



Commonwealth Edison
Dresden Nuclear Power Station
R.R. #1
Morris, Illinois 60450
Telephone 815/942-2920

DSB

September 20, 1979

BBS LTR #79-752

James G. Keppler, Regional Director
Directorate of Regulatory Operations - Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Reportable Occurrence Report #79-21/03L-0, Docket #050-249 is hereby submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.

B. B. Stephenson
Station Superintendent
Dresden Nuclear Power Station

BBS:lcg

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
File/NRC

ccf

SEP 25 1979

7909280424

AOT
4

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	I	L	D	R	S	3	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	1	1	4	5
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34		
LICENSEE CODE								LICENSE NUMBER								LICENSE TYPE								CAT 58					

CON'T

0	1	L	6	0	5	0	0	0	2	4	9	7	0	8	2	1	7	9	8	0	9	2	0	7	9	9	
7	8	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85
REPORT SOURCE		DOCKET NUMBER										EVENT DATE						REPORT DATE									

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During normal operation, the '3A' off-gas monitor was found to take a step increase

0 3 | with no power change. The operator also noticed the Hi Hi trip light on. No change

0 4 | was observed in the '3B' off-gas monitor. Safety significance minimal because re-

0 5 | dundant 'B' monitor continued to operate normally. Last event of this type was re-

0 6 | ported by RO #79-10/03L-0, Docket #050-249.

0 7 | _____

0 8 | _____

0	9	M	B	11	E	12	A	13	I	N	S	T	R	U	14	E	15	Z	16
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
SYSTEM CODE				CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE						COMP. SUBCODE		VALVE SUBCODE			

17	7	9	7	9	0	2	1	0	3	L	0
21	22	23	24	25	26	27	28	29	30	31	32
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.	

A	Z	Z	Z	0	0	0	0	N	Y	N	G	0	8	0			
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47			
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Cause attributable to a faulty V1 electrometer tube in the input signal balance stage

1 1 | of the log rad monitor. The tube V1 was replaced. In addition, as a precautionary

1 2 | measure similar tubes V2 & V3 were replaced. Off-gas rad monitors will continue to

1 3 | be calibrated and functionally tested monthly as per DCP 2700-11.

1 4 | _____

1	5	E	28	0	7	7	29	NA	30	A	31	Operational Event	32
7	8	9	10	11	12	13	14	15	16	17	18	19	20
FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION					

1	6	Z	33	Z	34	NA	35	NA	36
7	8	9	10	11	12	13	14	15	16
ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE			

1	7	0	0	0	37	NA	38	NA	39
7	8	9	10	11	12	13	14	15	16
PERSONNEL EXPOSURES NUMBER		TYPE		DESCRIPTION					

1	8	0	0	0	40	NA	41
7	8	9	10	11	12	13	14
PERSONNEL INJURIES NUMBER		DESCRIPTION					

1	9	Z	42	NA	43
7	8	9	10	11	12
LOSS OF OR DAMAGE TO FACILITY TYPE		DESCRIPTION			

2	0	N	44	NA	45
7	8	9	10	11	12
PUBLICITY ISSUED		DESCRIPTION			

NAME OF PREPARER: Carl Lindberg PHONE: X-289