

Commonwealth Edison Company  
Dresden Generating Station  
6500 North Dresden Road  
Morris, IL 60450  
Tel 815-942-2920

**ComEd**

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PGHLTR 95-0026

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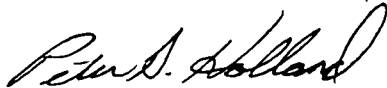
Licensee Event Report 95-011, Supplement 1, Docket 50-249 is being submitted pursuant to 10CFR50.73(a)(2)(i) and 10CFR50.73(a)(2)(ii), the reporting of any operation or condition prohibited by the Plant's Technical Specifications.

This supplement provides the cause of the HPCI Turbine Exhaust Check Valve LLRT failure and the corrective actions taken.

This letter contains the following commitments:

- 1) Monitoring of the High Pressure Coolant Injection System Turbine Exhaust to Suppression Pool Check Valve, 3-2301-45, will also be performed during the next HPCI run. Evaluation of the results will determine if additional actions are required. (NTS #249-180-95-01104)
- 2) Replacing the current dual disk check valve, 3-2301-45, with a lift-type check valve is being evaluated. (NTS #249-180-95-01105)
- 3) Evaluation of valve design for the Low Pressure Coolant Injection System Drywell Spray Outboard (3-1501-27A) and Inboard (3-1501-28A) valve is ongoing. (NTS #249-180-95-01106)
- 4) A review of system operation coupled with procedure changes will be performed to ensure that the piping between valves 2(3)-1501-27A(B) and 2(3)-1501-28A(B) remains water filled to minimize pipe corrosion and to prevent corrosion products from coming in contact with the seating surfaces. (NTS #249-180-95-01107)
- 5) Additional evaluations are being performed to refine the dose rate calculations to determine whether or not either GDC 19 limits or 10CFR100 limits would have been exceeded. (NTS #249-180-95-01108)

Sincerely,



Peter G. Holland  
Regulatory Assurance Supervisor

PGH/MM:pt  
Enclosure

cc: H. Miller, Regional Administrator, Region III  
NRC Resident Inspector's Office  
File/NRC  
File/Numerical

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