



Commonwealth Edison  
 1400 Opus Place  
 Downers Grove, Illinois 60515

September 15, 1993

Dr. Thomas E. Murley, Director  
 Office of Nuclear Reactor Regulation  
 U.S. Nuclear Regulatory Commission  
 Washington, D.C. 20555

Attn: Document Control Desk

Subject: Dresden Nuclear Power Station Units 2 and 3  
 Quad Cities Nuclear Power Station Units 1 and 2  
 LaSalle County Nuclear Power Station Unit 1  
 Supplemental Response to NRC Bulletin (IEB) 93-03,  
 "Resolution of Issues Related to Reactor Vessel  
 Water Level Instrumentation in BWRs."  
NRC Docket Nos. 50-237/249, 50-254/265, 50-373

References: (a) L. DelGeorge letter to T. Murley, dated  
 July 30, 1993.

(b) L. DelGeorge letter to T. Murley, dated  
 September 7, 1993.

Dear Dr. Murley:

In the Reference (a) letter, Commonwealth Edison Company (CECo) provided its initial response to subject NRC Bulletin (IEB) 93-03, "Resolution of Issues Related to Reactor Vessel Water Level Instrumentation in BWRs." In Reference (b), CECo revised its original response for LaSalle County Unit 2 to clarify that upon restart from the current refueling outage (L2R05 started on September 4, 1993), all reference legs associated with the backfill modification will be valved in and declared operable. The purpose of this letter is to revise CECo's response for Dresden Station Units 2 and 3, Quad Cities Station Units 1 and 2, and LaSalle County Station Unit 1.

Quad Cities Station

Quad Cities Units 1 and 2

Quad Cities Station commits to fully install and implement the backfill modification during the Fall of 1993 during planned maintenance outages. These outages are currently scheduled for November 1993 for Quad Cities Unit 1 and December 1993 for Quad Cities Unit 2. When the units start up, all reference legs associated with the backfill modification will be valved in and declared operable. This supersedes the previous commitments made for Quad Cities in their entirety from Reference (a). If problems are

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encountered with reactor vessel level discovered to be directly attributable to the backfill modification, Quad Cities will disable the backfill system and immediately notify the NRC Staff to discuss dispositioning the concerns.

### Dresden Station

#### Dresden Unit 2

Dresden Station Unit 2 commits to fully install and implement the backfill modification at the next refueling outage or during the first cold shutdown following December 1, 1993. When the unit starts up, all reference legs associated with the backfill modification will be valved in and declared operable. This supersedes the previous commitments made for Dresden Unit 2 in their entirety from Reference (a). If problems are encountered with reactor vessel level discovered to be directly attributable to the backfill modification, Dresden will disable the backfill system and immediately notify the NRC Staff to discuss dispositioning the concerns.

#### Dresden Unit 3

The modification in response to GL 84-23 that will remove the Yarway columns from Unit 3 is scheduled for Refuel Outage 13 (D3R13 starts in March 1994). Since the Yarway columns cannot accumulate significant non-condensable gas buildup, the installation of this modification on Unit 3 can be postponed until D3R13. During the 13th refueling outage, the backfill modification will be installed. When the unit starts up, all reference legs associated with the backfill modification will be valved in and declared operable. This supersedes the previous commitments made for Dresden Unit 3 in their entirety from Reference (a). If problems are encountered with reactor vessel level discovered to be directly attributable to the backfill modification, Dresden will disable the backfill system and immediately notify the NRC Staff to discuss dispositioning the concerns.

### LaSalle County Station

#### LaSalle County Unit 1


LaSalle County Station Unit 1 commits to fully install and implement the backfill modification at the next refueling outage or during the first cold shutdown following December 1, 1993. When the unit starts up, all reference legs

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associated with the backfill modification will be valved in and declared operable. This supersedes the previous commitments made for LaSalle County Unit 1 in their entirety from Reference (a). If problems are encountered with reactor vessel level discovered to be directly attributable to the backfill modification, LaSalle County will disable the backfill system and immediately notify the NRC Staff to discuss dispositioning the concerns.

If you have any questions or comments, please direct them to this office.

Respectfully

  
L.O. DelGeorge  
Vice President

cc: J. B. Martin, Regional Administrator - RIII  
J. L. Kennedy, Project Manager - NRR  
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