

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | I | L | D | R | S | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34
LICENSEE CODE: LICENSE NUMBER: LICENSE TYPE: CAT 58:

CONT
0 1 | REPORT SOURCE: L | 0 | 5 | 0 | 0 | 0 | 2 | 3 | 7 | 7 | 1 | 2 | 0 | 1 | 8 | 0 | 8 | 1 | 2 | 3 | 0 | 8 | 0 | 9
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34
DOCKET NUMBER: EVENT DATE: REPORT DATE:

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES: 10
0 2 | During normal operation while performing routine surveillance, LPCI System Drywell
0 3 | High Pressure interlock pressure switch, 1501-62D, was found set at 45.7 inches of
0 4 | water, the limit is less than or equal to 41.5 inches. The health and safety of the
0 5 | public was not endangered since redundant instrumentation was available to perform the
0 6 | required function. This is the first occurrence of this kind for this type of switch.
0 7 |
0 8 |

0 9 | SYSTEM CODE: S F 11 | CAUSE CODE: E 12 | CAUSE SUBCODE: B 13 | COMPONENT CODE: I N S T R U 14 | COMP. SUBCODE: S 15 | VALVE SUBCODE: Z 16
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32
17 | LER/RO REPORT NUMBER: 8 0 21 22 | SEQUENTIAL REPORT NO.: 0 4 5 24 26 | OCCURRENCE CODE: 0 3 28 29 | REPORT TYPE: L 30 31 | REVISION NO.: 0 32
ACTION TAKEN: E 18 | FUTURE ACTION: Z 19 | EFFECT ON PLANT: Z 20 | SHUTDOWN METHOD: Z 21 | HOURS: 0 0 0 0 22 | ATTACHMENT SUBMITTED: N 23 | NPR-4 FORM SUB: Y 24 | PRIME COMP. SUPPLIER: N 25 | COMPONENT MANUFACTURER: S 3 8 2 26
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS: 27
1 0 | The cause was due to instrument drift. The instrument setpoint was adjusted and will
1 1 | continue to be checked monthly during normal surveillance.
1 2 |
1 3 |
1 4 |

FACILITY STATUS: F 28 | % POWER: 0 4 6 29 | OTHER STATUS: N/A 30 | METHOD OF DISCOVERY: B 31 | DISCOVERY DESCRIPTION: Surveillance Tests 32
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
ACTIVITY CONTENT: Z 33 | RELEASED OF RELEASE: Z 34 | AMOUNT OF ACTIVITY: N/A 35 | LOCATION OF RELEASE: N/A 36
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
PERSONNEL EXPOSURES: 0 0 0 37 | TYPE: Z 38 | DESCRIPTION: N/A 39
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
PERSONNEL INJURIES: 0 0 0 40 | DESCRIPTION: N/A 41
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
LOSS OF OR DAMAGE TO FACILITY: Z 42 | TYPE: N/A 43
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
PUBLICITY: N 44 | DESCRIPTION: N/A 45
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
ISSUED DESCRIPTION: N 44 | 8101000 604
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
NRC USE ONLY



Commonwealth Edison

DEVIATION REPORT

DVR NO.	STA	UNIT	YEAR	NO.
	D-12	- 2	- 80	- 79

PART 1 TITLE OF DEVIATION: Instrument Setpoint Drift of P.S. 1501-62D

OCURRED: 12-1-80 1730
DATE TIME

SYSTEM AFFECTED: 1500 PLANT CONDITIONS: LPCI

MODE: Run PWR(MWT): 1216.89 LOAD(MWE): 370

TESTING: YES NO

DESCRIPTION OF EVENT: Instrument Mechanic, while performing Surv. DIS 1500-4, found PS 1501-62D to be set at 45.7" inches of water. Tech. Spec. limit is less than or equal to 41.60 inches of water. (Pressure Switch is part of LPCI System, greater than or equal to 1 PSIG drywell pressure interlock (OVER))

DESCRIPTION OF CAUSE: Unknown at this time.

OTHER APPLICABLE INFORMATION: Immediately reset switch setpoint to 36.0 inches of water which is within Tech. Spec. limit.

EQUIPMENT FAILURE: YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	DR. NO.: N/A	WR. NO.: N/A	James L. Fiedler	12/1/80
			RESPONSIBLE SUPERVISOR	DATE

PART 2 OPERATING ENGINEERS COMMENTS: Redundant instrumentation was available to perform the intended safety function if required.

TYPE OF DEVIATION REPORTABLE OCCURRENCE: <input type="checkbox"/> 14 DAY 10CFR21 <input checked="" type="checkbox"/> 30 DAY NOTIFICATION 6.6.B.2.a	EVENT OF POTENTIAL PUBLIC INTEREST: <input type="checkbox"/>	TECH. SPEC VIOLATION: <input type="checkbox"/>	NON-REPORTABLE OCCURRENCE: <input type="checkbox"/>	ANNUAL REPORTING: YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	SAFETY-RELATED WR ISSUED: YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
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REPORTABLE OCCURRENCE NUMBER: 80 80-45/03L-0	ACTION ITEM NO.:	PROMPT ON-SITE NOTIFICATION: C. E. Sargent 12/2/80 1630 TITLE DATE TIME
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24-HOUR NRC NOTIFICATION: <input type="checkbox"/> TPH N/A <input type="checkbox"/> TGM N/A	PROMPT OFF-SITE NOTIFICATION: F. A. Palmer 12/3/80 1:20 TITLE DATE TIME
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RESPONSIBLE COMPANY OFFICER INFORMED OF 10CFR21 CONDITIONS AND THEIR REPORT TO NRC

REVIEW AND COMPLETED: John W. Wujciga 12/2/80
OPERATING ENGINEER DATE

ACCEPTANCE BY STATION REVIEW AS REQUIRED: J. Brunner John Wujciga
DATE: 12/29/80 12/30/80

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION: Douglas Scott 12/30/80
STATION SUPERINTENDENT DATE