. 78-020/03L-0.

SYSTEM CODE C C CAUSE CODE E CAUSE SUBCODE E COMPONENT CODE I N S T R U COMP. SUBCODE S VALVE SUBCODE Z

EVENT YEAR 8 0 SEQUENTIAL REPORT NO. 0 1 9 OCCURRENCE CODE 0 3 REPORT TYPE L REVISION NO. 0

ACTION TAKEN E FUTURE ACTION Z EFFECT ON PLANT Z SHUTDOWN METHOD Z HOURS 0 0 0 0 ATTACHMENT SUBMITTED N NPRD-4 FORM SUB. N PRIME COMP. SUPPLIER N COMPONENT MANUFACTURER D 2 4 3

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

The cause is attributable to instrument setpoint drift. PS-3-203-3A was immediately readjusted to within Tech. Spec limits, and tested for repeatability. The electro-matic relief Target Rock Valve pressure controllers will continue to be tested during each refueling outage to verify compliance with Tech. Specs.

FACILITY STATUS H % POWER 0 0 0 OTHER STATUS N/A METHOD OF DISCOVERY B DISCOVERY DESCRIPTION Refueling Surveillance

ACTIVITY CONTENT RELEASED OF RELEASE Z AMOUNT OF ACTIVITY NA LOCATION OF RELEASE NA

PERSONNEL EXPOSURES NUMBER 0 TYPE Z DESCRIPTION NA

PERSONNEL INJURIES NUMBER 0 DESCRIPTION NA

LOSS OF OR DAMAGE TO FACILITY TYPE Z DESCRIPTION NA

PUBLICITY ISSUED N DESCRIPTION NA

Randy Sneroff

NRC USE ONLY

X-526



Commonwealth Edison

DEVIATION REPORT

MAY 21 1980

DVR NO.	STA	UNIT	YEAR	NO.
D-12-3	-	80	-	34

PART 1 TITLE OF DEVIATION

Target Rock Valve 203-3A Out of Tech. Specs. 1% Tolerance

OCURRED	DATE	TIME
4-20-80	0943	

SYSTEM AFFECTED 203

PLANT CONDITIONS

TESTING

Main Steam

MODE Shutdown PWR(MWT) 0, LOAD(MWE) 0

YES NO

DESCRIPTION OF EVENT
Found trip point at 1098 psig (Includes 10 psig water leg). Tech. Spec limit 1115 ± 1% psig.

DESCRIPTION OF CAUSE
Instrument drift

OTHER APPLICABLE INFORMATION
Readjusted to 1122 psig and verified repeatability

EQUIPMENT FAILURE	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	DR NO. N/A	WR NO. N/A	W. E. Hildy	4/22/80
				RESPONSIBLE SUPERVISOR	DATE

PART 2 OPERATING ENGINEERS COMMENTS

This setpoint drift was discovered during normal refueling outage surveillance, and readjusted prior to startup.

TYPE OF DEVIATION REPORTABLE OCCURRENCE	EVENT OF POTENTIAL PUBLIC INTEREST	TECH SPEC VIOLATION	NON-REPORTABLE OCCURRENCE	ANNUAL REPORTING	SAFETY-RELATED WR ISSUED
<input type="checkbox"/> 14 DAY <input checked="" type="checkbox"/> 30 DAY	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
NOTIFICATION 6.G.B.2.b					

REPORTABLE OCCURRENCE NUMBER	ACTION ITEM NO.	PROMPT ON-SITE NOTIFICATION
80-19/03L-0		R.M. Ragan 4/23/80 10:30 TITLE DATE TIME

24-HOUR NRC NOTIFICATION	PROMPT OFF-SITE NOTIFICATION
<input type="checkbox"/> TPH REGION III DATE TIME	F. Palmer 4/23/80 11:40 TITLE DATE TIME
<input type="checkbox"/> TGM REGION III & DOL DATE TIME	J. Gilliom 4/23/80 11:40 TITLE DATE TIME

RESPONSIBLE COMPANY OFFICER INFORMED OF 10CFR21 CONDITIONS AND THEIR REPORT TO NRC

REVIEW AND COMPLETED Michael Wright OPERATING ENGINEER 4/23/80 DATE

ACCEPTANCE BY STATION REVIEW AS REQUIRED

DATE 5-15-80 5-19-80

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION [Signature] STATION SUPERINTENDENT 5/19/80 DATE