Nuclear Operating Company
South Texas Project Electric Generating Station P.O. Box 289 Wadsworth, Texas 77483

July 3, 2017
NOC-AE-17003492
10 CFR 50.71(e)(4)

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555-0001

South Texas Project
Units 1 and 2
Docket Nos. STN 50-498, STN 50-499
Commitment Change Summary Report

Attached is the South Texas Project (STP) Commitment Change Summary Report for the period June 21, 2015 through June 21, 2017. This report lists only changes to commitments made during the reporting period that require notification to the Nuclear Regulatory Commission in the periodic report.

The commitments were evaluated in accordance with the requirements of STP's Regulatory Commitment Change Process, which is consistent with the guidance in the Nuclear Energy Institute's NEI 99-04, "Guidelines for Managing NRC Commitment Changes." Additional documentation is available at STP for your review.

There are no new commitments in this letter.

If there are any questions, please contact Marilyn Kistler at 361-972-8385.

for Michael P. Murray
Manager, Regulatory Affairs

Attachment: Commitment Change Summary

mk

STI: 34510265

cc:

(paper copy)

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Condition Report Number	Source Document	Source Date	Date of Change	Original Commitment Description	Revised Commitment Description	Justification for Change
95-7447 16-2197-13	HL-AE-5010 HL-AE-5103 AE-HL-94257	03/01/1995 06/14/1995 07/24/1995	11/3/2016	AE-HL-94257 section 2.3.2 second paragraph stated "The licensee stated that all four channels of the Class IE Batteries have sufficient capacity to meet station blackout loads for the 4 hour coping duration. The Licensee has demonstrated that by shedding only one Battery A load (the ESF load sequencer) commencing 30 minutes after initiation of the SBO event, all four divisions of instrumentation will be available for the required 4 hour coping duration. The licensee has committed to revise the relevant operating procedures to document the required load shedding actions discussed above".	Alternative: Deleted	The required load shedding that was committed to be in the emergency operating procedures (HL-AE-5010) is no longer considered part of the Station Blackout (SBO) requirements for STP. The UFSAR section 8.3.4.5, Station Blackout Coping Capability was deleted since STP is using an Alternate AC approach for coping with a postulated Station Blackout as described in UFSAR section 8.3.4.4, Alternate AC Power Source. STP has implemented an Alternate AC (AAC) approach in accordance with Station Blackout (NUMARC 87-00) and does not require a SBO coping assessment. As indicated in AE-HL-94257 Station Blackout position credits any one of the three Standby Diesel Generators as the AAC source. The 4 hour coping strategy is not required and is only being maintained for defense in depth as described in UFSAR 8.3.2.1.2, Class 1E Batteries, and not as a SBO commitment.