Commonwealth Edison Company
Dresden Generating Station
6500 North Dresden Road
Morris, IL 60450
Tel 815-942-2920

November 21, 1995

ComEd

PGHLTR 95-0033

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Licensee Event Report 95-019, Docket 50-249 is being submitted pursuant to 10CFR50.73(a)(2)(iv), any event or condition that resulted in a manual or automatic actuation of any engineered safety feature.

This transmittal contains the following commitments:

1. The Travelling Screen Modules will be replaced with a composite material which is lighter and stronger than the steel material currently in use. (249-180-95-01901)

2. A GSRV surveillance will be created to inspect and clean the area of the canal in front of the intake canal and bays. (249-180-95-01902)

3. An inspection plan will be developed to routinely inspect the condition of the travelling screens. (249-180-95-01903)

4. Gizzard Shad populations will be studied to determine their projected impact at Dresden. Results and recommendations of the study will be implemented as deemed appropriate. (249-180-95-01904)

5. Engineering Operational Problem Response/Trouble Shooting Plan (EOPR#95-00-44-055) will be covered during cycle 2 of the licensed operator, and non-license operator continuing training. (249-180-95-01905)

6. Investigate the Travelling Screen automatic function to ensure the fast and slow speed settings are properly set, spray patterns for the spray wash are the correct configuration for removing debris, and the setpoint initiation is appropriate. (249-180-95-01906)

7. Low Pressure Feedwater Heater extraction steam bypass valves will be included in a preventive maintenance program. (249-180-95-01907)

8. Intermediate Range Monitor (IRM) 14 will be replaced. (249-180-95-01908)

L:\8360\8301\pghltr.95\0033.95

9. Further trouble shooting and evaluation will be performed on IRM 13. (249-180-95-00802S1)

10. The Unit 3 Feedwater Level Control logic system modification will facilitate use of its logic circuitry to perform the interlock functions of the mismatch interlock relays. (249-180-95-01909A)

11. The Unit 2 time delay relay function will be incorporated into the Unit 2 Feedwater Level Control logic system modification; or a preventive maintenance replacement of the time delay relays will be implemented. (249-180-95-01909B)

12. Unit 2 CRD piping and instrumentation inspections and improvements will also be completed similar to the walkdown of CRD piping involved in the event vibration concern. (249-180-95-01910)

13. An ultrasonic inspection of Unit 3 CRD piping down stream of valve 3-301-25 will be performed and repairs made as appropriate. (249-180-95-01911)

14. Replacement of CRD piping restricting orifice RO-3-302-16 will be evaluated. (249-180-95-01912)

15. Further observations of Unit 3 CRD piping will be performed during Unit 3 shutdown at the end of the current operating cycle. (249-180-95-01913)

16. Engineering will evaluate if a Shutdown Cooling suction pressure setpoint change, to provide greater margin during 2-pump running configurations, can be performed. (249-180-95-01914)

Sincerely,

Peter G. Holland
Regulatory Assurance Supervisor

PGH/PG:pt

Enclosure

cc: H. Miller, Regional Administrator, Region III
NRC Resident Inspector's Office
File/NRC
File/Numerical

L:\8360\8301\pghltr.95\0033.95