

May 11, 1995

Docket File

LICENSEE: Commonwea Edison Company (ComEd)

FACILITY: Dresden Nuclear Power Station, Units 2 and 3
Quad Cities Nuclear Power Station, Units 1 and 2

SUBJECT: SUMMARY OF MARCH 23, 1995, MEETING REGARDING THE TECHNICAL SPECIFICATION UPGRADE PROGRAM (TSUP)

On March 23, 1995, a meeting was held at NRC Headquarters, One White Flint North, Rockville, Maryland, between ComEd (the licensee) and the NRC staff to discuss matters related to the Dresden and Quad Cities TSUP.

The meeting was held at the request of the licensee to discuss TSUP status. The NRC staff stated that an individual had been assigned to work full-time coordinating TSUP activities with the two project managers. The staff provided the licensee with its schedule for completion of all TSUP amendments (See Attachment 2), noting that the schedule is contingent on ComEd providing timely responses to the NRC's Request for Additional Information (RAI) dated February 22, 1995. The licensee also provided a table of TSUP status (See Attachment 3). The staff discussed Generic Question No. 2 from the RAI in response to a question from the licensee. A clarification of Generic Question No. 2 is provided as Attachment 4.

Original signed by:
Donna M. Skay, Project Manager
Project Directorate III-2
Division of Reactor Projects - III/IV
Office of Nuclear Reactor Regulation

Docket Nos. 50-237, 50-249, 50-254
and 50-265

- Attachments:
1. List of attendees
 2. NRC TSUP review schedule
 3. ComEd TSUP status
 4. Clarification of Generic Question No. 2

cc w/atts: see next page

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Unit Nos. 2 and 3
Quad Cities Nuclear Power Station
Unit Nos. 1 and 2

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March 23, 1995

Technical Specification Upgrade Program

MEETING PARTICIPANTS

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ComEd

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P. Piet
A. Fuhs
M. Wagner
J. Schrage

DRESDEN/QUAD CITIES TSUP REVIEW SCHEDULE

March 1, 1995

CHAPT	SECTION	OWNER	SHOLLY	ΔCTS/ TSUP	ΔSTS/ TSUP	RAI RESP. REVIEW	2nd RAIs	DRAFT PKG TO LA	LA CONC	2ND PM CONC	TECH BRCH CONC	OGC CONC	ISSUE DATE
1.0	Definitions	Stang	Yes	COMP.	COMP.	N/A	N/A	1/30	1/31	1/31	N/A	2/6	2/16
2.0	Safety Limits	Stang	3/17	COMP.	COMP.	N/A	N/A						5/19
3/4.0	Applicability	Stang	Yes	COMP.	COMP.	N/A	N/A	1/30	1/31	1/31	N/A	2/6	2/16
3/4.1	RPS	Pulsifer	(RAI)	(RAI)									8/18
3/4.2	Instrumentation	Pulsifer	(RAI)	(RAI)									9/8
3/4.3	Reactivity Control	Stang	Yes	COMP.	COMP.	N/A	N/A						6/2
3/4.4	SLCS	Stang	Yes	COMP.	COMP.	N/A	N/A	1/26	1/26	1/26			4/7
3/4.5	ECCS	Stang	(RAI)	(RAI)									9/8
3/4.6	Primary System Boundary	Kim	(RAI)	(RAI)									9/8
3/4.7	Cont. System	Kim	(RAI)	(RAI)									8/18
3/4.8	Plant Systems	Stang	(RAI)	(RAI)									8/18
3/4.9	Electrical Power	Kim	Yes	(RAI)									9/8
3/4.10	Refueling	Stang	(RAI)	COMP.	COMP.	N/A	N/A						6/16
3/4.11	Special Tests	Stang	3/17	COMP.	COMP.	N/A	N/A						5/19
3/4.12	Power Dist. Limits	Stang	3/17	COMP.	COMP.	N/A	N/A						5/19
5.0	Design Features	Stang	(RAI)	COMP.	COMP.	N/A	N/A						6/30
6.0	Administrative	Kim											

*NOTE: RAIs were issued on 2/22/95. Responses to the RAIs are expected by 3/31/95. Meeting with ComEd on or about 3/15/95.

Dresden Nuclear Power Station Tech Spec Amendments and Other Technical Issues

TAC #	Priority	Amendment/Title	Description/DNPS OSR#/*=shollied	Cogn. Status	Est/Last Corres.	Est/Sched Approval
TECH SPECS (NON-TSUP) UNDER REVIEW BY NRR (* = Sholly Notice Published)						
M69019; M69020	Med	CREFS [D/Q]	Control Room Emergency Filtration System requirements;#92-56	NRR	1/8/93	
TECH SPECS (NON-TSUP) UNDER CECO DEVELOPMENT OR REVIEW						
	Med	CCSW License Amendment	Submit information to justify 1/1 CCSW pump	Site	3/31/95	N/A
	Low	24-Month Cycles	Propose necessary TS to support moving RF outages to 24 month cycles	Site	12/31/95	N/A
	Low	D2 License Recapture	Recapture time from construction period of license; gains approx. 3 yrs, 11 mos.	Site	12/31/95	N/A
TECH SPEC UPGRADE PROGRAM * = Sholly Notice Published						
M84321	High	Section 1.0	TSUP #1a - Definitions;#92-24	* NRR	7/29/92	2/16/95
M84321	High	Section 3/4.0	TSUP #1a - Applicability; #92-15	* NRR	7/29/92	2/16/95
M84321	High	Section 3/4.3	TSUP #1b - Reactivity Control: #92-21	* NRR	7/29/92	6/2/95
M84928	High	Section 3/4.4	TSUP #2 - SBLC; #92-35	* NRR	10/15/92	4/7/95
M86774	High	Section 2.0	TSUP #3 - Safety Limits/LSSS;#92-30	NRR	9/15/92	5/19/95
M86774	High	Section 3/4.11	TSUP #3 - Special Tests; #92-38	NRR	9/15/92	5/19/95
M86774	High	Section 3/4.12	TSUP #3 - Power Dist. Limits: #92-31	NRR	9/15/92	5/19/95
M86739	High	Section 3/4.1	TSUP #4 - RPS;#92-37	NRR	12/8/92	8/18/95
	High	Section 3/4.10	TSUP #5 - Refueling;#92-49	NRR	2/16/93	6/16/95
M86743	High	Section 3/4.9	TSUP #6 - Electrical Power;#92-47	* NRR	3/26/93	9/8/95
	High	Section 3/4.5	TSUP #8 - ECCS;#92-72,93-111,93-135,93-138	NRR	9/17/93	9/8/95
	High	Section 3/4.6	TSUP #8 - Primary System Boundary;#92-55, etc.	NRR	9/17/93	9/8/95
	High	Section 3/4.7	TSUP #8 - Containment Systems;#92-58, etc.	NRR	9/17/93	8/18/95
	High	Section 3/4.8	TSUP #7 - Plant Systems;#92-59, etc.	NRR	9/10/93	8/18/95
	High	Section 3/4.2	TSUP #10 - Instrumentation;#93-167	NRR	8/31/94	9/8/95
	High	Section 5.0	TSUP #9 - Design Features;#93-127	NRR	12/15/93	6/30/95
	High	Section 6.0	TSUP #11 - Administrative Controls;#93-144	ComEd	3/31/95	10/1/95
	High	Overall Resolutions	TSUP #12 - TSUP clean-up package.	ComEd	3/31/95	10/1/95

CLARIFICATION OF GENERIC QUESTION NO. 2

In reference to Generic Question No. 2, "Changes" or "deviations" would include: 1) deletion, revision, or addition to the current TS requirements; 2) deletion, revision, or addition of any plant parameters in the current TS; and 3) deletion, revision, or addition to specific terminology in the current TS (i.e., "steam dome" vs. "steam space"). Reformatting the sentences and paragraphs while retaining the plant-specific terminology of the current TS and without altering its meaning to follow the guidelines of the standard TS would not constitute a "change" or "deviation."

For each change or deviation, please provide justification and/or explanation. If a change or deviation is in accordance with the guidelines of the standard TS and it is more conservative than the requirements in the current TS, a simple statement to that effect would be sufficient. In addition, please determine and identify in your response any changes or deviations that constitute less restrictive requirements. For each less restrictive requirement, please provide a plant specific justification, and demonstrate that the proposed TS maintains the current licensing basis as described in the Updated Final Safety Analysis Report (indicate specific chapter and paragraph).