

# LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

1 | I | L | D | R | S | 2 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5  
8 9 14 15 25 26 30 57 CAT 58

REPORT SOURCE: L 6 | 0 | 5 | 0 | 0 | 0 | 2 | 3 | 7 | 7 | 1 | 0 | 2 | 0 | 7 | 9 | 8 | 1 | 1 | 1 | 3 | 7 | 9 | 9  
60 61 68 69 74 75 80

### EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

2 | While performing monthly surv. DIS 1300-2, Iso. Cond. Condensate line Hi Flow  
3 | Calib., DPIS 1349-A tripped at 33.2 inches H2O increasing dp. Tech Spec Table 3.2.1  
4 | limit is  $\leq$  32 inches H2O dp. Safety significance minimal because redundant sw.  
5 | would have provided isolation at 27.6 inches H2O, conservative to Tech Spec limit.  
6 | Similar events have occurred before, with most recent events for Units 2 and 3  
7 | occurring in R.O. #76-26/03L-0, docket 050-237 and 79-22/03L-0, docket 050-249,  
8 | respectively.

9 | SYSTEM CODE: C E 11 | CAUSE CODE: E 12 | CAUSE SUBCODE: G 13 | COMPONENT CODE: I N S T R U 14 | COMP. SUBCODE: E 15 | VALVE SUBCODE: Z 16  
17 | LER/RO REPORT NUMBER: 7 9 | EVENT YEAR: 7 9 | SEQUENTIAL REPORT NO.: 0 5 8 | OCCURRENCE CODE: 0 3 | REPORT TYPE: L | REVISION NO.: 0  
18 | ACTION TAKEN: E 18 | FUTURE ACTION: Z 19 | EFFECT ON PLANT: Z 20 | SHUTDOWN METHOD: Z 21 | HOURS: 0 0 0 0 | ATTACHMENT SUBMITTED: N 23 | NPRD-4 FORM SUB.: Y 24 | PRIME COMP. SUPPLIER: N 25 | COMPONENT MANUFACTURER: B 0 8 0 26

### CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

0 | Cause attributable to instrument setpoint drift. Switch immediately readjusted to  
1 | trip at 28.0 inches H2O dp increasing, within Dresden's limit of 28.5 +/- inches H2O  
2 | dp increasing. Repeatability of new setpoint verified. Iso. Cond. condensate line  
3 | hi flow switches will continue to be tested monthly using DIS 1300-2

5 | FACILITY STATUS: C 28 | % POWER: 0 0 6 29 | OTHER STATUS: N/A 30 | METHOD OF DISCOVERY: B 31 | DISCOVERY DESCRIPTION: Instrument Surveillance 32

6 | ACTIVITY CONTENT: Z 33 | RELEASED OF RELEASE: Z 34 | AMOUNT OF ACTIVITY: N/A 35 | LOCATION OF RELEASE: N/A 36

7 | PERSONNEL EXPOSURES: 0 0 0 37 | TYPE: Z 38 | DESCRIPTION: N/A 39

8 | PERSONNEL INJURIES: 0 0 0 40 | DESCRIPTION: N/A 41

9 | LOSS OF OR DAMAGE TO FACILITY: Z 42 | TYPE: Z 43 | DESCRIPTION: N/A 44

0 | PUBLICITY: N 44 | DESCRIPTION: N/A 45

7911270 388

NRC USE ONLY



Commonwealth Edison

# DEVIATION REPORT

DVR NO.	STA	UNIT	YEAR	NO.
	D-12	-2	-79	-90

<b>PART 1</b> TITLE OF DEVIATION	ISOLATION CONDENSER CONDENSATE LINE HIGH FLOW	OCURRED DATE	10-20/79	TIME	1500
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SYSTEM AFFECTED	1300	PLANT CONDITIONS	Isolation Condenser	MODE	Start up	PWR(MWT)	150	LOAD(MWE)	0	TESTING YES	<input checked="" type="checkbox"/>	TESTING NO	<input type="checkbox"/>
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DESCRIPTION OF EVENT  
While doing surveillance DIS 1300-2 found dPis 1349-A to trip at 33.2" (Tech. Spec. Limit  $\leq 32$ " )

DESCRIPTION OF CAUSE  
Setpoint drift

OTHER APPLICABLE INFORMATION  
Readjusted switch to trip at 28.0" (Dresden Limit 28.5 + 1")

EQUIPMENT FAILURE	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	DR NO.	WR NO.	R. Campbell	10/20/79
				RESPONSIBLE SUPERVISOR	DATE

**PART 2** OPERATING ENGINEERS COMMENTS  
Redundant instrumentation would have allowed the isolation function to occur as designed.

TYPE OF DEVIATION REPORTABLE OCCURRENCE	EVENT OF POTENTIAL PUBLIC INTEREST	TECH SPEC VIOLATION	NON-REPORTABLE OCCURRENCE	ANNUAL REPORTING	SAFETY-RELATED WR ISSUED
<input type="checkbox"/> 14 DAY NOTIFICATION 10CFR21	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
<input checked="" type="checkbox"/> 30 DAY NOTIFICATION 6.6.B.2.a					

REPORTABLE OCCURRENCE NUMBER	ACTION ITEM NO.	PROMPT ON-SITE NOTIFICATION
<del>50</del> 79-58-03L-0		R. M. Ragan TITLE DATE 10-23-79 TIME 16:30
		TITLE DATE TIME

24-HOUR NRC NOTIFICATION	PROMPT OFF-SITE NOTIFICATION
<input type="checkbox"/> TPH N/A REGION III DATE TIME	F. A. Palmer TITLE DATE 10-24-79 TIME 9:35
<input type="checkbox"/> TGM N/A REGION III & DOL DATE TIME	J. R. Gilliom TITLE DATE 10-24-79 TIME 9:35
	TITLE DATE TIME

RESPONSIBLE COMPANY OFFICER INFORMED OF 10CFR21 CONDITIONS AND THEIR REPORT TO NRC

REVIEW AND COMPLETED John W. Wujciga OPERATING ENGINEER DATE 10-22-79

ACCEPTANCE BY STATION REVIEW AS REQUIRED  
DATE 10-15-79  
RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION

Hennis Simon  
10/15/79  
STATION SUPERINTENDENT DATE