Ŵ

Commonwealth Edison pany Dresden Generating Station 6500 North Dresden Road Morris, IL 60450 Tel 815-942-2920

ComEd

March 16, 1995

TPJLTR 95-0033

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

Licensee Event Report 95-008, Docket 50-237 is being submitted as required by Technical Specification 6.6, NUREG 1022 and 10CFR50.73(a)(2)(i).

Sincerely,

Thomas P // Joyce Site Vice President

TPJ/MA:pt

Enclosure

cc: J. Martin, Regional Administrator, Region III NRC Resident Inspector's Office File/NRC File/Numerical

210130

TPJ95\0033.95



A Unicom Company

NRC FORM 366 U.S. NUCLEAR REGULATORY COMMISSION APPROVED BY (5-92) EXPI							Y CNB NO. 3150-0104 IRES 5/31/95							
LICENSEE EVENT REPORT (LER) LICENSEE EVENT REPORT (LER) FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE INFORMATION AND RECORDS MANAGEMENT BRANCH (MNBB 7714), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20555-0001, AND TO THE PAPERWORN REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503.											PLY WITH 0.0 HRS. IMATE TO T BRANCH WMISSION, PAPERWORK FICE OF 0503.			
FACILITY NAME (1) Dresden Nuclear Power Station, Units 2 and 3									DOCKET	OCKET NUMBER (2) 05000237			PAGE (3) 1 OF 4	
TITLE (4) Entry Into Technical Specification 3.0.B Due to Procedure Deficiency														
IT DATE	(5)		LER NUMBER (6))		REPO	RT DATE	(7)		OTHER FACIL	ITIES IN	VOL VE	D (8)	•
NTH DAY YEAR YEAR SEQUENTIAL REVIS		ION ER	MONTH	DAY	YEAR	FACILIT Unit	CILITY NAME nit 3		DOCKET NUMBER 05000249					
16	95	95	008	00)	03	18	95	FACILIT	ILITY NAME DOCKET			KET NUP	IBER
OPERATING THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more) (11)														
NODE (9) N 20.2201(b)			20.2203(a)(3)(i)			_	50.73(a)(2)(iii)		73.71(b)			
POLER 03 20.2203(a)(1)			20.2203(a)(3)(ii)				50.73(a)(2)(iv)			73.710	c)			
LEVEL (10) (97) 20.2203(a)(2)(i)				20.2203	(a)(4)		50.73(a)(2)(v)			OTHER				
20.2203(a)(2)(ii)				50.36(c)(1)				50.73(a)(2)(vii)			(Specify in			
			20.2203(a)(2)(iii)			50.36(c)(2)			50.73(a)(2)(viii)(A)		Abstract below			
20.2203(a)		2203(a)(2)(iv)			50.73(a)(2)(i)			50.73(a)(2)(viii)(B)		NRC Form 366A)		(T, (664)		
20.2203(a)(2)(v)			50.73(a)(2)(ii)				50.73(a)(2)(x)							
				LICENS	EE C	ONTACT	FOR THE	S LER	(12)	<u>.</u>				
										TELEPHONE NU	BER (Inc	lude	Area C	ode)
Michael S. Andjelic, Operations Staff Ext. 3417 (815) 942-2920														
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)														
CAUSE SYSTEM COMPONENT MANUFACTURER REPOR		TABL PRDS	.E	C	AUSE	SYSTEM	COMPONENT	MANUFAC		R RE	PORTABLE O NPRDS			
														·
SUPPLEMENTAL REPORT EXPECTED (14)							F	XPECTED	MONTH	T	DAY	YEAR		
YES (If yes, complete EXPECTED SUBMISSION DATE). X NO					รับ	BMISSION ATE (15)		1.						
	<pre>Y MARE Dres Comparison Y MARE Dres SY Entr T DATE DAY 16 TING (9) ER (10) Mich SYSTI </pre>	M 366 LICI Dresden Nu S) Entry Inter T DATE (5) DAY YEAR 16 95 TIMG N (9) N ER 93 (10) (97) Michael S SYSTEM CC SYSTEM CC SYSTEM CC	M 366 LICENSEE JAY MAKE (1) Dresden Nuclean A) Entry Into Tech T DATE (5) DAY YEAR YEAR 16 95 95 TING N THIS R (9) N 20. ER 93 20. (10) (97) 20. 20. 20. 20. 20. 20. 20. 20.	W 366 U.S. LICENSEE EVENT REP V MAME (1) Dresden Nuclear Power Stati (1) Entry Into Technical Specif T DATE (5) LER MURBER (6) DAY YEAR 16 95 95 16 95 95 16 95 95 16 95 95 16 95 95 16 95 95 16 95 95 16 95 95 16 95 93 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(ii) 20.2203(a)(2)(ii) 20.2203(a)(2)(iv) 20.2203(a)(2)(v) Michael S. Andjelic, Operat SUPPLEMENTAL REPORT EXPECTED SUPPLEMENTAL REPORT EXPECTED	V 366 LICENSEE EVENT REPORT LICENSEE EVENT REPORT A) Entry Into Technical Specificat. T DATE (5) LER MURBER (6) DAY YEAR YEAR SEQUENTIAL REVIS NUMBER WUMBER 16 95 95 008 00 TING N THIS REPORT IS SUBMITTED PURS (9) N 20.2203(a)(1) (10) (97) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i) LICENS Michael S. Andjelic, Operations COMPLETE ONE LINE FOR EACH SYSTEM COMPONENT MANUFACTURER REPOR 10 N SUPPLEMENTAL REPORT EXPECTED (1 res, complete EXPECTED SUBMISSION DATE).	V 366 U.S. NUCLEAR R LICENSEE EVENT REPORT (L V MANE (1) Dresden Nuclear Power Station, Uni (1) Entry Into Technical Specification T DATE (5) LER MUNBER (6) DAY YEAR YEAR SEQUENTIAL REVISION NUMBER NUMBER 16 95 95 008 00 TING N THIS REPORT IS SUBMITTED PURSUANT (9) N 20.2201(b) ER 93 (10) (97) 20.2203(a)(2)(i) 20.2203(a)(2)(ii) 20.2203(a)(2)(ii) 20.2203(a)(2)(iv) X 20.2203(a)(2)(iv) X 20.2203(a)(2)(iv) X 20.2203(a)(2)(iv) X 20.2203(a)(2)(iv) X 20.2203(a)(2)(iv) X LICENSEE C Michael S. Andjelic, Operations St COMPLETE ONE LINE FOR EACH COM SYSTEM COMPONENT MANUFACTURER REPORTABL TO NPRDS SUPPLEMENTAL REPORT EXPECTED (14) //es, complete EXPECTED SUBMISSION DATE).	M 366 U.S. MUCLEAR REGULATO LICENSEE EVENT REPORT (LER) LICENSEE EVENT REPORT (LER) Y MARE (1) Dresden Nuclear Power Station, Units 2 a OD Dresden Nuclear Power Station, Units 2 a ANNE (1) Dresden Nuclear Power Station, Units 2 a OD Dresden Nuclear Power Station, Units 2 a OD Technical Specification 3.0.1 TOATE (5) LER MURGER (6) REVISION OD 03 TING THIS REPORT IS SUBHITTED PURSUANT TO THE (9) THIS REPORT IS SUBHITED PURSUANT TO THE (9) TOB 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(ii) 20.2203(a)(2)(ii) 20.2203(a)(2)(ii) <td colspan="2</td> <td>M 366 U.S. MUCLEAR REGULATORY COM- LICENSEE EVENT REPORT (LER) Y MARE (1) Dresden Nuclear Power Station, Units 2 and 3 Entry Into Technical Specification 3.0.B Due T DATE (5) LER MURBER (6) REPORT DATE DATE (5) IER MURBER (6) REPORT DATE OO 03 18 THIS REPORT IS SUBHITTED PURSUANT TO THE REQUIR (9) 20.2203(a)(2)(1) 20.2203(a)(2)(1) 20.2203(a)(2)(1) 20.2203(a)(2)(1) 20.2203(a)(2)(1) 20.2203(a)(2)(1) 20</td> <td>M 366 U.S. NUCLEAR REGULATORY COMMISSION LICENSEE EVENT REPORT (LER) MANE (1) Dresden Nuclear Power Station, Units 2 and 3 Oresden Nuclear Power Station, Units 2 and 3 Report 132 and 3 Operation State Report Date (7) DAY YEAR SEQUENTIAL NUMBER REVISION NUMBER NONTH DAY YEAR 16 95 95 008 00 03 18 95 TING THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS (9) 20.2203(a)(2)(i) 20.2203(a)(3)(i) ER 93 20.2203(a)(2)(i) 20.2203(a)(3)(i) 20.2203(a)(3)(i) ER 93 20.2203(a)(2)(i) 150.36(c)(2) 20.2203(a)(2)(i) 150.36(c)(2) ICONDUCTION X 0.73(a)(2)(i) 160.73(a)(2)(i) 20.2203(a)(2)(i) 160.73(a)(2)(i) COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCR SYSTEN COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCR SYSTEN COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCR SUPPLEMENTAL REPORT EXPECTED (14) X NO Ves, complete EXPECTED SUBMISSION DATE). X <th< td=""><td>H 366 U.S. NUCLEAR REGULATORY COMMISSION LICENSEE EVENT REPORT (LER) ESTIMA THS I FORWAR INTS I FORWAR REDUCT Y MANE (1) Dresden Nuclear Power Station, Units 2 and 3 So Entry Into Technical Specification 3.0.B Due to Procedu T DATE (5) LER MURBER (6) NY YEAR SEQUENTIAL NUMBER NUMBER YEAR SEQUENTIAL N 20.2203(a)(1) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i)</td><td>N 366 U.S. NUCLEAR REGULATORY COMMISSION APPROVED B EXP EVENT LICENSEE EVENT REPORT (LER) Failure BURDEN PI THIS INFORMATION AND COMMENTS REPORT (LER) Y MAKE (1) Drenden Nuclear Power Station, Units 2 and 3 OSO00237 Sentry Into Technical Specification 3.0.B Due to Procedure Deficit NUMBER (5) DATE (5) LER MARGER (6) REPORT DATE (7) OTHER FACIN NUMBER DAY YEAR SEQUENTIAL NUMBER NUMBER (1) DATE (5) LER MARGER (6) REPORT DATE (7) OTHER FACIN NUMBER NUMBER (1) DAY YEAR SEQUENTIAL NUMBER NUMBER (1) DATE (5) LER MARGER (6) REPORT DATE (7) OTHER FACIN NUMBER DAY YEAR THIS REPORT IS SUBHITED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check. 20.2203(a)(2)(1) 20.2203(a)(2)(1) 20.220</td><td>M 366 U.S. MUCLEAR REGULATORY COMMISSION APPROVED BY ONE NO. EXPIRES 5/31 LICENBEE EVENT REPORT (LER) ESTIMATED BURDEN PER RESPONTING COLLECTION FORMAND COMPENTS REGARDING FORMAND COMPENT NUMBER 10 Y MAKE (1) Dreeden Nuclear Power Station, Units 2 and 3 DOCKET MUSIC OSCOO237 Preden Nuclear Power Station, Units 2 and 3 DOCKET MUSIC OSCOO237 ANY YEAR YEAR SEQUENTIAL NUMBER REVISION NUMBER 16 95 95 00 03 18 95 16 95 95 00 03 18 95 16 95 95 00 03 18 95 17 THIS REPORT IS SUBMITTED PURSUMIT TO THE REQUIREMENTS OF 10 CFR 5: (Check one or no 120.2201(b) 120.2203(a)(2)(i) 150.73(a)(2)(i) 18 93 [20.2203(a)(2)(i) 150.36(c)(1) 150.73(a)(2)(i)(i) 19 20.2203(a)(2)(i) 150.36(c)(2) 150.73(a)(2)(i)(i) 20.2203(a)(2)(i) 150.37(a)(2)(i) 150.73(a)(2)(i)(i) 20.2203(a)(2)(i) 150.37(a)(2)(i) 150.73(a)(2)(i)(i) 20.2203(a)(2)(i) 150.37(a)(2)(i) 150.73(a)(2)(i)(i)</td><td>N 366 U.S. NUCLEAR REGULATORY COMMISSION APPROVED BY ONE NO. 315 EXPIRES 5/31/92 LICENSEE EVENT REPORT (LER) ESTIMATED BURDEN PER RESPONSE THIS INFORMATION COLLECTION REGULATION RESIDENTIAL REVISION NUTLE DATE (7) DOCKET MAMBER (2) DOCKET MAMEER (2) DOCKET MAMEER (2) DOCKET MAMEER (2) DOCKET MAMEE (2) DOCKET MAMEER (2) DOCKET MAMEE (2) DOCKET MAMEER (2) DOCKET MAMEE (2) DOCKET MAMEER (2)</td><td>Y 366 U.S. MACLEAR REGULATORY COMMISSION APPROVED BY ONE MC. 3150-0104 EXPIRES 5/31/95 LICENSEE EVENT REPORT (LER) ESTIMATED BURGEN PER RESONSE TO COM- FINIS INFORMATION COLLECTION REQUEST. 50 Y AME (1) Dreaden Nuclear Power Station, Units 2 and 3 DOCKT MARGE (2) Dreaden Nuclear Power Station, Units 2 and 3 DOCKT MARGE (2) PO OSO00237 1 0 DATE (5) LER MARGE (6) REPORT DATE (7) FOLLUTY MARE (2) DATE (5) LER MARGE (6) REPORT DATE (7) FOLLUTY MARE (2) DATE (5) LER MARGE (6) REVISION NOTH DATE (7) FOLLUTY MARE (2) DAY YEAR YEAR REVISION NUMBER (2) PO MARGE (7) 20.203(a)(3)(1) 50.73(a)(2)(11) 20.0024 16 95 00 03 18 95 FACILITY MARE DOCKET MARGE (2) (10) 77 20.2203(a)(2)(1) 20.2203(a)(3)(1) 50.73(a)(2)(11) 73.71(1) (10) 77 20.2203(a)(2)(1) 20.2203(a)(3)(1) 50.73(a)(2)(11) 73.71(1) (10) 77 20.2203(a)(2)(1) 10.22203(a)(2)(1) 10.73.7(a)(2)(11) 10.73.7(a)(2)(11)<</td></th<></td>	M 366 U.S. MUCLEAR REGULATORY COM- LICENSEE EVENT REPORT (LER) Y MARE (1) Dresden Nuclear Power Station, Units 2 and 3 Entry Into Technical Specification 3.0.B Due T DATE (5) LER MURBER (6) REPORT DATE DATE (5) IER MURBER (6) REPORT DATE OO 03 18 THIS REPORT IS SUBHITTED PURSUANT TO THE REQUIR (9) 20.2203(a)(2)(1) 20.2203(a)(2)(1) 20.2203(a)(2)(1) 20.2203(a)(2)(1) 20.2203(a)(2)(1) 20.2203(a)(2)(1) 20	M 366 U.S. NUCLEAR REGULATORY COMMISSION LICENSEE EVENT REPORT (LER) MANE (1) Dresden Nuclear Power Station, Units 2 and 3 Oresden Nuclear Power Station, Units 2 and 3 Report 132 and 3 Operation State Report Date (7) DAY YEAR SEQUENTIAL NUMBER REVISION NUMBER NONTH DAY YEAR 16 95 95 008 00 03 18 95 TING THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS (9) 20.2203(a)(2)(i) 20.2203(a)(3)(i) ER 93 20.2203(a)(2)(i) 20.2203(a)(3)(i) 20.2203(a)(3)(i) ER 93 20.2203(a)(2)(i) 150.36(c)(2) 20.2203(a)(2)(i) 150.36(c)(2) ICONDUCTION X 0.73(a)(2)(i) 160.73(a)(2)(i) 20.2203(a)(2)(i) 160.73(a)(2)(i) COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCR SYSTEN COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCR SYSTEN COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCR SUPPLEMENTAL REPORT EXPECTED (14) X NO Ves, complete EXPECTED SUBMISSION DATE). X <th< td=""><td>H 366 U.S. NUCLEAR REGULATORY COMMISSION LICENSEE EVENT REPORT (LER) ESTIMA THS I FORWAR INTS I FORWAR REDUCT Y MANE (1) Dresden Nuclear Power Station, Units 2 and 3 So Entry Into Technical Specification 3.0.B Due to Procedu T DATE (5) LER MURBER (6) NY YEAR SEQUENTIAL NUMBER NUMBER YEAR SEQUENTIAL N 20.2203(a)(1) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i)</td><td>N 366 U.S. NUCLEAR REGULATORY COMMISSION APPROVED B EXP EVENT LICENSEE EVENT REPORT (LER) Failure BURDEN PI THIS INFORMATION AND COMMENTS REPORT (LER) Y MAKE (1) Drenden Nuclear Power Station, Units 2 and 3 OSO00237 Sentry Into Technical Specification 3.0.B Due to Procedure Deficit NUMBER (5) DATE (5) LER MARGER (6) REPORT DATE (7) OTHER FACIN NUMBER DAY YEAR SEQUENTIAL NUMBER NUMBER (1) DATE (5) LER MARGER (6) REPORT DATE (7) OTHER FACIN NUMBER NUMBER (1) DAY YEAR SEQUENTIAL NUMBER NUMBER (1) DATE (5) LER MARGER (6) REPORT DATE (7) OTHER FACIN NUMBER DAY YEAR THIS REPORT IS SUBHITED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check. 20.2203(a)(2)(1) 20.2203(a)(2)(1) 20.220</td><td>M 366 U.S. MUCLEAR REGULATORY COMMISSION APPROVED BY ONE NO. EXPIRES 5/31 LICENBEE EVENT REPORT (LER) ESTIMATED BURDEN PER RESPONTING COLLECTION FORMAND COMPENTS REGARDING FORMAND COMPENT NUMBER 10 Y MAKE (1) Dreeden Nuclear Power Station, Units 2 and 3 DOCKET MUSIC OSCOO237 Preden Nuclear Power Station, Units 2 and 3 DOCKET MUSIC OSCOO237 ANY YEAR YEAR SEQUENTIAL NUMBER REVISION NUMBER 16 95 95 00 03 18 95 16 95 95 00 03 18 95 16 95 95 00 03 18 95 17 THIS REPORT IS SUBMITTED PURSUMIT TO THE REQUIREMENTS OF 10 CFR 5: (Check one or no 120.2201(b) 120.2203(a)(2)(i) 150.73(a)(2)(i) 18 93 [20.2203(a)(2)(i) 150.36(c)(1) 150.73(a)(2)(i)(i) 19 20.2203(a)(2)(i) 150.36(c)(2) 150.73(a)(2)(i)(i) 20.2203(a)(2)(i) 150.37(a)(2)(i) 150.73(a)(2)(i)(i) 20.2203(a)(2)(i) 150.37(a)(2)(i) 150.73(a)(2)(i)(i) 20.2203(a)(2)(i) 150.37(a)(2)(i) 150.73(a)(2)(i)(i)</td><td>N 366 U.S. NUCLEAR REGULATORY COMMISSION APPROVED BY ONE NO. 315 EXPIRES 5/31/92 LICENSEE EVENT REPORT (LER) ESTIMATED BURDEN PER RESPONSE THIS INFORMATION COLLECTION REGULATION RESIDENTIAL REVISION NUTLE DATE (7) DOCKET MAMBER (2) DOCKET MAMEER (2) DOCKET MAMEER (2) DOCKET MAMEER (2) DOCKET MAMEE (2) DOCKET MAMEER (2) DOCKET MAMEE (2) DOCKET MAMEER (2) DOCKET MAMEE (2) DOCKET MAMEER (2)</td><td>Y 366 U.S. MACLEAR REGULATORY COMMISSION APPROVED BY ONE MC. 3150-0104 EXPIRES 5/31/95 LICENSEE EVENT REPORT (LER) ESTIMATED BURGEN PER RESONSE TO COM- FINIS INFORMATION COLLECTION REQUEST. 50 Y AME (1) Dreaden Nuclear Power Station, Units 2 and 3 DOCKT MARGE (2) Dreaden Nuclear Power Station, Units 2 and 3 DOCKT MARGE (2) PO OSO00237 1 0 DATE (5) LER MARGE (6) REPORT DATE (7) FOLLUTY MARE (2) DATE (5) LER MARGE (6) REPORT DATE (7) FOLLUTY MARE (2) DATE (5) LER MARGE (6) REVISION NOTH DATE (7) FOLLUTY MARE (2) DAY YEAR YEAR REVISION NUMBER (2) PO MARGE (7) 20.203(a)(3)(1) 50.73(a)(2)(11) 20.0024 16 95 00 03 18 95 FACILITY MARE DOCKET MARGE (2) (10) 77 20.2203(a)(2)(1) 20.2203(a)(3)(1) 50.73(a)(2)(11) 73.71(1) (10) 77 20.2203(a)(2)(1) 20.2203(a)(3)(1) 50.73(a)(2)(11) 73.71(1) (10) 77 20.2203(a)(2)(1) 10.22203(a)(2)(1) 10.73.7(a)(2)(11) 10.73.7(a)(2)(11)<</td></th<>	H 366 U.S. NUCLEAR REGULATORY COMMISSION LICENSEE EVENT REPORT (LER) ESTIMA THS I FORWAR INTS I FORWAR REDUCT Y MANE (1) Dresden Nuclear Power Station, Units 2 and 3 So Entry Into Technical Specification 3.0.B Due to Procedu T DATE (5) LER MURBER (6) NY YEAR SEQUENTIAL NUMBER NUMBER YEAR SEQUENTIAL N 20.2203(a)(1) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i) 20.2203(a)(2)(i)	N 366 U.S. NUCLEAR REGULATORY COMMISSION APPROVED B EXP EVENT LICENSEE EVENT REPORT (LER) Failure BURDEN PI THIS INFORMATION AND COMMENTS REPORT (LER) Y MAKE (1) Drenden Nuclear Power Station, Units 2 and 3 OSO00237 Sentry Into Technical Specification 3.0.B Due to Procedure Deficit NUMBER (5) DATE (5) LER MARGER (6) REPORT DATE (7) OTHER FACIN NUMBER DAY YEAR SEQUENTIAL NUMBER NUMBER (1) DATE (5) LER MARGER (6) REPORT DATE (7) OTHER FACIN NUMBER NUMBER (1) DAY YEAR SEQUENTIAL NUMBER NUMBER (1) DATE (5) LER MARGER (6) REPORT DATE (7) OTHER FACIN NUMBER DAY YEAR THIS REPORT IS SUBHITED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check. 20.2203(a)(2)(1) 20.2203(a)(2)(1) 20.220	M 366 U.S. MUCLEAR REGULATORY COMMISSION APPROVED BY ONE NO. EXPIRES 5/31 LICENBEE EVENT REPORT (LER) ESTIMATED BURDEN PER RESPONTING COLLECTION FORMAND COMPENTS REGARDING FORMAND COMPENT NUMBER 10 Y MAKE (1) Dreeden Nuclear Power Station, Units 2 and 3 DOCKET MUSIC OSCOO237 Preden Nuclear Power Station, Units 2 and 3 DOCKET MUSIC OSCOO237 ANY YEAR YEAR SEQUENTIAL NUMBER REVISION NUMBER 16 95 95 00 03 18 95 16 95 95 00 03 18 95 16 95 95 00 03 18 95 17 THIS REPORT IS SUBMITTED PURSUMIT TO THE REQUIREMENTS OF 10 CFR 5: (Check one or no 120.2201(b) 120.2203(a)(2)(i) 150.73(a)(2)(i) 18 93 [20.2203(a)(2)(i) 150.36(c)(1) 150.73(a)(2)(i)(i) 19 20.2203(a)(2)(i) 150.36(c)(2) 150.73(a)(2)(i)(i) 20.2203(a)(2)(i) 150.37(a)(2)(i) 150.73(a)(2)(i)(i) 20.2203(a)(2)(i) 150.37(a)(2)(i) 150.73(a)(2)(i)(i) 20.2203(a)(2)(i) 150.37(a)(2)(i) 150.73(a)(2)(i)(i)	N 366 U.S. NUCLEAR REGULATORY COMMISSION APPROVED BY ONE NO. 315 EXPIRES 5/31/92 LICENSEE EVENT REPORT (LER) ESTIMATED BURDEN PER RESPONSE THIS INFORMATION COLLECTION REGULATION RESIDENTIAL REVISION NUTLE DATE (7) DOCKET MAMBER (2) DOCKET MAMEER (2) DOCKET MAMEER (2) DOCKET MAMEER (2) DOCKET MAMEE (2) DOCKET MAMEER (2) DOCKET MAMEE (2) DOCKET MAMEER (2) DOCKET MAMEE (2) DOCKET MAMEER (2)	Y 366 U.S. MACLEAR REGULATORY COMMISSION APPROVED BY ONE MC. 3150-0104 EXPIRES 5/31/95 LICENSEE EVENT REPORT (LER) ESTIMATED BURGEN PER RESONSE TO COM- FINIS INFORMATION COLLECTION REQUEST. 50 Y AME (1) Dreaden Nuclear Power Station, Units 2 and 3 DOCKT MARGE (2) Dreaden Nuclear Power Station, Units 2 and 3 DOCKT MARGE (2) PO OSO00237 1 0 DATE (5) LER MARGE (6) REPORT DATE (7) FOLLUTY MARE (2) DATE (5) LER MARGE (6) REPORT DATE (7) FOLLUTY MARE (2) DATE (5) LER MARGE (6) REVISION NOTH DATE (7) FOLLUTY MARE (2) DAY YEAR YEAR REVISION NUMBER (2) PO MARGE (7) 20.203(a)(3)(1) 50.73(a)(2)(11) 20.0024 16 95 00 03 18 95 FACILITY MARE DOCKET MARGE (2) (10) 77 20.2203(a)(2)(1) 20.2203(a)(3)(1) 50.73(a)(2)(11) 73.71(1) (10) 77 20.2203(a)(2)(1) 20.2203(a)(3)(1) 50.73(a)(2)(11) 73.71(1) (10) 77 20.2203(a)(2)(1) 10.22203(a)(2)(1) 10.73.7(a)(2)(11) 10.73.7(a)(2)(11)<

ABSTRACT (Limit to 1400 spaces, i.e., approximately 15 single-spaced typewritten lines) (16)

On February 16, 1995 at 0407 hours with Unit 2 at 93% rated core thermal power and Unit 3 at 97% rated core thermal power, the Unit 3 Emergency Diesel Generator (EDG)[EK] was taken Out Of Service (OOS) for routine maintenance with the 2/3 "A" Standby Gas Treatment (SBGT)[BH] train inoperable. At 0650 hours, the oncoming crew identified that with the Unit 3 EDG OOS, the alternate power supply for the 2/3 "B" SBGT train was eliminated. With both trains of SBGT inoperable, both units entered into Technical Specification 3.0.B retroactive to 0407 hours. The "A" SBGT train was declared operable at 0725 hours on February 16, 1995 and both units exited Technical Specification 3.0.B. The safety significance of the event is considered minimal since the inlet and outlet damper opening time and system flow rate for the "A" SBGT system was proven to be functional 6 hours and 52 minutes prior to taking the Unit 3 EDG OOS. The "A" SBGT train would have been able to perform its function even though it was attributed to Dresden Appendix X Outage Report #5 which incorrectly identified the equipment needed to be operable when the Unit 3 EDG is inoperable.

\$ ·			······							
C FORM 3	RM 366A U.S. NUCLEAR REGULATORY COMMISSIO				APPROVED BY CHE NO. 3150-0104 EXPIRES 5/31/95					
	LICENSEE EVENT TEXT CONT	ESTIMA THIS I FORWARD THE IN (MNBB WASHING REDUCT MANAGE	TED BURDEN PER NFORMATION COLLI D COMMENTS REGA IFORMATION AND I 7714), U.S. NUCLI GTON, DC 20555-0 ION PROJECT MENT AND BUDGET,	O COMPLY WITH EST: 50.0 HRS. IN ESTIMATE TO AGEMENT BRANCH DRY COMMISSION, THE PAPERWORK OFFICE OF DC 20503.						
	FACILITY NAME (1)		DOCKET NUMBER (2)		LER NUMBER (6)	PAGE (3)			
	Nuclear Power Station, Unit 2/3	0500000	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	2.05.4				
resden		05000237	95	008	00	2 OF 4				

TEXT (If more space is required, use additional copies of NRC Form 366A) (17)

EVENT IDENTIFICATION:

Entry Into Technical Specification 3.0.B Due to Procedure Deficiency

A. PLANT CONDITIONS PRIOR TO EVENT:

Unit: 2(3)Event Date: February 16, 1995Event Time: 0407 hoursReactor Mode: N(N)Mode Name: Run(Run)Power Level: 93%(97%)Reactor Coolant System Pressure:922(1007) psig

B. DESCRIPTION OF EVENT:

On February 16, 1995 at 0407 hours with Unit 2 at 93% rated core thermal power and Unit 3 at 97% rated core thermal power, the Unit 3 Emergency Diesel Generator (EDG)[EK] was taken Out Of Service (OOS) for routine maintenance. The 2/3 "A" Standby Gas Treatment train (SBGT)[BH] was currently inoperable and was 6 hours and 43 minutes into a 10 hour, Station imposed, operability run in accordance with Dresden Operating Surveillance (DOS) 7500-02, SBGT System Surveillance and IST Test. At 0650 hours, during shift turnover, the oncoming crew identified that by taking the Unit 3 EDG OOS the emergency power supply for the Unit 2/3 "B" Standby Gas Treatment train was eliminated; thereby, making the "B" train of SBGT inoperable. With both trains of SBGT inoperable, both units entered into Technical Specification 3.0.B and 3.7.B retroactive to 0407 hours. At 0724 hours DOS 7500-02 was successfully completed for the 2/3 "A" SBGT and the train was declared operable. At 0725 hours on February 16, 1995, both units exited Technical Specification 3.0.B.

C. CAUSE OF EVENT:

This event is being submitted in accordance with 10CFR50.73(a)(2)(i)(B) which requires the reporting of any operation or condition prohibited by the plant's Technical Specifications. The immediate cause of the event was the failure to identify the Limiting Condition For Operation which the Units would be placed in prior to taking the Unit 3 EDG OOS.

The root cause for the event was attributed to an error in Dresden Appendix X, revision 9, Outage Report #5 which was reviewed prior to authorizing the Unit 3 EDG to be taken OOS. Appendix X Outage Report #5 identifies the applicable Technical Specifications and associated equipment which must be operable when the Unit 3 EDG is inoperable. The Appendix X Checklist did not identify the need to have the Unit 2/3 "A" SBGT train operable when the Unit 3 EDG is inoperable. Statements given by the Unit 3 Lead Planner, the Unit 3 Shift Manager and Unit Supervisor for the shift in which the Unit 3 EDG was taken OOS identified that Appendix X Outage Report #5 was used as part of their review in the planning and removing the Unit 3 EDG from service.

D. SAFETY ANALYSIS:

The safety significance of the event is considered minimal for the following reasons: The 2/3 "A" SBGT train was taken OOS per Equipment Checklist 950002083 at 1307 hours on February 15, 1995. Work request 29571 was initiated to remove a

NRC FORM 366A U.S. NUCLEAR RE (5-92)	GULATORY COMMISSION		APPROVED BY C EXPIRE	MB NO. 315 S 5/31/95	0-0104	
LICENSEE EVENT REPORT (LE TEXT CONTINUATION	ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST: '50.0 HRS. FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE INFORMATION AND RECORDS MANAGEMENT BRANCH (MNBB 7714), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20555-0001, AND TO THE PAPERWORN REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 2053.					
FACILITY NAME (1)	DOCKET NUMBER (2)		LER NUMBER (6)		PAGE (3)
Dronder Nuclear Drugs Shaties Weit 2/2	05000007	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	3 017	
Diesden Muclear Power Station, Unit 2/3	05000237	95	008	00	SOF	4

charcoal canister so that the methyl iodide removal efficiency of the "A" SBGT adsorber could be determined by a vendor. A previous sample from the "A" SBGT train was taken on January 24, 1995; however, the vendor reported that this sample was destroyed. Prior to any work being performed under Work Request 29571, the vendor informed the Station on February 15, 1995 that the previous sample had not been destroyed and an additional sample would not be needed. OOS 950002083 was cleared at 2050 hours on February 15, 1995. DOS 7500-03, SBGT System Post Maintenance Testing, would have satisfied the requirements needed to declare the "A" SBGT system operable since no work was performed on the system. The surveillance requires the opening time for the SBGT train inlet and outlet dampers to be within a specified range and the system flowrate for the train being tested to equal 4000 cfm (plus or minus 10%). However, DOS 7500-02 was conservatively chosen by the previous shift to be used to determine operability of the "A" SBGT train since the due date to run this monthly surveillance was February 14, 1995 and the critical date, due date plus 25% of surveillance interval, was February 19, 1995. DOS 7500-02 requires the same acceptance criteria as DOS 7500-03 along with the requirement to maintain the flowrate for 10 hours with the subsystem heaters operating at rated power.

The inlet and outlet damper opening time and the flowrate for the "A" SBGT train was verified acceptable per DOS 7500-02 at 2115 hours on February 15, 1995. Therefore, per the requirements of DOS 7500-03, "A" SBGT train was proven to be functional 6 hours and 52 minutes prior to taking the Unit 3 EDG OOS. If needed, the 2/3 SBGT "A" train would have been able to perform its function even though it was administratively declared inoperable.

E. CORRECTIVE ACTIONS:

Nuclear Tracking System (NTS) tracking code numbers are identified in the text as (XXX-XXX-XXXX).

The short term corrective actions were to initiate a memo to all licensed Operating crews which described the event, the problem associated with Appendix X, and a review of Technical Specification 3.0.B. In addition, a temporary procedure change to Dresden Appendix X, Outage Report #5 was completed to identify the need to have 2/3 "A" SBGT operable when the Unit 3 EDG is inoperable.

A near term corrective action is to review and revise Appendix X to identify any additional equipment which is required to be operable when a safety system is inoperable (237-180-9500801). In addition, a long term corrective action is to provide training on Technical Specification 3.0.B and its interpretation to licensed operating crews so that the problems encountered when removing an alternate power source from service can be identified (237-180-9500802).

` - 	NRC FORM 366A (5-92)		U.S. NUCLEAR	REGULATORY COMMISSI	DN	APPROVED BY ONB NO. 3150-0104 EXPIRES 5/31/95					
•		LICENSEE EVENT TEXT CONT	ESTIMA THIS I FORWAR THE II (MNBB WASHIN REDUCT MANAGE	TED BURDEN PER NFORMATION COLLI D COMMENTS REGA IFORMATION AND I 7714), U.S. NUCL GTON, DC 20555-C ION PROJECT MENT AND BUDGET,	TO COMPLY WITH UEST: 50.0 HRS. DEN ESTIMATE TO NAGEMENT BRANCH TORY COMMISSION, IO THE PAPERWORK), OFFICE OF N, DC 20503.						
ľ		FACILITY NAME (1)		DOCKET NUMBER (2	2	LER NUMBER (6	>	PAGE (3)			
	Drogdon Nug	loor Dever Statio		05000227	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER				
	bresden Nuc	Muclear Power Station, Unit 2/5	05000237	95	008	00	4 0r 4				

TEXT (If more space is required, use additional copies of NRC Form 366A) (17)

F. PREVIOUS OCCURRENCES:

A search of available station event data bases for previous occurrences associated with Dresden Appendix X identified the following event:

LER/Docket Numbers

Title

92-019/050237(249)

Containment Spray Interlock Momentarily Inoperable Due to Surveillance Testing with 2/3 Diesel Generator Inoperable.

It was discovered that the 2/3 core height containment spray interlock had been rendered inoperable for a short period of time due to a surveillance conflict.

G. COMPONENT FAILURE DATA:

This event was not the result of a failed component, but rather an inability to identify a Technical Specification Limiting Condition for Operation.