



**Commonwealth Edison**  
Dresden Nuclear Power Station  
R.R. #1  
Morris, Illinois 60450  
Telephone 815/942-2920

November 20, 1992

CWS LTR #92-692

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Licensee Event Report 92-36, Docket 050237 is being submitted as required by Technical Specification 6.6, NUREG 1022 and 10 CFR 50.73 (a)(2)(i)(B).

*Gay J. Smith*

for Charles W. Schroeder  
Station Manager  
Dresden Nuclear Power Station

CWS/glt

Enclosure

cc: A. Bert Davis, Regional Administrator, Region III  
NRC Resident Inspector's Office  
File/NRC  
File/Numerical

3000.0

(ZDVR/788)

9211300105 921124  
PDR ADOCK 05000237  
S PDR

*TEED*  
*11*

LICENSEE EVENT REPORT (LER)

Form Rev 2.0

Facility Name (1) <b>Dresden Nuclear Power Station, Unit 2/3</b>	Docket Number (2) <b>0 5 10 10 10 2 3 7</b>	Page (3) <b>1 of 0 3</b>
Title (4) <b>TS 3.9.B.2 Violation; Failure to Run Unit 2 and 3 Diesel Generators (DG) with 2/3 DG Inoperable, Due to Personnel Error.</b>		

Event Date (5)			LER Number (6)			Report Date (7)			Other Facilities Involved (8)	
Month	Day	Year	Year	Sequential Number	Revision Number	Month	Day	Year	Facility Names	Docket Number(s)
10	26	92	92	036	00	11	24	92	Dresden, Unit 3	051010249

OPERATING MODE (9) <b>N</b>	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10CFR (Check one or more of the following) (11)			
POWER LEVEL (10) 0 9 3 0 9 3	<input type="checkbox"/> 20.402(b)	<input type="checkbox"/> 20.405(c)	<input type="checkbox"/> 50.73(a)(2)(iv)	<input type="checkbox"/> 73.71(b)
	<input type="checkbox"/> 20.405(a)(1)(i)	<input type="checkbox"/> 50.36(c)(1)	<input type="checkbox"/> 50.73(a)(2)(v)	<input type="checkbox"/> 73.71(c)
	<input type="checkbox"/> 20.405(a)(1)(ii)	<input type="checkbox"/> 50.36(c)(2)	<input type="checkbox"/> 50.73(a)(2)(vii)	<input type="checkbox"/> Other (Specify in Abstract below and in Text)
	<input type="checkbox"/> 20.405(a)(1)(iii)	<input checked="" type="checkbox"/> 50.73(a)(2)(i)	<input type="checkbox"/> 50.73(a)(2)(viii)(A)	
	<input type="checkbox"/> 20.405(a)(1)(iv)	<input type="checkbox"/> 50.73(a)(2)(ii)	<input type="checkbox"/> 50.73(a)(2)(viii)(B)	
	<input type="checkbox"/> 20.405(a)(1)(v)	<input type="checkbox"/> 50.73(a)(2)(iii)	<input type="checkbox"/> 50.73(a)(2)(x)	

**LICENSEE CONTACT FOR THIS LER (12)**

Name <b>I. Rivera, Technical Staff System Engineer</b>	TELEPHONE NUMBER
Ext. <b>2549</b>	AREA CODE <b>8 1 5</b>   <b>9 4 2</b>   <b>-12 9 2 10</b>

**COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)**

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS

**SUPPLEMENTAL REPORT EXPECTED (14)**

<input type="checkbox"/> Yes (If yes, complete EXPECTED SUBMISSION DATE)	Expected Submission Date (15)
<input checked="" type="checkbox"/> NO	Month   Day   Year

ABSTRACT (Limit to 1400 spaces, i.e, approximately fifteen single-space typewritten lines) (16)

On October 26, 1992, with Unit 2 at 93% rated core power and Unit 3 at 93% rated core power, the Shift Engineer (SE) on duty, upon reviewing the activities of the evening discovered that the Unit 2/3 Diesel Generator (DG) was inoperable for more than 90 minutes which violated Technical Specification 3.9.B.2.b and immediately initiated unloaded operability runs on the Unit 2 and Unit 3 Diesel Generators. The Unit 2/3 Diesel Generator had just completed a diagnostic surveillance followed by the monthly operability surveillance and had been in a Limited Condition for Operation (LCO) from 1922 hours on October 26, 1992 to 0335 hours on October 27, 1992. The operability runs for Unit 2 and Unit 3 DGs were completed at 0420 hours on October 27, 1992.



LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

Form Rev 2.0

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)			Page (3)		
		Year	Sequential Number	Revision Number			
Dresden Nuclear Power Station	0   5   0   0   0   2   3   7	9   2	-   0   3   6	-   0   0	0   3	OF	0   3

TEXT Energy Industry Identification System (EIIS) codes are identified in the text as [XX]

D. SAFETY ANALYSIS OF EVENT:

The safety significance of this event is considered minimal. The circumstances under which the DG was placed is allowed per T.S.I. No. 14 and which as of November 1, 1992 has been incorporated into Dresden Technical Specifications. All required reviews were performed and the 2/3 DG was declared operable within 8 hours of the start of the surveillances.

E. CORRECTIVE ACTIONS:

The corrective actions involved counseling of the OE by Station Mangement stressing the importance of clearly reviewing the Tech Specs and Tech Spec Interpretations for applicability to the specific situations to ensure station compliance with them. Since the event, the T.S.I. No. 14 has been incorporated into the current Tech Specs. A letter explaining the revisions to the Tech Specs has been issued to all licensed personnel.

F. PREVIOUS OCCURENCES:

No previous occurances involving failure to demonstrate redundant DG's operability exist.

G. COMPONENT FAILURE DATA:

There were no component failures involved with this event.