Umetco Minerals Corporation



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June 28, 2017

Mr. Dominic Orlando, Senior Project Manager Decommissioning and Uranium Licensing Directorate Division of Waste Management and Environmental Protection Office of Federal and State Materials and Environmental Management Programs U.S. Nuclear Regulatory Commission Mail Stop T-8F5 11545 Rockville Pike Rockville, Maryland 20852

Subject: Umetco Minerals Corporation, Gas Hills East, Wyoming Response to Review of July 2015 through June 2016 Annual Report

Reference: License SUA-648, Docket No. 040-0299

Dear Mr. Orlando:

In response to your request in a letter dated June 6, 2017, please find an attached report that provides the results of the groundwater sampling performed in August 2016. Iso-concentration maps will be provided in the next Annual Report submitted by September 30, 2017.

We would also like to inform you that we are scheduled to start construction of the four additional monitoring wells in August.

If you have any questions please contact me at 970-243-3260 or by e-mail at gieckte@dow.com.

Sincerely,

Kumal Sich

Thomas E. Gieck Reclamation Leader

Results of August 2016 Groundwater Sampling

Model Validation Sampling

As required by Table M-1 of Appendix M, the non-POC wells and POC wells MW21A and GW7 were sampled for chloride, sulfate, and natural uranium in August 2016 because of equipment problems. The analytical results are shown in Tables 1 and 2. Concentration trend plots of chloride, sulfate, and natural uranium for the Western Flow Regime are shown on Figures 1 through 3 and the Southwestern Flow Regime on Figures 4 through 6. Iso-concentration maps for chloride, sulfate, and natural uranium will be provided in the next Annual Report that will be submitted by September 30, 2017.

The results of the 2016 sampling of the model validation wells (MW28, MW71B, MW72, and MW82) were compared to the respective target level concentrations derived from the figures in *Attachment M-1, Target Level Derivation and Model Validation Approach for Chloride and Sulfate* in *Appendix M, Groundwater Monitoring Plan* (revised in October 2011) to ensure no unexpected changes had occurred. Table 3 indicates that none of the resultant chloride or sulfate concentrations exceeded their target values at their respective significant figures. The target levels and actual results for the 2002 to 2016 timeframe are shown in the attached Figures 7 through 14.

Monitor Well Location	Sampling Data	Analyte (milligrams per liter)				
	Samping Date	Chloride	Sulfate	Natural Uranium ⁽¹⁾		
MW1 ⁽²⁾	06-24-16	30.8 J	1430 J	3.3600		
MW21A	06-23-16	133 J	2620 J	0.0101 J		
MW25	08-24-16	66.4	2580	0.0012		
MW28 ⁽³⁾	08-23-16	103	1950	0.0004 J		
MWI64	08-24-16	7.3 J	233 J	0.0877		
MW70A	08-24-16	164 J	2490 J	3.0600 J		
MW71B ⁽³⁾	08-23-16	67.2	1110	0.0018 J		
MW77	08-24-16	12.8 J	964	0.0003 J		
Iron Springs	08-24-16	14.8 J	827	0.0911		

Table 1 Model Validation Sampling Results for the Western Flow Regime Wells

J indicates estimated result

¹ There are no action levels for natural uranium at the non-POC wells.

² Although not required by Appendix M, MW1 was sampled for model validation constituents.

³ MW28 and MW71B are the model validation wells for the Western Flow Regime.

Monitor Well	Sampling	Aı	nalyte (milligrams p	er liter)
Location	Date	Chloride	Sulfate	Natural Uranium ⁽¹⁾
GW7	06-22-16	251 J	1080 J	12.90
GW8 ⁽²⁾	06-23-16	164 J	1830 J	7.800
MW72 ⁽³⁾	08-23-16	92.9	1130	0.5338
MW82 ⁽³⁾	08-23-16	68.2	791	0.1211

 Table 2
 Model Validation Sampling Results for the Southwestern Flow Regime Wells

J indicates estimated result

¹ There are no action levels for natural uranium in non-POC wells.

² Although not required by Appendix M, GW8 was sampled for model validation constituents.

³ MW72 and MW82 are the model validation wells for the Southwestern Flow Regime.

J Estimated result

Table 3Comparison of August 2016 Chloride and Sulfate Target Level Concentrations
at the Model Validation Wells versus Actual Concentrations

Model	Chloride Concentration	(mg/L)	Sulfate Concentration (mg/L)		
Validation Well	Target Value at 2 Significant Figures ^(1,2)	Actual	Target Value at 3 Significant Figures ^(1, 2)	Actual	
MW28	110	103	2090	1950	
MW71B	100	67.2	1720	1110	
MW72	150	92.9	1680	1130	
MW82	110	68.2	1810	791	

mg/L - milligrams per liter

Target concentrations were derived from the simulation figures in the October 2011 revision of Attachment M-1, *Target Level Derivation and Model Validation Approach for Chloride and Sulfate* in Appendix M, *Groundwater Monitoring Plan.*

² Target values presented with appropriate number of significant figures as provided for in Section 4.1 of Appendix M.

Alternate Concentration Limit Constituent Sampling in All Monitor Wells

Trend plots of radium-226 plus -228 concentrations in all the monitor wells in the Western and Southwestern Flow Regimes are shown on Figures 15 and 16, respectively. A radium iso-concentration map will be provided in the next Annual Report.

A summary of the results of the additional ACL sampling performed between October 2012 and August 2016 is given in Tables 4 and 5.

Analyte	Units	POE Value ¹	Sample Date	MW25 ²	MW28	MW70A ²	MW71B	MW77 ²	MWI64 ³	Iron Springs ²
			Oct 2012		0.0096		0.0084	<u> </u>		
			Jun 2013		0.0090		0.0067		0.0123	
Arsenic	mg/L	0.17	Jun 2014	0.2150	0.0096	0.0408	0.0064	0.0067	0.0098	0.0027
			Sep/Oct 2014	0.208	0.0100	0.028	0.0074	0.0072	0.0091	0.0018
			Jun/Sep 2015	0.212	0.0096	0.0379	0.0067	0.0076	0.0098	0.0052
			Aug 2016	0.221	0.0092	0.0334 J	0.0071	0.0067	0.0083	0.0029
			Oct 2012		0.01036		0.00016			(1) (1)
			Jun 2013		0.00965		0.00015		0.00297	
Beryllium	mg/L	0.01	Jun 2014	0.0071 J	0.0106 J	0.035	0.00021 J	0.01132 J	0.00484	0.00515
			Sep/Oct 2014	0.0091	0.0116	0.0299	0.00014 J	0.01246	0.00440	0.00300
			Jun/Sep 2015	0.0084	0.0114	0.032	0.00018 J	0.01363	0.00401	0.00506
			Aug 2016	0.0096	0.0116	0.0269 J	0.0001 J	0.01426	0.00133	0.00215
			Oct 2012		2.9 ± 1.6		8.3 ± 1.8			
			Jun 2013		4.5 ± 1.9		-7.3 ± 2		-4.3 ± 2.4	
Lead-210	pCi/L	6.1	Jun 2014	-5.3 ± 1.4	3.3 ± 0.66	3.5 ± 1.4	-2.2 ± 0.65	-1.6 ± 0.56	-0.77 ±0.66	-2 ± 0.81
			Sep/Oct 2014	1.58 ± 0.540	4.69 ± 0.610	19.5 ± 2.03	0.904 ± 0.406	0.667 ± 0.371	1.13 ± 0.412	0.482 ± 0.599
			Jun/Sep 2015	0.797 ± 0.610	5.68 ± 0.912	13.6 ± 1.51	0.653 ± 0.716	0.985 ± 0.584	1.66 ± 0.654	0.449 ± 0.532
			Aug 2016	1.22 ± 0.561	5.50 ± 0.825	7.57 ± 1.02	1.10 ± 0.588	1.41 ± 0.606	1.71 ± 0.593	1.18 ± 0.604
			Oct 2012		0.56		< 0.01			
			Jun 2013		0.55		< 0.01		0.09	
Nickel	mg/L	2.2	Jun 2014	2.140	0.552	1.75	< 0.008	0.531	0.078	0.146
			Sep/Oct 2014	2.11	0.58	1.9 J	< 0.008	0.514	0.059	0.153
			Jun/Sep 2015	2.16	0.54	1.79	< 0.008	0.566	0.055	0.160
			Aug 2016	2.35	0.59	1.68 J	< 0.02	0.586	0.013	0.132

Table 4 Summary of ACL Sampling Results in Non-Point of Compliance Wells in the Western Flow Regime

Analyte	Units	POE Value ¹	Sample Date	MW25 ²	MW28	MW70A ²	MW71B	MW77 ²	MWI64 ³	Iron Springs ²		
			Oct 2012		156 ± 1.9		14.6 ± 0.8					
			Jun 2013		199 ± 2.3		14.9 ± 1.1		15.6 ± 0.9			
Radium	»С:Л	70	Jun 2014	36 ± 1.5	163 ± 2.1	67 ± 1.9 J	14.5 ± 1.0	18.2 ± 1.3	16.7 ± 0.9 J	$8.9 \pm 0.7 \text{ J}$		
226 + 228	pene	19	Sep/Oct 2014	$45 \pm 1.5 \text{ J}$	165 ± 1.8 J	78 ± 2.1 J	20.4 ± 1.1 J	18.3 ± 1.0 J	13.7 ± 0.8 J	$5.9 \pm 1.0 \text{ J}$		
			Jun/Sep 2015	$43 \pm 1.5 \text{ J}$	185 ± 1.9 J	57 ± 1.6 J	19 ± 1.05 J	16.5 ± 0.93 J	11.7 ± 0.84 J	$9.8 \pm 0.9 \text{ J}$		
			Aug 2016	±	±	±	±	±	±	±		
			Oct 2012		0.0004		< 0.0001					
			Jun 2013		0.0002		< 0.0001		< 0.0001			
Selenium	mg/L	0.01	Jun 2014	0.0002 J	0.0002 J	0.0726	0.0001 J	< 0.0001	< 0.0001	0.0002 J		
			Sep/Oct 2014	< 0.0005	0.0008	0.0553	< 0.0001	0.0002 J	< 0.0001	0.0001 J		
			Jun/Sep 2015	< 0.0005	0.0007	0.0733	0.0002 J	0.0001	< 0.0001	0.0003		
			Aug 2016	< 0.0005	0.0005 J	0.0589 J	< 0.0002	0.0002 J	< 0.0001	0.0003 J		
			Oct 2012		-0.15 ± 0.62		0.06 ± 0.43					
			Jun 2013		-0.45 ± 0.4		-0.17 ± 0.46		6.5 ± 0.92			
Thorium-230	pCi/L	0.5	Jun 2014	0.11 ± 0.09	0.09 ± 0.08	0.7 ± 0.16	0.05 ± 0.08	0.05 ± 0.07	0.13 ± 0.08	0.05 ± 0.07		
			Sep/Oct 2014	-0.11 ± 0.3 J	$0.02 \pm 0.18 \text{ J}$	1.1 ± 0.2	$-0.01 \pm 0.07 \text{ J}$	$0.21 \pm 0.17 \text{ J}$	$0.01 \pm 0.07 \text{ J}$	0.15 ± 0.1		
					Jun/Sep 2015	$-0.3 \pm 0.24 \text{ J}$	0.02 ± 0.09	0.94 ± 0.22	0.09 ± 0.23 J	-0.01 ± 0.08	$0.0 \pm 0.12 \text{ J}$	$0.56 \pm 0.15 \text{ J}$
			Aug 2016	$0.03 \pm 0.11 \text{ J}$	$0.0\pm0.07~\mathrm{J}$	$0.73 \pm 0.42 \text{ J}$	$-0.03 \pm 0.09 \text{ J}$	$0.03 \pm 0.08 \text{ J}$	$-0.03 \pm 0.07 \text{ J}$	-0.05 ± 0.24 J		
			Oct 2012		0.0008		0.0014					
			Jun 2013	0.0045	0.0004	2.980	0.0012	0.0007	0.5255	0.0149		
Natural mg	mg/L	0.26	Jun 2014	0.0102	0.0014	2.840	0.0042	0.0008	0.2396	0.1963 J		
orumum			Sep/Oct 2014	0.0142	0.0005 J	2.890	0.0021	0.0005	0.1843	0.1238		
			Jun/Sep 2015	0.0016 J	0.0017 J	2.870	0.0020 J	0.0027	0.1784	0.2728		
			Aug 2016	0.0012 J	0.0004 J	3.0600 J	0.0018 J	0.0003 J	0.0877	0.0911		

Table 4 Summary of ACL Sampling Results in Non-Point of Compliance Wells in the Western Flow Regime, continued

mg/L - milligrams per liter

pCi/L – picocuries per liter

J indicates estimated result

- POE value shown is the maximum value of the Background Range given in Table 2.10 of the Alternate Concentration Limits Application. 1
- MW25, MW70A, MW77 and Iron Springs were not sampled for ACL constituents in 2012 and 2013. Monitor well MWI64 was not sampled for ACL constituents in 2012. 2
- 3

Analyte	Units	POE Value ¹	Sample Date	MW72	MW82
			Oct 2012	0.0105	0.0040
			Jun 2013	0.0072	0.0042
Arconio	m o /I	POE Value ¹ Sample Date MW72 Oct 2012 0.0105 Jun 2013 0.0072 Jun 2014 0.0153 Sep 2014 0.0043 Sep 2015 0.0201 Aug 2016 0.0103 Oct 2012 0.00028 Jun 2013 0.00020 J Sep 2014 0.00020 J Sep 2015 < 0.0003	0.0041		
Arsenic	mg/L	1.20	Sep 2014	0.0043	0.0038
			Sep 2015	0.0201	0.0044
			Aug 2016	0.0103	0.0038
			Oct 2012	0.00028	0.00042
			Jun 2013	0.00020	0.00041
Demillion			Jun 2014	0.00020 J	0.00052 J
Beryllium	mg/L		Sep 2014	0.0007	0.00050
			Sep 2015	< 0.0003	0.00043 J
			Aug 2016	0.00098	0.00048 J
			Oct 2012	2.1 ± 1.6	9.2 ± 1.7
			Jun 2013	7.2 ± 1.9	5.2 ± 2.2
1 1 2 1 0	0.4	2.5	Jun 2014	3.3 ± 0.65	0.12 ± 0.48
Lead-210	pCI/L	3.5	Sep 2014	3.54 ± 0.574	2.88 ± 0.507
			Sep 2015	5.2 ± 1.41 J	3.02 ± 0.774
			Aug 2016	4.44 ± 0.761	3.12 ± 0.684
			Oct 2012	0.02	0.02 J
			Jun 2013	0.01	0.02
Nislar	Π	0.00	Jun 2014	< 0.008	0.027 J
INICKEI	mg/L	0.28	Sep 2014	0.03 J	0.031 J
			Sep 2015	< 0.02	0.026 J
			Aug 2016	0.078	0.031 J
			Oct 2012	13.9 ± 0.68	22.1 ± 0.7
			Jun 2013	14.7 ± 0.89	19.7 ± 1.3
Radium-226	ъC:Л	2070	Jun 2014	17.2 ± 0.9	27.1 ± 0.9
+ 228	pene	2070	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$17 \pm 0.9 \text{ J}$	27.5 ± 1.3 J
			Sep 2015	$17.5 \pm 0.88 \text{ J}$	$27.9\pm0.98~\mathrm{J}$
			Aug 2016	12.2 ± J	27.2 ± J
			Oct 2012	0.0048	0.0004
			Jun 2013	0.0032	0.0003
Salanium	ma/I	0.007	Jun 2014	0.0026	0.0003
Scientum	mg/L	0.097	Sep 2014	0.0097	0.0003
			Sep 2015	0.0026	0.0003
			Aug 2016	0.0112	0.0003 J

Table 5	Summary of ACL Sampling Results in Non-Point of Compliance Wells in the	
	Southwestern Flow Regime	

Analyte	Units	POE Value ¹	Sample Date	MW72	MW82
and the second			Oct 2012	-0.57 ± 0.54	0.01 ± 0.48
			Jun 2013	-0.44 ± 0.51	0.01 ± 0.31
Th	-C:/		Jun 2014	0.03 ± 0.06	-0.02 ± 0.07
I norium-230	pCI/L	8.2	Sep 2014	$0.07 \pm 0.09 \; \text{J}$	$0.0 \pm 0.07 \text{ J}$
			Sep 2015	0.01 ± 0.16	0.11 ± 0.11
			Aug 2016	$0.04\pm0.08~\mathrm{J}$	$0.0 \pm 0.07 \; \text{J}$
		5.9	Oct 2012	0.3066	0.0657
	mg/L		Jun 2013	0.3938	0.0773
Notural Unanium			Jun 2014	0.4211	0.0912 J
Natural Uranium			Sep 2014	0.4420	0.1045
			Sep 2015	0.5110	0.1332
			Aug 2016	0.5338	0.1211

Table 5Summary of ACL Sampling Results in Non-Point of Compliance Wells in the
Southwestern Flow Regime, continued

mg/L - milligrams per liter

pCi/L – picocuries per liter

J indicates estimated result

¹ POE value shown is the highest value of the Background Range given in Table 2.10 of the *Alternate Concentration Limits Application*.



Figure 1 Chloride Trends in Western Flow Regime Monitor Wells







Figure 4 Chloride Trends in Southwestern Flow Regime Monitor Wells

Jan-03 Jan-04 Jan-05 Jan-06 Jan-07 Jan-08 Jan-09 Jan-10 Jan-11 Jan-12 Jan-13 Jan-14 Jan-15 Jan-16 Dec-16

Figure 3 Natural Uranium Trends in Western Flow Regime Monitor Wells



Figure 5 Sulfate Trends in Southwestern Flow Regime Monitor Wells



Figure 6 Natural Uranium Trends in the Southwestern Flow Regime Monitor Wells











Figure 9 Simulated Chloride Trends at MW72 (50 Years) Versus Actual Data, Southwestern Flow Regime

Figure 10 Simulated Chloride Trends at MW82 (50 Years) Versus Actual Data, Southwestern Flow Regime





Figure 11 Simulated Sulfate Trends at MW28 (50 Years) Versus Actual Data, Western Flow Regime



Figure 12 Simulated Sulfate Trends at MW71B (50 Years) Versus Actual Data, Western Flow Regime





Figure 14 Simulated Sulfate Trends at MW82 (50 Years) Versus Actual Data, Southwestern Flow Regime





Figure 15 Radium-226 plus -228 Trends in Western Flow Regime Monitor Wells

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Figure 16 Radium-226 plus -228 Trends in Southwestern Flow Regime Monitor Wells

