



**Commo Health Edison**  
Dresden Nuclear Power Station  
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August 29, 1991

EDE LTR #91-536

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Licensee Event Report #91-022-0, Docket #050237 is being submitted as required by Technical Specification 6.6, NUREG 1022 and 10 CFR 50.73(a)(2)(iv).

*L. J. Merner for*  
E. D. Eenigenburg  
Station Manager  
Dresden Nuclear Power Station

EDE/ade

Enclosure

cc: A. Bert Davis, Regional Administrator, Region III  
File/NRC  
File/Numerical

(ZDVR/296)

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LICENSEE EVENT REPORT (LER)

Form Rev 2.0

Facility Name (1) Dresden Nuclear Power Station, Unit 2 Docket Number (2) 0 5 10 10 2 13 17 Page (3) 1 of 0 5

Title (4) Control Rod Dive F-3 Drift Due to Pilot Solenoid Failure

Event Date (5)			LER Number (6)				Report Date (7)			Other Facilities Involved (8)	
Month	Day	Year	Year	Sequential Number	Revision Number	Month	Day	Year	Facility Names	Docket Number(s)	
0	8	05	91	022	00	08	29	91	N/A		
									N/A		

OPERATING MODE (9) N	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10CFR (Check one or more of the following) (11)																	
POWER LEVEL (10) 0 9 8	<input type="checkbox"/> 20.402(b)	<input type="checkbox"/> 20.405(a)(1)(i)	<input type="checkbox"/> 20.405(a)(1)(ii)	<input type="checkbox"/> 20.405(a)(1)(iii)	<input type="checkbox"/> 20.405(a)(1)(iv)	<input type="checkbox"/> 20.405(a)(1)(v)	<input type="checkbox"/> 20.405(c)	<input type="checkbox"/> 50.36(c)(1)	<input type="checkbox"/> 50.36(c)(2)	<input checked="" type="checkbox"/> 50.73(a)(2)(iv)	<input type="checkbox"/> 50.73(a)(2)(v)	<input type="checkbox"/> 50.73(a)(2)(vii)	<input type="checkbox"/> 50.73(a)(2)(viii)(A)	<input type="checkbox"/> 50.73(a)(2)(viii)(B)	<input type="checkbox"/> 50.73(a)(2)(x)	<input type="checkbox"/> 73.71(b)	<input type="checkbox"/> 73.71(c)	<input type="checkbox"/> Other (Specify in Abstract below and in Text)

LICENSEE CONTACT FOR THIS LER (12)

Name: Walter V. Ravelo, Technical Staff System Engineer Ext. 2997  
 TELEPHONE NUMBER: AREA CODE 8 1 5 9 4 2 - 2 9 1 0

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFAC-TURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFAC-TURER	REPORTABLE TO NPRDS
X	A	A	S O L	A 6 1 0	Y				

SUPPLEMENTAL REPORT EXPECTED (14)

Expected Submission Date (15): X NO Month Day Year

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

At 2147 hours on August 5, 1991, with Unit 2 at 98% rated power, during main turbine Electro Hydraulic Control (EHC) low pressure scram switch calibration per Dresden Instrument Surveillance (DIS) 500-8, EHC Low Pressure Scram Switch Calibration, Control Rod Drive (CRD) F-3 suddenly inserted from position "48" to position "34". Previous to the unplanned rod insertion, a Channel A 1/2 scram signal had been received and reset per DIS 500-8. Upon initiation of a Channel B 1/2 scram signal, CRD F-3 suddenly inserted. Shortly after rod insertion, Operations personnel reported chattering in one of the two scram pilot solenoids (305-117 or 305-118). DIS 500-8 was suspended and the control rod was manually inserted to position "00" and electrically disarmed. Troubleshooting indicated that the rod insertion was caused by air leakage past the scram pilot solenoid valves. The scram pilot solenoid valves were therefore replaced and CRD F-3 was placed back in service. Further inspection will be conducted on the pilot solenoid valves that were removed to confirm the failure mode. Safety significance was minimal because no core thermal and hydraulic limits were challenged and the scram function of CRD F-3 was not affected. Review of the system history records indicates that this type of event has not been an adverse trend.



LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

Form Rev 2.0

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)						Page (3)		
		Year	///	Sequential Number	///	Revision Number				
Dresden Nuclear Power Station	0   5   0   0   2   3   7	9   1	-	0   2   2	-	0   0	0   3	OF	0   5	

TEXT Energy Industry Identification System (EIIS) codes are identified in the text as [XX]

With the HCU isolated and the Directional Control Valves electrically disarmed, the pilot solenoids were electrically energized and then pressurized with pilot air. It should be noted that solenoid valve chattering was found only during isolation valve manipulation. The Channel A solenoid fuse was removed to simulate the initiation of a Channel A 1/2 scram signal. The pilot solenoids operated as intended. The Channel A solenoid fuse was then replaced and the Channel B solenoid fuse was removed. Upon deenergizing the Channel B solenoid, a burst of pilot air was released from the solenoid valve exhaust port.

Conclusions indicate that due to the solenoid valve configuration (see figure 1), no pilot air should have been exhausted. Upon deenergizing the channel B pilot solenoid valve, pilot air should have remained isolated by the Channel A solenoid valve. The failure mode was therefore concluded to be leakage past the exhaust port diaphragm of the Channel A solenoid valve. When reenergizing the Channel A solenoid valve, the exhaust diaphragm may not have completely seated. Upon deenergizing the Channel B solenoid, pilot air leaking past the Channel A exhaust port diaphragm may have forced the diaphragm back into position. Inspection of the pilot solenoid valves that were removed will be conducted to verify that the failure mode is as suspected.

The current preventive maintenance program requires that 25% (approximately 88 of 354) of the pilot solenoid valves be rebuilt during each refueling outage resulting in 100% replacement in an approximate 6 year period. These pilot solenoid valves were last replaced in 1988 and were not due to be replaced again until 1995.

**D. SAFETY ANALYSIS OF EVENT:**

The purpose of the Control Rod Drive System is to control reactor power, provide a means to shape both axial and radial flux profiles in the reactor, and to provide adequate excess negative reactivity to shut down the reactor from any normal or accident condition at the most reactive time in core life.

Due to the nature of this event, no core thermal hydraulic limits were challenged. Since this type of failure does not affect scram functions, shutdown margin was not a concern.

Since the nature of this failure provided negative reactivity to the core and would not affect scram functions, the safety significance of this event is considered minimal.

**E. CORRECTIVE ACTIONS:**

Immediate corrective actions were to troubleshoot the CRD F-3, replace the scram pilot solenoid valves, and verify scram operability per Dresden Technical Procedure (DTS) 300-2, Control Rod Drive Scram Testing and Scram Valve Timing Test.

Various investigations were also conducted by:

1. Interviewing the Nuclear Station Operator (NSO) for details of the event;
2. Contacting the GE Site Representative for recommendations;
3. Reviewing the results of Total Job Management (TJM) and Nuclear Plant Reliability Data Search (NPRDS) searches for previous similar events.

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		Year	Sequential Number	Revision Number			
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As described above, the failure mode is believed to be leakage past the scram pilot solenoid exhaust port manifold diaphragm. Further testing will be conducted to verify the failure mode. If the testing reveals any further significant information, results of these tests will be provided in a supplement to this report. These actions will be tracked by Nuclear Tracking System (NTS) number 237-200-91-13201.

Because review of maintenance history indicates that this type of event has not been an adverse trend, the current preventative maintenance replacement frequency of 25% each refueling outage is deemed adequate.

F. PREVIOUS OCCURRENCES:

<u>Non-Reportable Event</u>	<u>Title</u>
12-2-86-87	Scram of CRD C-11 (10-43) Due to Defective Scram Pilot Solenoid Coil Failure  CRD C-11 scrambled to position "00" upon inducing a Channel A 1/2 scram signal per DOS 500-9, Turbine Control Valve Fast Closure (Load Reject) Scram Circuit Functional Test. This was caused by a solenoid coil failure in the scram pilot solenoid. The corrective action was to replace the Channel B solenoid valve and verify operability by scram testing the drive.

Note: Under previous LER classification policy, similar events were not identified as Engineered Safety Feature (ESF) actuations and were therefore not classified as LERs. However, due to recent revisions in the classification policy, the event described in this report was classified as an ESF actuation.

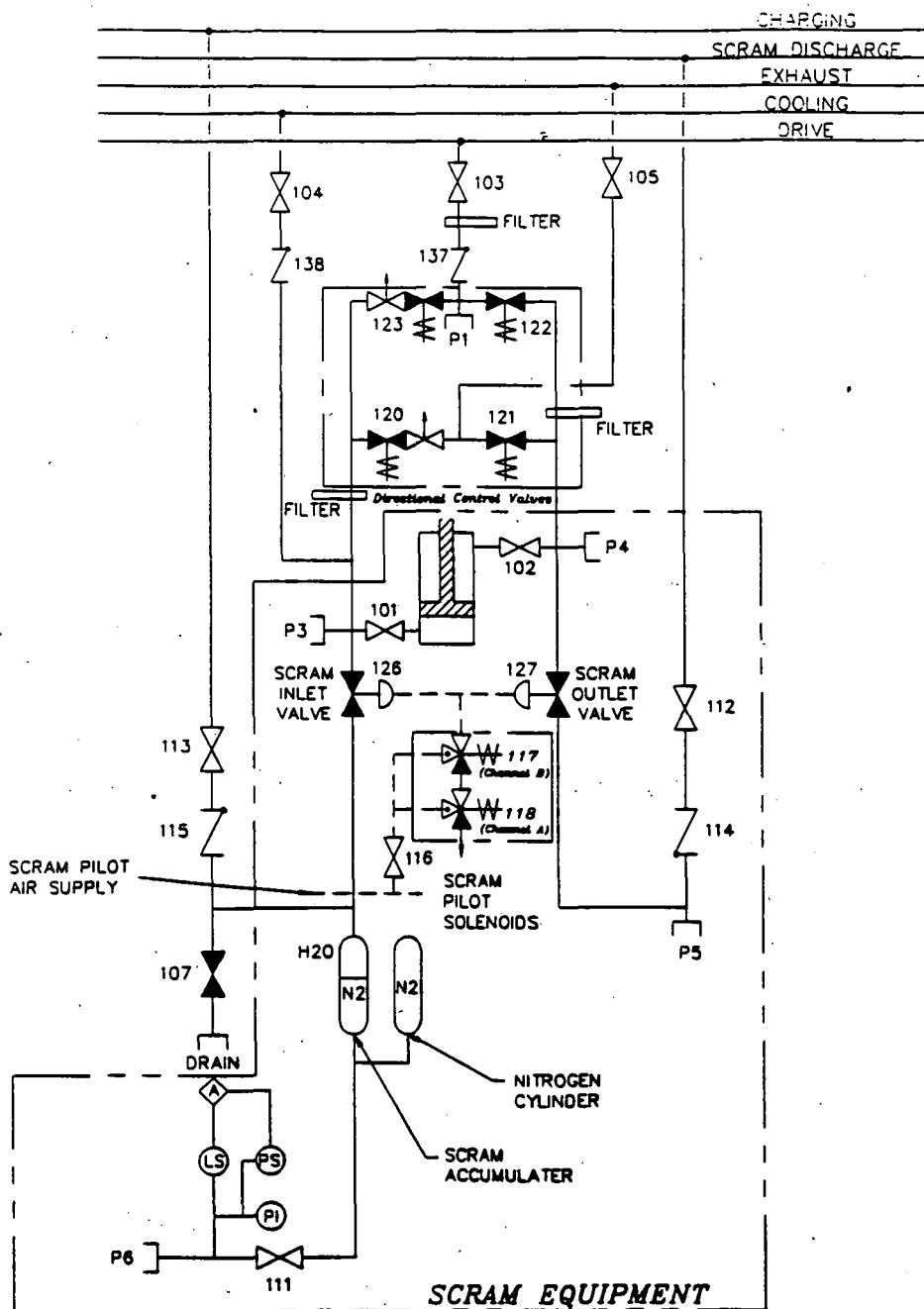
G. COMPONENT FAILURE DATA:

<u>Manufacturer</u>	<u>Nomenclature</u>	<u>Model Number</u>	<u>Mfg. Part Number</u>
Automatic Switch Company	Pilot Solenoid	—	HVA90-405-2J

An industry wide NPRDS data base search was performed for unexpected rod drift due to scram pilot valve failures and a total of 12 records were found. 6 of the 12 records involved failures due to faulty coils, scram fuses, or scram test switches. There were 6 incidences of air leaks due to improper seating of the air diaphragms. In all cases, the corrective action was to replace the scram pilot solenoid valve.

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CRD Hydraulic Control Unit (piping diagram)

FIGURE 1