(7-77)

LICENSEE EVENT REPORT

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | I L D R S 2 (2) LICENSEE CODE | 0 0 - 0 0 0 0 0 - 0 0 (3) LICENSE NUMBER | 4 1 1 1 1 (4) LICENSE TYPE | (5) CAT

CON'T 0 1 | REPORT SOURCE L (6) | 0 5 0 0 0 2 3 7 (7) DOCKET NUMBER | 1 1 2 4 8 0 (8) EVENT DATE | 1 2 1 5 8 0 (9) REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During normal operation, the 2A Target Rock Safety-Relief Valve Inoperable Pressure

0 3 Alarm, annunciated, indicating that the Target Rock was not operable in the safety

0 4 mode. There were no adverse effects to public health and safety. The High Pressure

0 5 Coolant Injection System (HPCI) was proven operable.

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SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
C C (11)	X (12)	Z (13)	X X X X X X (14)	Z (15)	Z (16)

(17) LER/RO REPORT NUMBER	EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
	8 0	—	0 4 4	/	0 3	L	—	0

ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS (22)	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER
Z (18)	X (19)	Z (20)	Z (21)	0 0 0 0	Y (23)	Y (24)	N (25)	Z 9 9 9 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Cause of the alarm is unknown at this time. It was determined that continued operation

1 1 was permissible due to an overpressurization analysis conducted with one inoperable

1 2 safety valve and no overpressurization limits were exceeded. Work Request issued to in-

1 3 vestigate and repair. The results of the investigation will be submitted in a

1 4 supplemental LER.

	FACILITY STATUS	% POWER	OTHER STATUS (30)	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION (32)
1 5	E (28)	0 5 1 (29)	NA	A (31)	Operator Observation

	ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
1 6	Z (33)	Z (34)	NA	NA

PERSONNEL EXPOSURES

	NUMBER	TYPE	DESCRIPTION (39)
1 7	0 0 0 (37)	Z (38)	NA

PERSONNEL INJURIES

	NUMBER	DESCRIPTION (41)
1 8	0 0 0 (40)	NA

LOSS OF OR DAMAGE TO FACILITY (43)

	TYPE	DESCRIPTION
1 9	Z (42)	NA

8012230

PUBLICITY

	ISSUED	DESCRIPTION (45)
2 0	Z (44)	NA

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NRC USE ONLY

NAME OF PREPARER Randy D. Speroff PHONE: 815 942-2920 Ext. 549

ATTACHMENT TO LICENSEE EVENT REPORT 80-44/03L-0
COMMONWEALTH EDISON COMPANY (CWE)
DRESDEN UNIT ILDRS-2
DOCKET #050-237

Dresden Station Unit 2 reactor was under normal operation when the 2A Target Rock Safety-Relief Valve Inoperable Pressure Relief Alarm annunciated, indicating that the Target Rock was not operable in safety mode. There were no adverse effects to public health and safety, and the High Pressure Coolant Injection System (HPCI) was demonstrated to be operable. The cause of the alarm is unknown until a drywell entry is made during the refueling outage beginning in January of 1981. Continued operation with the safety mode of the valve inoperable was judged to be permissible based on the NRC Safety Evaluation Report (SER) on the G.E. Generic Reload License Document for the current cycle. This SER stated that with one safety valve inoperable, the vessel would not be overpressurized in the event of a vessel isolation signal followed by an APRM Hi Flux scram. The Technical Specification requirement of 8 operable safety valves is met also. A supplemental report will be submitted when the cause of failure is determined.