



Commonwealth Edison
Dresden Nuclear Power Station
R.R. #1
Morris, Illinois 60450
Telephone 815/942-2920

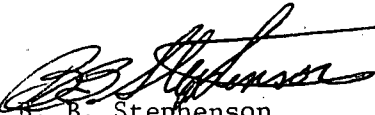
DSB

October 29, 1979

BBS.Ltr # 79-866

James G. Keppler, Regional Director
Directorate of Regulatory Operations - Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Reportable Occurrence Report #79-55/03L-0; Docket #050-237 is hereby submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.


B. B. Stephenson
Station Superintendent
Dresden Nuclear Power Station

BBS:lbg

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
File/NRC

NOV 5 1979

DUPLICATE

A002
5/11

7911060269

LICENSEE EVENT REPORT

CONTROL BLOCK: [] [] [] [] [] [] (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

[0][1] I L D R S 2 [2][0][0]-[0][0][0][0]-[0][0] [3][4][1][1][1][1] [4] [5]

9. LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T
[0][1] REPORT SOURCE [L][6][0][5][0][0][0][2][3][7] [7][1][0][0][4][7][9] [8][1][0][3][0][7][9] [9]

60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

[0][2] During normal operation, valves 2-1601-62, 23, 60, and 61 were cycled prior to return

[0][3] to service after pipe hanger repairs on drywell/torus vent line (REF. 79-054/03L-0).

[0][4] The 2-1601-60 valve failed to close when control switch was moved to closed position

[0][5] but did close when Versa air switching valve was tapped. Since primary containment

[0][6] integrity was maintained with the 2-1601-63 & 24 valves closed, the safety signifi-

[0][7] cance of this event was minimal. Previous failures of solenoid valve have occurred

[0][8] (Ref. 78-062/03L-0).

[0][9] SYSTEM CODE [S][D] [11] CAUSE CODE [E] [12] CAUSE SUBCODE [D] [13] COMPONENT CODE [V][A][L][V][E][X] [14] COMP. SUBCODE [F] [15] VALVE SUBCODE [X] [16]

9 10 11 12 13 18 19 20

(17) LER/RO REPORT NUMBER [7][9] [] EVENT YEAR [7][9] SEQUENTIAL REPORT NO. [0][5][5] OCCURRENCE CODE [0][3] REPORT TYPE [L] REVISION NO. [0]

21 22 23 24 26 27 28 29 30 31 32

ACTION TAKEN [A] [18] FUTURE ACTION [Z] [19] EFFECT ON PLANT [Z] [20] SHUTDOWN METHOD [Z] [21] HOURS [0][0][0][0] ATTACHMENT SUBMITTED [N] [23] NPRD-4 FORM SUB. [Y] [24] PRIME COMP. SUPPLIER [A] [25] COMPONENT MANUFACTURER [V][0][9][5] [26]

33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

[1][0] Valve failed to close due to the malfunction of the Versa air switching valve. In-

[1][1] ternal inspection of switching valve revealed accumulation of corrosion and dirt

[1][2] particles on internals. Entire Versa air switching valve replaced & proper valve

[1][3] operation demonstrated. Quarterly valve timing surveillance (DOS-1600-1) will be

[1][4] utilized to ensure operability.

[1][5] FACILITY STATUS [E] [28] % POWER [0][9][7] [29] OTHER STATUS [N/A] [30] METHOD OF DISCOVERY [C] [31] DISCOVERY DESCRIPTION [Cycle testing] [32]

7 8 9 10 12 13 44 45 46 80

[1][6] ACTIVITY CONTENT [Z] [33] RELEASED OF RELEASE [Z] [34] AMOUNT OF ACTIVITY [N/A] [35] LOCATION OF RELEASE [N/A] [36]

7 8 9 10 11 44 45 80

[1][7] PERSONNEL EXPOSURES NUMBER [0][0][0] [37] TYPE [Z] [38] DESCRIPTION [N/A] [39]

7 8 9 11 12 13 80

[1][8] PERSONNEL INJURIES NUMBER [0][0][0] [40] DESCRIPTION [N/A] [41]

7 8 9 11 12 80

[1][9] LOSS OF OR DAMAGE TO FACILITY TYPE [Z] [42] DESCRIPTION [N/A] [43]

7 8 9 11 12 80

[2][0] PUBLICITY ISSUED DESCRIPTION [N] [44] DESCRIPTION [N/A] [45]

7 8 9 10 80

NRC USE ONLY

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