

Michael J. Yox Regulatory Affairs Director Vogtle 3 & 4 7825 River Road Waynesboro, GA 30830 706-848-6459 tel 410-474-8587 cell myox@southernco.com

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Docket Nos.: 52-025

52-026

ND-17-1130 10 CFR 52.99(c)(3)

U.S. Nuclear Regulatory Commission Document Control Desk Washington, DC 20555-0001

Southern Nuclear Operating Company
Vogtle Electric Generating Plant Unit 3 and Unit 4
Notice of Uncompleted ITAAC 225-days Prior to Initial Fuel Load

Item 2.1.02.13b [Index Number 64]

Ladies and Gentlemen:

Pursuant to 10 CFR 52.99(c)(3), Southern Nuclear Operating Company hereby notifies the NRC that as of June 21, 2017, Vogtle Electric Generating Plant (VEGP) Unit 3 and Unit 4 Uncompleted Inspection, Test, Analyses, and Acceptance Criteria (ITAAC) Item 2.1.02.13b [Index Number 64] has not been completed greater than 225-days prior to initial fuel load. The Enclosure describes the plan for completing ITAAC 2.1.02.13b [Index Number 64]. Southern Nuclear Operating Company will, at a later date, provide additional notifications for ITAAC that have not been completed 225-days prior to initial fuel load.

This notification is informed by the guidance described in NEI-08-01, *Industry Guideline for the ITAAC Closure Process Under 10 CFR Part 52*, which was endorsed by the NRC in Regulatory Guide 1.215. In accordance with NEI 08-01, this notification includes ITAAC for which required inspections, tests, or analyses have not been performed or have been only partially completed. All ITAAC will be fully completed and all Section 52.99(c)(3) ITAAC Closure Notifications will be submitted to NRC to support the Commission finding that all acceptance criteria are met prior to plant operation, as required by 10 CFR 52.103(g).

This letter contains no new NRC regulatory commitments.

If there are any questions, please contact David Woods at 706-848-6903.

Respectfully submitted,

Michael J. Yox

Regulatory Affairs Director Vogtle 3 & 4

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Enclosure:

Vogtle Electric Generating Plant (VEGP) Unit 3 and Unit 4 Completion Plan for Uncompleted ITAAC 2.1.02.13b [Index Number 64]

MJY/RAS/amw

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To:

Southern Nuclear Operating Company/ Georgia Power Company

Mr. D. A. Bost (w/o enclosures)

Mr. M. D. Rauckhorst (w/o enclosures)

Mr. M. D. Meier

Mr. D. H. Jones (w/o enclosures)

Mr. D. L. McKinney

Mr. M. J. Yox

Mr. D. L. Fulton

Mr. J. D. Williams

Mr. D. F. Woods

Mr. F. H. Willis

Ms. A. L. Pugh

Mr. A. S. Parton

Mr. W. A. Sparkman

Mr. C. E. Morrow

Ms. K. M. Stacy

Mr. J. P. Redd

Ms. A. C. Chamberlain

Mr. D. R. Culver

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CC:

Nuclear Regulatory Commission

Mr. W. Jones (w/o enclosures)

Ms. J. M. Heisserer

Mr. C. P. Patel

Mr. M. E. Ernstes

Mr. G. J. Khouri

Mr. T. E. Chandler

Ms. S. E. Temple

Ms. P. Braxton

Mr. T. C. Brimfield

Mr. A. J. Lerch

Mr. C. J. Even

Ms. V. L. Ordaz

Mr. B. J. Davis

Oglethorpe Power Corporation

Mr. K. T. Haynes

Mr. R. B. Brinkman

Municipal Electric Authority of Georgia

Mr. J. E. Fuller

Mr. S. M. Jackson

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Dalton Utilities

Mr. T. Bundros

WECTEC

Mr. C. A. Castell

Westinghouse Electric Company, LLC

Mr. R. Easterling (w/o enclosures)

Mr. G. Koucheravy (w/o enclosures)

Mr. D. C. Durham (w/o enclosures)

Ms. K. B. Chesko

Mr. J. Hopkins

Mr. D. Hawkins

Mr. C. F. Landon

Mr. M. L. Clyde

Ms. S. DiTommaso

Mr. A. F. Dohse

Other

Mr. J. E. Hesler, Bechtel Power Corporation

Ms. L. Matis, Tetra Tech NUS, Inc.

Dr. W. R. Jacobs, Jr., Ph.D., GDS Associates, Inc.

Mr. S. Roetger, Georgia Public Service Commission

Ms. S. W. Kernizan, Georgia Public Service Commission

Mr. K. C. Greene, Troutman Sanders

Mr. S. Blanton, Balch Bingham

Mr. R. R. Newton, SCANA

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Vogtle Electric Generating Plant (VEGP) Unit 3 and Unit 4
Completion Plan for Uncompleted ITAAC 2.1.02.13b [Index Number 64]

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ITAAC Statement

Design Commitment

13.b) The RCPs trip after receiving a signal from the PMS.

Inspections/Tests/Analyses

Testing will be performed using real or simulated signals into the PMS.

Acceptance Criteria

The RCPs trip after receiving a signal from the PMS.

ITAAC Completion Description

Testing is performed in accordance with Unit 3 and Unit 4 preoperational test procedures SV3-PMS-T1P-523 and SV4-PMS-T1P-523 (References 1 and 2, respectively) to confirm that the Reactor Coolant Pumps (RCPs) trip after receiving a signal from the Protection and Safety Monitoring System (PMS). Real or simulated signals are provided into the PMS and the RCPs are confirmed to trip after receiving a signal from the PMS.

The RCP breakers are placed in the closed position and an actuation signal is generated by inserting a simulated high pressure condition for two of the containment pressure channels at the PMS cabinets. The testing verifies that each set of breakers for the RCPs receive a separate PMS signal to change position as required to successfully trip the pump. Each breaker is verified to open using the Main Control Room (MCR) display as well as local inspection of the switchgear. The Unit 3 and Unit 4 preoperational test results reports SV3-PMS-T2R-523 and SV4-PMS-T2R-523 (References 3 and 4, respectively) confirm that each RCP trips after receiving a signal from the PMS.

References 1, 2, 3 and 4 are available for NRC inspection as part of the ITAAC 2.1.02.13b Completion Package (Reference 5).

List of ITAAC Findings

In accordance with plant procedures for ITAAC completion, Southern Nuclear Operating Company (SNC) performed a review of all findings pertaining to the subject ITAAC and associated corrective actions. This review found there are no relevant ITAAC findings associated with this ITAAC.

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References (available for NRC inspection)

- 1. SV3-PMS-T1P-523, "PMS Containment Pressure High 2 Actuation Preoperational Test Procedure"
- 2. SV4-PMS-T1P-523, "PMS Containment Pressure High 2 Actuation Preoperational Test Procedure"
- 3. SV3-PMS-T2R-523, "PMS Containment Pressure High 2 Actuation Test Results Report"
- 4. SV4-PMS-T2R-523, "PMS Containment Pressure High 2 Actuation Test Results Report"
- 5. ITAAC 2.1.02.13b Completion Package
- 6. NEI 08-01, "Industry Guideline for the ITAAC Closure Process Under 10 CFR Part 52"

Attachment A

Excerpt from Combined License Appendix C Table 2.6.1-1

Tag No.	Description
ECS-ES-31	RCP Circuit Breaker
ECS-ES-32	RCP Circuit Breaker
ECS-ES-41	RCP Circuit Breaker
ECS-ES-42	RCP Circuit Breaker
ECS-ES-51	RCP Circuit Breaker
ECS-ES-52	RCP Circuit Breaker
ECS-ES-61	RCP Circuit Breaker
ECS-ES-62	RCP Circuit Breaker