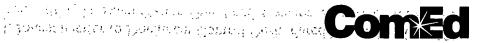
Commonwealth Edison Company
Dresden Generating
on
6500 North Dresden Road
Morris, IL 60450
Tel 815-942-2920



April 25, 1996 (प्राप्त) आमूर्क उपस्थारे १३१७ वृद्धामार्ग्य व स्थापित स्थापित स्थापित स्थापित स्थापित स्थापित

JSP Ltr: 96-0062

U. S. Nuclear Regulatory Commission Washington, D. C. 20555-0001

Attention: Document Control Desk

Subject: Dresden Nuclear Power Station Units 2 and 3 Supplemental Response to

NRC Bulletin 95-02, "Unexpected Clogging of a Residual Heat Removal

(RHR) Pump Strainer While Operating in Suppression Pool Cooling

Mode."

NRC Docket Numbers 50-237 and 50-249

MICE THAT COMPANY SOUTH THE WAS TO SEE

Reference: I. Johnson letter to Document Control Desk, dated November 14, 1995

transmitting Dresden Station Unit 2 and 3 response to NRC Bulletin 95-02.

The reference letter provided Dresden Station's response to NRC Bulletin 95-02, "Unexpected Clogging of a Residual Heat Removal (RHR) Pump Strainer While Operating in Suppression Cooling Mode." In the response it was noted that Dresden Station Unit 2 was in a refuel outage and the required testing and strainer inspections would be conducted prior to restart from the current refueling outage. The purpose of this letter is to provide the results of the Unit 2 tests.

During the recent D2R14 refueling outage multiple ECCS pump run tests were performed to assure suppression pool and ECCS suction cleanliness. The tests were performed under DOS 1500-05, "LPCI System Quarterly Flow Test," or in conjunction with special procedures already approved for multiple pump operation. Three pumps were run in excess of 4 hours, to assure four (4) turnovers of torus water inventory. Pump suction and discharge pressures were monitored and found acceptable. The final test was performed on February 9, 1996, and upon completion of the testing, the strainers were inspected by a diver. Additionally, chemical evaluations of the torus water were conducted. Based on the guidance provided by the BWROG, the results of the testing, the diver inspection and the chemical evaluation indicated that the torus water was within

the BWROG acceptance criteria. On March 2, 1996 Dresden successfully performed procedure DOS 1600-19, "Suppression Chamber Closeout Inspection."

If there are any questions concerning this letter, please refer them to Frank Spangenberg, Dresden Station Regulatory Assurance Manager, at (815) 942-2920, extension 3800.

Very Truly Yours,

1. Stephen Perry

Site Vice President Dresden Station

cc: H. J. Miller, Regional Administrator, Region III

P. L. Hiland, Branch Chief, Division of Reactor Projects, Region III

J. F. Stang, Project Manager, NRR (Units 2/3)

C. L. Vanderniet, Senior Resident Inspector, Dresden

File: Numerical