

LICENSEE EVENT REPORT

CONTROL BLOCK:       ①

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

⑦  ①  | I | L | D | R | S | 2 | ② | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | ③ | 4 | 1 | 1 | 1 | 1 | ④ |    | ⑤  
7 8 9 14 15 25 26 30 57 CAT 58  
LICENSEE CODE LICENSE NUMBER LICENSE TYPE

⑦  ①  | R | P | T | ⑥ | 0 | 5 | 0 | 0 | 0 | 2 | 3 | 7 | ⑦ | 0 | 9 | 1 | 9 | 7 | 9 | ⑧ | 1 | 0 | 1 | 2 | 7 | 9 | ⑨  
7 8 60 61 68 69 74 75 80  
REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES ⑩

① ② | During Quality Assurance audit, discovered that the reactor building overhead crane  
① ③ | pre-use surveillance procedure (DOS 800-6) was started but not completed as required  
① ④ | by Technical Specification 4.10.F prior to lifting a restricted load. There is  
① ⑤ | little safety significance since Fuel Handling personnel remained in sight of the  
① ⑥ | cask at all times to ensure the cask remained within the allowable pathway. This  
① ⑦ | is not a repetitive occurrence.

⑦  ⑧  9  
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE  
⑨ F D ⑪ ⑫ A ⑬ A ⑭ X X X X X X X ⑮ Z ⑯ Z ⑰  
9 10 11 12 13 18 19 20

⑰ LER/RO REPORT NUMBER EVENT YEAR SHUTDOWN METHOD SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.  
⑲ ⑳ ㉑ ㉒ ㉓ ㉔ ㉕ ㉖ ㉗ ㉘ ㉙  
7 9 - 0 5 0 / 0 3 L - 0

ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER  
⑳ ㉑ ㉒ ㉓ ㉔ ㉕ ㉖ ㉗ ㉘ ㉙ ㉚ ㉛ ㉜ ㉝ ㉞ ㉟ ㊱  
H ⑱ G ⑲ Z ⑳ Z ㉑ 0 0 0 0 0 Y ㉒ N ㉓ A ㉔ W 1 7 0 ㉕

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS ㉖

① ① | Event caused by personnel error and lack of procedural controls to ensure required  
① ② | surveillances had been done prior to use. Immediate corrective action was completion  
① ③ | of the surveillance. Personnel involved were admonished. Reoccurrence will be pre-  
① ④ | vented by adding checks to the cask procedures to verify completion of all required  
pre-use surveillances.

① ⑤ | FACILITY STATUS % POWER OTHER STATUS ⑳ ㉑ ㉒ ㉓ ㉔ ㉕ ㉖ ㉗ ㉘ ㉙ ㉚ ㉛ ㉜ ㉝ ㉞ ㉟ ㊱  
① ⑤ E ⑲ 0 9 8 ⑳ NA ㉑ B ⑳ Quality Assurance Audit ㉒  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

① ⑥ | ACTIVITY CONTENT RELEADED OF RELEASE AMOUNT OF ACTIVITY ㉓ ㉔ ㉕ ㉖ ㉗ ㉘ ㉙ ㉚ ㉛ ㉜ ㉝ ㉞ ㉟ ㊱  
① ⑥ Z ㉓ Z ㉔ NA ㉕ NA ㉖  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

① ⑦ | PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION ㉖ ㉗ ㉘ ㉙ ㉚ ㉛ ㉜ ㉝ ㉞ ㉟ ㊱  
① ⑦ 0 0 0 ㉖ Z ㉗ NA ㉘  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

① ⑧ | PERSONNEL INJURIES NUMBER DESCRIPTION ㉖ ㉗ ㉘ ㉙ ㉚ ㉛ ㉜ ㉝ ㉞ ㉟ ㊱  
① ⑧ 0 0 0 ㉖ NA ㉗  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

① ⑨ | LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION ㉖ ㉗ ㉘ ㉙ ㉚ ㉛ ㉜ ㉝ ㉞ ㉟ ㊱  
① ⑨ Z ㉖ NA ㉗  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

① ⑩ | PUBLICITY ISSUED DESCRIPTION ㉖ ㉗ ㉘ ㉙ ㉚ ㉛ ㉜ ㉝ ㉞ ㉟ ㊱  
① ⑩ N ㉖ NA ㉗  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

7910230466

NAME OF PREPARER Don Long

PHONE: 266

NRC USE ONLY

ATTACHMENT TO LICENSEE EVENT REPORT 79-50/03L-0  
COMMONWEALTH EDISON COMPANY (CWE)  
DRESDEN UNIT 2 (ILDRS 2)  
DOCKET #050-237

After the reactor building overhead crane had been used to lift the empty TN-9 spent fuel cask to the refuel floor it was discovered that the overhead crane pre-use surveillance procedure (DOS 800-6) had not been completed as required by Technical Specification 4.10.F. This procedure verifies operability of the limit switches that allow cask movement only within a restricted pathway above supporting beams of the refueling floor. Fuel handling personnel remained in sight of the cask at all times to provide visual verification that the cask remained within the allowable pathway so the event had little safety significance.

Electrical Maintenance personnel had begun required surveillance, but could not complete it until a procedure change was made. While change was in progress, fuel handlers incorrectly assumed the surveillance was complete and lifted the cask. Upon discovery, the cask was placed in a stable position and the surveillance was completed. Appropriate personnel were admonished to ensure surveillance is complete prior to lifting a restricted load. The procedure for lifting the cask will have additional steps added requiring verification that required surveillances are complete prior to use of the crane.



Commonwealth Edison

# DEVIATION REPORT

DVR NO.	STA	UNIT	YEAR	NO.
D-12-2	-	2	-	79-81

**PART 1** TITLE OF DEVIATION: Missed Rx Building Crane Restricted Mode Surv. OCCURRED 9/19/79 DATE TIME -

SYSTEM AFFECTED Refueling	PLANT CONDITIONS D-2 Run ≈ 800 MWe MODE D-3 Run PWR(MWT) ≈ 600 MWe, LOAD(MWE)	TESTING <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
------------------------------	---	--

DESCRIPTION OF EVENT  
In preparation for the lifting of the TN-9 spent fuel cask DOS 800-6 (Surv. of the 2/3 Rx building crane prior to operation in the restricted mode) was not completed.

DESCRIPTION OF CAUSE

OTHER APPLICABLE INFORMATION  
During the lift and placement, fuel handlers were in sight of the cask and assured the cask remained in the restricted area as specified in DOS 800-6.

EQUIPMENT FAILURE <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	DR NO. N/A	WR NO. N/A	John W. Wujciga RESPONSIBLE SUPERVISOR	9/20/79 DATE
--	---------------	---------------	---	-----------------

**PART 2** OPERATING ENGINEERS COMMENTS  
TN-9 fuel cask was lifted to the refuel floor (613') and spotted near the D-2 spent fuel pool while the Rx building crane was in the restricted mode.

TYPE OF DEVIATION REPORTABLE OCCURRENCE <input type="checkbox"/> 14 DAY <input type="checkbox"/> 10CFR21 <input checked="" type="checkbox"/> 30 DAY NOTIFICATION 6.6.B.2.c	EVENT OF POTENTIAL PUBLIC INTEREST <input type="checkbox"/>	TECH SPEC VIOLATION <input type="checkbox"/>	NON-REPORTABLE OCCURRENCE <input type="checkbox"/>	ANNUAL REPORTING YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	SAFETY-RELATED WR ISSUED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
--	--	---	---	---	---

REPORTABLE OCCURRENCE NUMBER 50-79-50/03L-0	ACTION ITEM NO. N/A	PROMPT ON-SITE NOTIFICATION R. M. Ragan 9-21-79 TITLE DATE TIME N/A
--	------------------------	--

24-HOUR NRC NOTIFICATION <input type="checkbox"/> TPH N/A REGION III DATE TIME <input type="checkbox"/> TGM N/A REGION III & DOL DATE TIME	PROMPT OFF-SITE NOTIFICATION F. A. Palmer 3:17 TITLE DATE TIME J. R. Gilliom 3:17 TITLE DATE TIME
--	---

RESPONSIBLE COMPANY OFFICER INFORMED OF 10CFR21 CONDITIONS AND THEIR REPORT TO NRC

REVIEW AND COMPLETED: John W. Wujciga OPERATING ENGINEER 9/20/79 DATE

ACCEPTANCE BY STATION REVIEW AS REQUIRED  
DATE: 10-16-79

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION  
P. M. Ragan Jr. STATION SUPERINTENDENT 10-17-79 DATE

## OCT 19 1979